

the proposed project in accordance with the National Environmental Policy Act.

DATES: Written comments are due to the address below no later than: July 26, 2006. Comments may also be made at an EIS scoping meeting to be held on July 11, 2006 at the address below.

ADDRESSES: Comments and suggestions on the proposed scope of the Draft EIS, and requests to be placed on the project mailing list, may be mailed to Bonneville Power Administration, Public Affairs Office—DKC-7, P.O. Box 14428, Portland, OR, 97293-4428. Or, you may fax them to (503) 230-3285; submit them on-line at <http://www.bpa.gov/comment>; or e-mail them to comment@bpa.gov. You may also call us toll-free with your comments at (800) 622-4519. Please reference the Lyle Falls Fish Passage Project with your comments.

On Tuesday, July 11, 2006, a scoping meeting will be held from 7 p.m. to 9 p.m. at the Lyle Lions Community Center, 5th Street and State Highway 14, Lyle, Washington. At this meeting, we will provide information about the project, including maps, and have members of the project team available to answer questions. We look forward to accepting oral and written comments offered on the project.

We also invite interested parties to attend a site visit that is planned for 3 p.m., Tuesday, July 11, 2006, to view the proposed project site. To get to the project site from State Highway 14 in the town of Lyle, take Route 142 north for about two miles, then turn west onto Fishers Hill Road. Cross the Klickitat River and follow the road for less than one-fourth mile. Make a right onto an unpaved road and proceed about seven hundred feet. There will be signs provided to help direct traffic.

FOR FURTHER INFORMATION, CONTACT: Carl J. Keller, Environmental Project Manager, Bonneville Power Administration, KEC-4, P.O. Box 3621, Portland, Oregon, 97208-3621; toll-free telephone number (800) 622-4519; fax number (503) 230-5699; e-mail address cjkeller@bpa.gov.

SUPPLEMENTARY INFORMATION:

Background: BPA is a federal power marketing agency that markets power from many of the federal dams in the Columbia River Basin, and has a duty to protect, mitigate, and enhance fish affected by the construction and operation of those dams. The Yakama Nation, through the Northwest Power Planning and Conservation Council, has proposed that BPA fund the reconstruction of the existing fish passage facility as part of those mitigation responsibilities. The

proposed project in on the Klickitat River in Klickitat County, Washington in T3N, R12E, west half of Section 25 and east half of Section 26. The location is about two miles upriver of the confluence of the Klickitat River with the Columbia River. Currently the Lyle Falls Fishway does not meet federal and state fish passage criteria for migrating adult salmon. Design flows in the existing fishway result in poor attraction flows throughout the year, and significantly reduced attraction flows during periods of low river discharge (August—September). During these periods of low flows the natural falls become an even greater obstruction to salmon and steelhead, resulting in lowered passage above Lyle Falls.

Proposed Action: The proposed action is to improve and expand the Lyle Falls Fishway. The project would be designed to safely and effectively allow adult fish to move through the existing Lyle Falls into the upper reaches of the Klickitat River, and would improve the adult trapping capabilities at the fishway. Improvements would include reconstructing and lengthening the fishway and trash racks, upgrading the adult trapping facility, and adding a Passive Integrated Transponder (PIT) tag detector and video monitor. The adult trap would facilitate the collection of fish for monitoring and broodstock purposes.

Process to Date: The Yakama Nation has proposed the project to support its fish passage and fish conservation initiatives. At a meeting held in March 2006, the Northwest Power and Conservation Council recommended that BPA fund the preparation of an EIS to focus on fish passage and monitoring at Lyle Falls.

Alternatives Proposed for Consideration: BPA has identified two alternatives for examination in the DEIS. They are the proposed action, described above, and no action. We will use the no-action alternative to explore the environmental impacts of not improving the existing ladder and passage facilities at Lyle Falls. We will also consider in the Draft EIS other reasonable alternatives presented to us during the scoping process.

Public Participation and Identification of Environmental Issues: BPA has established a 30-day scoping period during which interested and affected landowners, concerned citizens, tribes, special interest groups, government agencies, and any other interested parties are invited to comment on the scope of the proposed EIS. Scoping will help BPA ensure that a full range of issues related to this proposal is addressed in the EIS, and

also will help identify significant or potentially significant impacts that may result from the proposed project. Environmental issues identified to date include potential conflicts with the Klickitat Wild and Scenic River designation, use of explosives during construction, impacts to archaeological and historic resources, impacts to threatened and endangered species, and water quality impacts.

When completed, the Draft EIS will be circulated for public and agency review and comment; BPA will hold at least one public comment meeting for the Draft EIS. BPA will consider and respond in the Final EIS to comments received on the Draft EIS. BPA's subsequent decision will be documented in a publicly available Record of Decision.

Maps and further information are available from BPA at the address above.

Issued in Portland, Oregon, on June 20, 2006.

Stephen J. Wright,

Administrator and Chief Executive Officer.
[FR Doc. E6-9999 Filed 6-23-06; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

June 14, 2006.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC06-99-000.

Applicants: Tor Power, LLC; Tyr Energy, LLC; Lincoln Generating Facility, LLC; Green Country Energy, LLC.

Description: Tyr Energy, LLC, Green Country Energy, LLC et al. submit an amendment to their application to provide a description of their reorganization.

Filed Date: 06/06/2006.

Accession Number: 20060609-0045.

Comment Date: 5 p.m. Eastern Time on Friday, June 23, 2006.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER02-298-003; EL05-111-000.

Applicants: Thompson River Co-Gen, LLC.

Description: Thompson River Co-Gen, LLC submits its revised updated market power analysis to include the generation power market screens.

Filed Date: 05/30/2006.

Accession Number: 20060606–0453.
Comment Date: 5 p.m. Eastern Time on Tuesday, June 20, 2006.

Docket Numbers: ER03–534–002.
Applicants: Ingenco Wholesale Power, L.L.C.

Description: Ingenco Wholesale Power, LLC submits its triennial market power update analysis pursuant to Commission order issued 3/24/03.

Filed Date: 04/27/2006.
Accession Number: 20060427–5031.
Comment Date: 5 p.m. Eastern Time on Wednesday, June 21, 2006.

Docket Numbers: ER03–774–003.
Applicants: Eagle Energy Partners I, L.P.

Description: Eagle Energy Partners I, LP submits its updated power market analysis pursuant to the Commission's order issued 6/11/03.

Filed Date: 06/12/2006.
Accession Number: 20060614–0110.
Comment Date: 5 p.m. Eastern Time on Monday, July 3, 2006.

Docket Numbers: ER03–796–004.
Applicants: Katahdin Paper Company LLC.

Description: Katahdin Paper Co LLC submits its triennial market power analysis in compliance with Commission's order.

Filed Date: 06/12/2006.
Accession Number: 20060614–0109.
Comment Date: 5 p.m. Eastern Time on Monday, July 3, 2006.

Docket Numbers: ER04–805–005.
Applicants: Wabash Valley Power Association, Inc.

Description: Wabash Valley Power Association Inc submits its notice of non-material change in status in compliance with the requirements adopted by FERC in Order 652.

Filed Date: 05/30/2006.
Accession Number: 20060602–0332.
Comment Date: 5 p.m. Eastern Time on Tuesday, June 20, 2006.

Docket Numbers: ER05–1502–003.
Applicants: California Independent System Operator Corporation.

Description: California Independent System Operator Corp submits its compliance filing pursuant to FERC's 5/12/06 Order.

Filed Date: 06/12/2006.
Accession Number: 20060614–0112.
Comment Date: 5 p.m. Eastern Time on Monday, July 3, 2006.

Docket Numbers: ER06–436–001.
Applicants: Avista Corporation.
Description: Avista Corporation submits Non-Conforming Agreements under its OATT, Volume 8 consisting of twelve Network Integration Transmission Service Agreements with Bonneville Power Administration.

Filed Date: 06/09/2006.
Accession Number: 20060614–0080.
Comment Date: 5 p.m. Eastern Time on Friday, June 30, 2006.

Docket Numbers: ER06–723–002.
Applicants: California Independent System Operator Corporation.

Description: California Independent System Operator Corp submits its revised Interim Reliability Requirements Program pursuant to FERC's 5/12/06 Order.

Filed Date: 06/12/2006.
Accession Number: 20060614–0111.
Comment Date: 5 p.m. Eastern Time on Monday, July 3, 2006.

Docket Numbers: ER06–731–002.
Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc submits revisions to Module D of its OAT&EM Tariff.

Filed Date: 06/08/2006.
Accession Number: 20060612–0215.
Comment Date: 5 p.m. Eastern Time on Thursday, June 29, 2006.

Docket Numbers: ER06–959–001.
Applicants: Vermont Electric Cooperative, Inc.

Description: Vermont Electric Cooperative, Inc. submits a letter clarifying its 5/24/06 letter and a list of the tariffs that should be withdrawn, pursuant to Commission's amendment to section 201(f) of the Federal Power Act.

Filed Date: 05/26/2006.
Accession Number: 20060526–5008.
Comment Date: 5 p.m. Eastern Time on Wednesday, June 21, 2006.

Docket Numbers: ER06–1118–000.
Applicants: ECP Energy, LLC.

Description: ECP Energy, LLC submits an application for order accepting initial tariff, waiving regulations and granting blanket approvals.

Filed Date: 06/08/2006.
Accession Number: 20060612–0216.
Comment Date: 5 p.m. Eastern Time on Thursday, June 29, 2006.

Docket Numbers: ER06–1119–000.
Applicants: San Diego Gas & Electric Company.

Description: San Diego Gas & Electric Co submits First Revised Sheet 130 et al to Rate Schedule FERC 14, Reliability Must Run Service Agreement with California Independent System Operator Corp.

Filed Date: 06/08/2006.
Accession Number: 20060614–0071.
Comment Date: 5 p.m. Eastern Time on Thursday, June 29, 2006.

Docket Numbers: ER06–1120–000.
Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc supplements its 3/10/06 filing with signature pages, Original Sheet Number 39.

Filed Date: 06/08/2006.
Accession Number: 20060614–0072.
Comment Date: 5 p.m. Eastern Time on Thursday, June 29, 2006.

Docket Numbers: ER06–1121–000.
Applicants: American Electric Power Service Corporation; Ohio Power Company.

Description: Ohio Power Co submits its notice of cancellation of its Amended Interconnection Agreement and Operation Agreement, Second Revised Service Agreement 433, Electric Tariff Third Revised Volume 6, with Lawrence Energy Center, LLC.

Filed Date: 06/09/2006.
Accession Number: 20060614–0073.
Comment Date: 5 p.m. Eastern Time on Friday, June 30, 2006.

Docket Numbers: ER06–1122–000.
Applicants: High Trail Wind Farm, LLC.

Description: High Trail Wind Farm, LLC submits a petition for order accepting market-based rate schedule for filing and granting waivers and blanket approvals.

Filed Date: 06/09/2006.
Accession Number: 20060614–0074.
Comment Date: 5 p.m. Eastern Time on Friday, June 30, 2006.

Docket Numbers: ER06–1123–000.
Applicants: American Electric Power System; Ohio Power Company.

Description: Ohio Power Co submits its notice of cancellation of its Amended Interconnection Agreement and Operation Agreement, Second Revised Service Agreement 516, Electric Tariff Third Revised Volume 6, with Lawrence Energy Center, LLC.

Filed Date: 06/09/2006.
Accession Number: 20060614–0075.
Comment Date: 5 p.m. Eastern Time on Friday, June 30, 2006.

Docket Numbers: ER06–1124–000.
Applicants: Kentucky Utilities Company.

Description: Kentucky Utilities Co submits a request for an extension of its contract term for an Interconnection Agreement with Eastern Kentucky Power Cooperative.

Filed Date: 06/09/2006.
Accession Number: 20060614–0090.
Comment Date: 5 p.m. Eastern Time on Friday, June 30, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern

Time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E6-9978 Filed 6-23-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Desert Southwest Customer Service Region-Rate Order No. WAPA-127

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Order Concerning Network Integration Transmission and Ancillary Services Rates.

SUMMARY: The Deputy Secretary of Energy confirmed and approved Rate Order No. WAPA-127 and Rate Schedules PD-NTS2 and INT-NTS2, placing rates for Network Integration Transmission Service (Network Service) for the Parker-Davis Project (PDP) and the Pacific Northwest-Pacific Southwest Intertie Project (Intertie) of the Western Area Power Administration (Western) into effect on an interim basis. The Deputy Secretary of Energy also confirmed Rate Schedules DSW-SD2, DSW-RS2, DSW-FR2, DSW-EI2, DSW-SPR2, and DSW-SUR2, placing ancillary services rates from the PDP, Boulder Canyon Project (BCP), Central Arizona Project (CAP), and that part of the Colorado River Storage Project (CRSP) located in the Western Area Lower Colorado (WALC) Balancing Authority and Transmission Operations Area (BATO) into effect on an interim basis. The provisional rates will be in effect until the Federal Energy Regulatory Commission (Commission) confirms, approves, and places them into effect on a final basis or until they are replaced by other rates. The provisional rates will provide sufficient revenue to pay all annual costs, including interest expense, and repay power investment and irrigation aid, within the allowable periods.

DATES: Rate Schedules DSW-SD2, DSW-RS2, DSW-FR2, DSW-EI2, DSW-SPR2, DSW-SUR2, PD-NTS2, and INT-NTS2 will be placed into effect on an interim basis on the first day of the first full billing period beginning on or after July 1, 2006, and will be in effect until the Commission confirms, approves, and places the rate schedules in effect on a final basis through June 30, 2011, or until the rate schedules are superseded.

FOR FURTHER INFORMATION CONTACT: Mr. Jack Murray, Rates Team Lead, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457; (602) 605-2442, e-mail jmurray@wapa.gov.

SUPPLEMENTARY INFORMATION: The Secretary of Energy approved Rate Schedules DSW-SD1, DSW-RS1, DSW-FR1, DSW-EI1, DSW-SPR1, DSW-SUR1, PD-NTS1, and INT-NTS1 for the Desert Southwest Region (DSWR) network service for PDP and Intertie, and ancillary services for the WALC BATO on May 3, 1999 (Rate Order No. WAPA-84, 64 FR 25323, May 11, 1999). The Commission confirmed and

approved the rate schedules on January 20, 2000, in FERC Docket No. EF99-5041-000, (90 FERC 62,032). Approval for Rate Schedules DSW-SD1, DSW-RS1, DSW-FR1, DSW-EI1, DSW-SPR1, DSW-SUR1, PD-NTS1, and INT-NTS1 covered 5 years beginning on April 1, 1999, and ending on March 31, 2004. These rate schedules were extended by a series of Rate Orders through September 30, 2006, with the most recent Rate Order being Rate Order No. WAPA-129 (71 FR 16572, April 3, 2006). The rate schedules were extended to accommodate the Desert Southwest Region (DSWR) Multi-System Transmission Rate (MSTR) process. An MSTR has not been approved. However, Western plans to seek approval of an MSTR for short-term and non-firm transactions in the future.

The provisional formula for Network Service in Rate Schedules PD-NTS2 and INT-NTS2 will be the same as the existing formula rates for Network Service under Rate Schedules PD-NTS1 and INT-NTS1.

The existing transmission rates include costs for Scheduling, System Control, and Dispatch Services. The transmission provisional formula rates include the costs of these services.

Rate Schedules DSW-SD2, DSW-RS2, DSW-FR2, DSW-EI2, DSW-SPR2, and DSW-SUR2 supersede Rate Schedules DSW-SD1, DSW-RS1, DSW-FR1, DSW-EI1, DSW-SPR1, and DSW-SUR1, respectively. Spinning Reserve and Supplemental Reserve ancillary services are being updated slightly to reflect minor changes.

Under Schedule DSW-SD2, Scheduling, System Control, and Dispatch Service (Scheduling Service), the rate is applied on a per tag basis. The rate is calculated in two major steps. First, the yearly costs associated with capital improvements are determined and divided by the number of tags issued during the previous year. Second, the average labor cost per tag is determined and added to the capital cost per tag. This methodology differs from the previous methodology in that it is based on tags rather than schedules and a single rate is applied to all transactions. These changes were made because the tag was not used as a billing unit when the rates under Rate Order No. WAPA-84 were developed.

Under Schedule DSW-RS2, Reactive Supply and Voltage Control Service from Generation Sources (Voltage Support Service), the rate is determined by dividing the revenue requirement for the service by the reservations for the service. The revenue requirement for the service is one minus the power factor (1 - PF) times the combined generation