

written comments. We will address oral and written comments equally.

The Commission strongly encourages electronic filing of your comments. For information on electronically filing comments, please see the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide as well as information in 18 CFR 385.2001(a)(1)(iii). Before you can file comments you will need to create a free account, which can be accomplished on-line.

The draft EIS has been placed in the public files of the FERC and is available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

CD-ROM copies of the draft EIS were mailed to federal, state, and local agencies; public interest groups; individuals who requested a copy of the draft EIS or provided comments during scoping; libraries and newspapers in the Project area; and parties to this proceeding. Hard copy versions of the draft EIS were mailed to those specifically requesting them. A limited number of hard copies and CD-ROMs are available from the Public Reference Room identified above.

Additional information about the Project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC

Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to the eSubscription link on the FERC Internet Web site.

Magalie R. Salas,

Secretary.

[FR Doc. E6-21961 Filed 12-21-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting; Notice

December 14, 2006.

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: December 21, 2006; 10 A.M.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

* Note.—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:

Magalie R. Salas, Secretary, Telephone (202) 502-8400. For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

911TH—MEETING

[Regular Meeting December 21, 2006; 10 a.m.]

Item No.	Docket No.	Company
Administrative Agenda		
A-1	AD02-1-000	Agency Administrative Matters.
A-2	AD02-7-000	Customer Matters, Reliability, Security and Market Operations.
A-3	AD06-3-000	Energy Market Update.
Electric		
E-1	RM06-4-001	Promoting Transmission Investment through Pricing Reform.
E-2	EC06-160-000	Duquesne Light Holdings, Inc., Duquesne Light Company, Duquesne Power, LLC, Duquesne Keystone, LLC, Duquesne Conemaugh, LLC, Monmouth Energy, Inc., DQE Holdings, LLC, DQE Merger Sub, Inc., DUET Investment Holdings Limited, GIF2-MFIT United Pty Limited, Industry Funds Management (Nominees) Limited, as trustee of the IFM (International Infrastructure) Wholesale Trust, CLH Holdings, GP.
E-3	ER05-1410-001, EL05-148-001, ER05-1410-000, EL05-148-000.	PJM Interconnection, L.L.C.
E-4,	EC05-1-000, EC05-1-001	Old Dominion Electric Cooperative.
E-5	EL06-105-000	New Dominion Energy Cooperative
E-6	ER06-1552-000	NorthWestern Corporation.
E-7	ER07-99-000	Midwest Independent Transmission System Operator, Inc.
E-8	ER06-1517-000, EL07-14-000, ER06-1518-000	New York Independent System Operator, Inc.
		Wisconsin Power & Light Co.
		Wisconsin Public Power Inc., Municipal Wholesale Power Group, and Great Lakes Utilities v. Wisconsin Power & Light Co.
E-9	ER07-106-000	Midwest Independent Transmission System Operator, Inc. and Ameren Services Company.

911TH—MEETING—Continued
 [Regular Meeting December 21, 2006; 10 a.m.]

Item No.	Docket No.	Company
E-10	ER07-95-000	Michigan Electric Transmission Company, LLC and Midwest Independent Transmission System Operator, Inc.
E-11	ER07-166-000	Public Service Company of New Mexico and Texas-New Mexico Power Company.
E-12	ER07-108-000	ISO New England Inc.
E-13	ER07-116-000	ISO New England Inc.
E-14	ER07-93-000	Entergy Services, Inc.
E-15	ER07-169-000	Ameren Energy Marketing Company.
E-16	ER07-170-000	Ameren Energy, Inc.
E-17	ER07-173-000	Tampa Electric Company.
E-17	ER07-205-000	Ameren Energy Marketing, Central Illinois Light Company, Central Illinois Public Service Company, Illinois Power Company, Union Electric Company.
E-18	EC06-152-000	WPS Resources Corp. and Peoples Energy Corp.
E-19	ER06-919-000, ER06-919-001	Southern Company Services, Inc.
E-20	OMITTED.	
E-21	ER05-406-002	Williams Power Company, Inc.
E-22	EL07-7-000, QF89-251-009	Las Vegas Cogeneration Limited Partnership.
E-23	EL06-90-000	PPL EnergyPlus, LLC, PPL Martins Creek, LLC, PPL Susquehanna, LLC, PPL Montour, LLC, PPL Brunner Island, LLC, PPL Holtwood, LLC, PPL University Park, LLC, Lower Mount Bethel Energy, LLC v. PJM Interconnection, L.L.C.
E-24	ER04-835-000	California Independent System Operator Corporation.
E-24	EL04-103-000	Pacific Gas and Electric Company v. California Independent System Operator Corporation.
E-25	OMITTED.	
E-26	OMITTED.	
E-27	ER06-1065-001	Northeast Utilities Service Company.
E-28	ER06-731-003	Midwest Independent Transmission System Operator, Inc.
E-29	ER07-114-000, ER05-516-000, ER05-516-001, ER05-911-000, ER05-1264-000, ER05-95-000, ER06-948-000, ER06-1306-000..	Pacific Gas & Electric Company.
E-30	RM07-2-000	Accounting and Reporting Requirements for Nonoperating Public Utilities and Licensees.
E-31	ER00-2268-017, EL05-10-008	Pinnacle West Capital Corporation.
E-31	ER99-4124-014, EL05-11-007	Arizona Public Service Company.
E-31	ER00-3312-015, EL05-12-007	Pinnacle West Energy Corporation.
E-31	ER99-4122-017, EL05-13-007	APS Energy Services Company, Inc.
Miscellaneous		
M-1	AD07-4-000	Process for Assessing Civil Penalties.
Gas		
G-1	RP07-34-000	Panhandle Complainants v. Southwest Gas Storage Company.
G-2	RP06-407-000, RP06-407-002	Gas Transmission Northwest Corporation.
G-3	OMITTED.	
Hydro		
H-1	P-7019-063	Eastern Hydroelectric Corporation.
H-2	P-2686-051, P-2698-045, P-2602-012	Duke Power, a division of Duke Energy Corporation.
H-3	P-2503-107	Duke Power Company, LLC.
H-4	P-516-435	South Carolina Electric & Gas Company.
H-5	P-459-166	AmerenUE.
H-6	EL06-91-000, P-12252-023	Fourth Branch Associates (Mechanicsville) v. Hudson River—Black River Regulating District.
Certificates		
C-1	CP98-150-006, CP98-150-007, CP98-150-008	Millennium Pipeline Company, L.L.C.
C-1	CP98-151-003, CP98-151-004	Columbia Gas Transmission Corporation.
C-1	CP05-19-000	Columbia Gas Transmission Corporation.
C-1	CP06-5-000, CP06-5-000, CP06-5-002, CP06-6-000, CP06-6-002, CP06-7-000, CP06-7-002.	Empire State Pipeline and Empire Pipeline, Inc.
C-1	CP06-76-000	Algonquin Gas Transmission, LLC.
C-1	CP02-31-002	Iroquois Gas Transmission System, L.P.
C-2	CP06-102-000, CP06-102-001	Trunkline LNG Company, LLC.

Magalie R. Salas,
Secretary.

A free webcast of this event is available through <http://www.ferc.gov>. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit <http://www.CapitolConnection.org> or contact Danelle Perkowski or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. E6-21962 Filed 12-21-06; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6682-4]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared pursuant to the Environmental Review Process (ERP), under section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at 202-564-7167. An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 7, 2006 (71 FR 17845).

Draft EISs

EIS No. 20060352, ERP No. D-COE-K39099-CA, Berth 97-109 Container Terminal Project, Proposed New Wharves, Dredging Backlands Development, Improvements to the Terminal Entrance, and Bridges Connecting Berths 97-109 with Berths 121-131, Port of Los Angeles, Los Angeles, CA.

Summary: EPA expressed environmental concern about air quality, noise, and visual impacts, and

requested additional mitigation measures to reduce the above impacts.

Rating EC2

EIS No. 20060376, ERP No. D-FHW-L59002-AK, Knik Arm Crossing Project, To Provide Improved Access between the Municipality of Anchorage and Matanuska-Susitna Borough, AK.

Summary: EPA has environmental objections to the proposed project because of potential impacts to aquatic resources, critically depleted beluga whales, and essential fish habitat. EPA also objects to the unmitigated environmental and socio-economic effects on the Mat-Su Borough, the Tribes, and the citizenry at large from potential dispersed development. EPA recommends the development of additional alternatives for consideration.

Rating EO2

EIS No. 20060438, ERP No. D-VAD-K11116-CA, Fort Rosecrans National Cemetery Annex, Construction and Operation, Located at Marine Corps Air Station (MCAS) Miramar, Point Loma, San Diego County, CA.

Summary: EPA expressed environmental concerns about impacts to biological resources; and recommended additional compensation be provide for these impacts.

Rating EC2

EIS No. 20060411, ERP No. DS-COE-G11035-00, PROGRAMMATIC—Fort Bliss Texas and New Mexico Mission and Master Plan, To Modify Current Land Use, EL Paso, TX and Dona Ana and Otero Counties, NM.

Summary: EPA does not object to the preferred alternative.

Rating LO

EIS No. 20060436, ERP No. DS-FHW-F40430-IN, U.S.-31 Kokomo Corridor Project, Updated Information on Alternative J, Transportation Improvement between IN-26 and U.S. 35 Northern Junction, City of Kokomo and Center Township, Howard and Tipton Counties, IN.

Summary: EPA has environmental concerns about the newly evaluated alternative because of potential impacts to wetlands, streams and water quality, drinking water supplies, upland forest and wildlife habitat.

Rating EC2

EIS No. 20060464, ERP No. DS-AFS-J65440-MT, Northeast Yaak Project, Additional Documentation of Cumulative Effects Analysis,

Proposed Harvest to Reduce Fuels in Old Growth, Implementation, Kootena National Forest, Three Rivers Ranger District, Lincoln County, MT.

Summary: EPA supports project objectives to reduce impacts of roads on streams and fisheries, and wildlife as well as and implementation of road restoration work; however, EPA continues to have concerns about a proposed road opening to motorized travel with potential adverse impacts to water quality and wildlife habitat.

Rating EC2

Final EISs

EIS No. 20060005, ERP No. F-BLM-J02047-WY, Jonah Infill Drilling Project, Propose to Expand Development of Natural Gas Drilling, Sublette County, WY.

Summary: EPA's concerns about impacts to air quality, water quality, and riparian habitat were addressed; therefore, EPA does not object to the proposed action.

EIS No. 20060389, ERP No. F-AFS-K65299-CA, Slapjack Project, Protect Rural Communities from Fire Hazards by Constructing Defensible Fuel Profile Zones (DFPZS), Feather River Ranger District, Plumas National Forest, Butte and Yuba Counties, CA.

Summary: EPA continues to have environmental concerns about cumulative watershed effects. In addition, we suggest including closure and decommissioning of roads not likely to be designated in the OHV that are impacting water quality. EPA also suggest the ROD include less disturbing logging methods and modification of Defensible Fuel Profile Zone (DFPZ) design to minimize additional soil disturbance to the maximum extent feasible.

EIS No. 20060407, ERP No. F-NPS-L65492-WA, Ebey's Landing National Historical Reserve General Management Plan, Implementation, Town of Coupeville, Island County, WA.

Summary: No formal comment letter sent to the preparing agency.

EIS No. 20060432, ERP No. F-NRC-F06029-MI, GENERIC—License Renewal of Nuclear Plants, Supplement 27 to NUREG-1437, Regarding Palisade Nuclear Plant (TAC NO. MC6434), Located in Covert Township, Van Buren County, MI.

Summary: EPA continues to have environmental concern about methods and documentation related to risk estimates.

EIS No. 20060435, ERP No. F-COE-K39097-AZ, Rio Salado Oeste Project,