

are also available for review in the Commission's Public Reference Room in Washington, DC.

There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6-14951 Filed 9-8-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11945-001—Oregon]

Dorena Lake Dam Hydroelectric Project; Notice of Availability of Draft Environmental Assessment

September 1, 2006.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed Symbiotics, LLC's application for license for the proposed Dorena Lake Dam Project (or project), located on the Row River near the city of Cottage Grove, Lane County, Oregon, and has prepared a Draft Environmental Assessment (Draft EA) for the project. The proposed project would occupy less than 0.13 acre (5,655 square feet) of federal land administered by the U.S. Army Corps of Engineers and the U.S. Bureau of Land Management.

The Draft EA contains the staff's analysis of the potential future environmental effects of the project, and staff has concluded that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the Draft EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-

free at 1-866-208-3676, or for TTY, 202-502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments (an original and 8 copies) should be filed within 30 days from the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix "Dorena Lake Dam Project No. 11945-001" to all comments. Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-filing" link. The Commission strongly encourages electronic filings.

For further information, contact Michael Henry by telephone at 503-552-2762 or by e-mail at mike.henry@ferc.gov.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-357-003]

Cheniere Creole Trail Pipeline, L.P.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Creole Trail Segment I Amendment Project and Request for Comments on Environmental Issues

September 5, 2006.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that discusses the environmental impacts of Cheniere Creole Trail Pipeline, L.P. (Cheniere) proposed Creole Trail Segment I Amendment or Project) which involves extension of Creole Trail Pipeline by adding about 18.1 miles of 42-inch-diameter Pipeline (Segment I) to be located in Cameron Parish, Louisiana. The Creole Trail LNG and Pipeline Project was authorized on June 15, 2006.¹

¹ On June 15, 2006, the Commission approved the Creole Trail LNG and Pipeline Project in Docket Nos. CP05-360-000, CP05-357-000, CP05-358-000, and CP05-359-000. The Creole Trail LNG

This notice announces the opening of the scoping period that will be used to gather environmental input from the public and interested agencies on the Project. Please note that the scoping period will close on October 5, 2006. Details on how to submit comments are provided in the Public Participation section of this notice.

This notice is being sent to potentially affected landowners along the Project route; Federal, State, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; and local libraries and newspapers.

With this notice, we² are asking Federal, State, and local agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the EA. These agencies may choose to participate once they have evaluated the proposal relative to their responsibilities. Agencies which would like to request cooperating status should follow the instructions for filing comments described later in this notice. We encourage government representatives to notify their constituents of this planned Project and encourage them to comment on their areas of concern.

Some affected landowners may be contacted by a Project representative about the acquisition of an easement to construct, operate, and maintain the proposed pipeline. If so, the company should seek to negotiate a mutually acceptable agreement. In the event that the Project is certificated by the Commission, that approval conveys the right of eminent domain for securing easements for the pipeline. Therefore, if easement negotiations fail to produce an agreement, the company could initiate condemnation proceedings in accordance with State law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

A map illustrating the proposed Project is provided in Appendix 1.³

Terminal and Pipeline Project included a liquefied natural gas (LNG) terminal and associated LNG facilities, 116.8 miles of dual 42-inch-diameter mainline pipeline, and associated pipeline facilities.

² "We," "us," and "our" refer to the environmental staff of the Office of Energy Projects.

³ The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are

Non-Jurisdictional Facilities

There are no proposed non-jurisdictional facilities associated with this proposal.

Land Requirements for Construction

Construction of the Project would require a total of 273.30 acres of land, of which about 234.76 acres of land would be used for pipeline right-of-way and about 38.54 acres for temporary construction work areas at certain waterbody, road, pipeline crossings and for pipe storage areas, including a permanent access road. After construction about 108.81 acres would be retained as permanent pipeline right-of-way and permanent access road.

The EA Process

NEPA requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity under Section 7 of the Natural Gas Act. NEPA also requires us to discover and address concerns the public may have about proposals. This process is referred to as "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission staff requests public comments on the scope of the issues to address in the EA. All comments received are considered during the preparation of the EA. By this notice, we are also asking Federal, State, and local agencies with jurisdiction and/or special expertise with respect to environmental issues to formally cooperate with us in the preparation of the EA. Agencies that would like to request cooperating status should follow the instructions for filing comments below.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed Project under these general headings:

- Land use.
- Water resources, fisheries, and wetlands.
- Coastal marsh.
- Cultural resources.
- Vegetation and wildlife.
- Endangered and threatened species.

We will also evaluate possible alternatives to the proposed Project or portions of the Project, and make

recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be included in the EA. Depending on the comments received during the scoping process, the EA would be published and mailed to Federal, State, and local agencies, Native American tribes, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period would be allotted for review of the EA. All comments received on the EA would be considered before we make our recommendations to the Commission. The EA is used by the Commission in its decision-making process to determine whether the Project is in the public convenience and necessity.

To ensure your comments are considered, please carefully follow the instructions in the public participation section described later in this notice.

Currently Identified Environmental Issues

We have identified several issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by Creole Trail. This preliminary list of issues may be changed based on your comments and our analysis.

- Water Resources
- Impact on water quality; and
- Impact on wetlands and marsh
- Endangered and Threatened Species
- Land use

Public Participation

You can make a difference by providing us with your specific comments or concerns about the Project. By becoming a commentor, your concerns may be addressed in the EA and considered by the Commission. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative locations and routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they may be. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your letter to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426.
- Label one copy of the comments for the attention of Gas Branch 2.

- Reference Docket No. CP05-357-003 on the original and both copies.

- Mail your comments so that they will be received in Washington, DC on or before October 5, 2006.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of this Project. However, the Commission strongly encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments, you will need to open a free account which can be created on-line.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding known as an "intervenor". Intervenor play a more formal role in the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must send one electronic copy (using the Commission's eFiling system) or 14 paper copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214, see Appendix 2). Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Environmental Mailing List

If you do not want to send comments at this time, but still want to remain on our mailing list, please return the attached Mailing List Retention Form (Appendix 3). If you do not return the form, you will be taken off the mailing list.

Additional Information

Additional information about the Project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact 1-202-502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to

the documents. Go to <http://www.ferc.gov/esubscribenow.htm>. Finally, public meetings or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Magalie R. Salas,
Secretary.
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF06-31-000]

**Gulf South Pipeline Company, LP;
Notice of Intent To Prepare an
Environmental Impact Statement for
the Proposed Southeast Expansion
Project, Request for Comments on
Environmental Issues, and Notice of
Public Scoping Meetings**

September 5, 2006.
The staff of the Federal Energy Regulatory Commission (FERC or

Commission) will prepare an environmental impact statement (EIS) that will address the environmental impacts of the Southeast Expansion Project proposed by Gulf South Pipeline Company, LP (Gulf South). The Commission will use the EIS in its decision-making process to determine whether or not to authorize the project. This notice explains the scoping process we¹ will use to gather input from the public and interested agencies on the project. Your input will help us determine the issues that need to be evaluated in the EIS. Please note that the scoping period will close on October 5, 2006.

Comments may be submitted in written form or verbally. Further details on how to submit written comments are provided in the Public Participation section of this notice. Public scoping meetings are designed to provide another opportunity to offer comments on the proposed project. In lieu of sending written comments, we invite you to attend the public scoping meetings we have scheduled as follows:

Date and time	Location
Tuesday September 19, 2006, 7 p.m. to 10 p.m. (CST)	Mendenhall Civic Center, 1680-A Simpson Highway 149, Mendenhall, Mississippi 39114, Phone: 601/847-1212.
Wednesday September 20, 2006, 7 p.m. to 10 p.m. (CST)	Heidelberg Multi Purpose Building, 114 West Park Street, Heidelberg, Mississippi 39439, Phone: 601/787-3000.
Thursday September 21, 2006, 7 p.m. to 10 p.m. (CST)	Butler Civic Center, 110 North Academy Avenue, Butler, Alabama 36904, Phone: 205/459-3795.

Interested groups and individuals are encouraged to attend these meetings and to present comments on the environmental issues they believe should be addressed in the EIS. A transcript of each meeting will be generated so that comments are accurately recorded.

This notice is being sent to affected landowners; Federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. We encourage government representatives to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a Gulf South representative about the

acquisition of an easement to construct, operate, and maintain the proposed project facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the FERC, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the FERC's proceedings.

Summary of the Proposed Project

Gulf South proposes to construct, own, operate, and maintain a natural gas pipeline to provide producers in eastern Texas and northern Louisiana a more eastern outlet for a portion of their production from the Barnett Shale, Bossier Sand and other fields that are being delivered in the Perryville, Louisiana area or the central Mississippi area and permit deliveries into the Florida markets via an interconnect with Destin Gas Transmission and into Northeast markets via the interconnect at Transco's Compressor Station 85. The Southeast Expansion Project facilities would be located in Simpson, Smith, Jasper and Clark Counties, Mississippi, and in Choctaw County, Alabama.² The general location of the proposed

¹ "We," "us," and "our" refer to the environmental staff of the FERC's Office of Energy Projects.

² FERC staff is currently reviewing another Gulf South project, the East Texas to Mississippi Expansion Project (under pre-filing Docket Nos.

PF06-017-000 and PF06-023-000), that would bring natural gas from Texas and Louisiana to the starting point of the Southeast Expansion Project.