(866) 208–3676 (toll free). For TTY, call (202) 502–8659.

#### Magalie R. Salas,

Secretary. [FR Doc. E6–6334 Filed 4–26–06; 8:45 am] BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket Nos. ER02-2074-002, et al.]

### Alcoa Power Marketing, Inc., et al.; Electric Rate and Corporate Filings

April 20, 2006.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

## 1. Alcoa Power Marketing, Inc., Alcoa Power Generating Inc.

[Docket Nos. ER02–2074–002, ER00–1372– 003]

Take notice that on April 13, 2006, Alcoa Power Marketing, Inc. and Alcoa Power Generating Inc., tendered for filing their updated market analysis with respect to each company's authority to make sales at market-based rates.

*Comment Date:* 5 p.m. Eastern Time on April 28, 2006.

# 2. PacifiCorp

[Docket No. ER05-554-004]

Take notice that on April 3, 2006, PacifiCorp filed a supplemental compliance refund report pursuant to the Commission's August 25, 2005 letter order.

*Comment Date:* 5 p.m. Eastern Time on April 28, 2006.

## 3. PJM Interconnection, L.L.C.

[Docket No. ER06-657-001]

Take notice that April 14, 2006 PJM Interconnection, L.L.C. filed an amendment to its February 21, 2006 filing, an executed interconnection service agreement and an executed construction agreement with Bethlehem Renewable Energy L.L.C. and PPL Electric Utilities.

*Comment Date:* 5 p.m. Eastern Time on May 5, 2006.

## 4. Bear Energy LP

[Docket No. ER06-864-000]

Take notice that on April 13, 2006, Bear Energy LP tendered for filing a Notice of Succession as a result of a corporation name change and a revised Rate Schedule, reflecting the name change. *Comment Date:* 5 p.m. Eastern Time on April 28, 2006.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

### Magalie R. Salas,

Secretary.

[FR Doc. E6–6335 Filed 4–26–06; 8:45 am] BILLING CODE 6717–01–P

### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

## Notice of Exemption Application Ready for Environmental Analysis, and Soliciting Comments, Terms and Conditions, and Recommendations

April 20, 2006.

Take notice that the following hydroelectric exemption application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* 5-megawatt (MW) Exemption.

b. *Project:* West Valley A&B Hydro Project No. 12053–001.

c. Date Filed: July 18, 2003.

d. Applicant: Mr. Nicholas Josten.

e. *Location:* On the South Fork of the Pit River in Modoc County, California. The project would be located on approximately 31 acres of federal lands, managed by Forest Service and Bureau of Land Management.

f. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.

g. *Applicant Contact:* Mr. Nicholas Josten, 2742 Saint Charles Ave, Idaho Falls, Idaho 83404.

h. *FERC Contact:* Alan Mitchnick, (202) 502–6074 or

alan.mitchnick@ferc.gov.

i. Deadline for filing comments, recommendations, and terms and conditions is 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice. Under section 30(c) of the Federal Power Act, exemptions are subject to the mandatory conditioning authority of federal and state fish and wildlife agencies with respect to the mitigation of project impacts on fish and wildlife resources.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, and terms and conditions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the "eFiling" link.

j. This application has been accepted for filing and is now ready for environmental analysis.

k. The proposed project would consist of two developments, West Valley A and West Valley Alternative B–1. Alternative B–2 has been deleted from the proposed project (applicant's response to deficiencies, filed October 25, 2004).

West Valley A run-of river development would have a capacity of