

Transwestern states that the purpose of this filing is to add a contract to the list of non-conforming agreements.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E6-17216 Filed 10-16-06; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

October 10, 2006.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER96-780-015; ER01-1633-004; ER00-3240-007; ER03-1383-007.

*Applicants:* Southern Company Services, Inc.; Southern Company-Florida LLC; Oleander Power Project, L.P.; DeSoto County Generating Company, LLC.

*Description:* Southern Company Services, Inc. on behalf of Alabama Power Co. et al. submits a notice of non-material change in status regarding the characteristics that FERC previously authorized to transact market-base rates.

*Filed Date:* 10/02/2006.

*Accession Number:* 20061006-0026.

*Comment Date:* 5 p.m. Eastern Time on Monday, October 23, 2006.

*Docket Numbers:* ER02-783-005; ER02-852-005; ER02-855-005; ER01-2262-007.

*Applicants:* EPCOR Merchant and Capital (US) Inc.; EPCOR Power Development, Inc.; EPDC, Inc.; Frederick Power L.P.

*Description:* EPCOR Merchant and Capital (US) Inc. et al. submits an amendment to its 8/14/06 filing of a Notice of Change in Status re Market-Based Rate Authority.

*Filed Date:* 10/03/2006.

*Accession Number:* 20061005-0216.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, October 24, 2006.

*Docket Numbers:* ER03-891-002.

*Applicants:* Gulf States Energy Investments L.P.

*Description:* Gulf States Energy Investments, LP submits an amended triennial updated market power analysis in compliances with FERC's Order 652.

*Filed Date:* 10/06/2006.

*Accession Number:* 20061010-0030.

*Comment Date:* 5 p.m. Eastern Time on Friday, October 27, 2006.

*Docket Numbers:* ER03-1288-002.

*Applicants:* Rocky Mountain Energy Center, LLC.

*Description:* Rocky Mountain Energy Center, LLC submits an triennial updated market analysis in accordance with the Commission's 10/3/03 letter order.

*Filed Date:* 10/03/2006.

*Accession Number:* 20061005-0044.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, October 24, 2006.

*Docket Numbers:* ER05-1508-003.

*Applicants:* Midwest Independent Transmission System Operator, Inc.

*Description:* Midwest Independent Transmission System Operator, Inc submits an amendment to its 9/8/06 filing of the Large Generator Interconnection Agreement with Power Partners Midwest, LLC and Interstate Power & Company.

*Filed Date:* 10/04/2006.

*Accession Number:* 20061006-0005.  
*Comment Date:* 5 p.m. Eastern Time on Wednesday, October 25, 2006.

*Docket Numbers:* ER06-1001-001.

*Applicants:* Midwest Independent Transmission System Operator, Inc.

*Description:* Midwest Independent Transmission System Operator, Inc submits its Substitute Third Revised Sheet 969 et al. to FERC Electric Tariff, Third Revised Volume No. 1.

*Filed Date:* 10/04/2006.

*Accession Number:* 20061005-0188.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, October 25, 2006.

*Docket Numbers:* ER06-1331-000.

*Applicants:* CalPeak Power LLC.

*Description:* CalPeak Power LLC supplements its 8/2/06 application for acceptance of their initial market-based rate tariff etc, to clarify a statement in the application.

*Filed Date:* 10/04/2006.

*Accession Number:* 20061006-0001.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, October 25, 2006.

*Docket Numbers:* ER06-1306-000.

*Applicants:* Sunbury Generation, LP.

*Description:* Sunbury Generation LP submits a notice of amendment to its 8/24/06 filing, notice of succession.

*Filed Date:* 10/04/2006.

*Accession Number:* 20061005-0218.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, October 25, 2006.

*Docket Numbers:* ER06-1422-001.

*Applicants:* Louisville Gas & Electric Company; Kentucky Utilities Company

*Description:* Louisville Gas and Electric Co and Kentucky Utilities Co submit requests that the Commission find that they continue to be authorized to make sales of ARS energy to BREC not-withstanding recent changes to market based rate tariff.

*Filed Date:* 10/04/2006.

*Accession Number:* 20061006-0004.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, October 25, 2006.

*Docket Numbers:* ER07-12-000.

*Applicants:* Southern California Edison Company.

*Description:* Southern California Edison Company submits its revised rate sheets to the Interconnection Facilities Agreement with NM Mid-Valley Genco, LLC.

*Filed Date:* 10/04/2006.

*Accession Number:* 20061006-0006.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, October 25, 2006.

*Docket Numbers:* ER07-13-000.

*Applicants:* Dynegy Midwest Generation, Inc.

*Description:* Dynegy Midwest Generation, Inc submits revisions to its market-based rate tariff that would

remove the outdated restriction on sales to Illinois Power Co.

*Filed Date:* 10/04/2006.

*Accession Number:* 20061006-0009.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, October 25, 2006.

*Docket Numbers:* ER07-14-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Southwest Power Pool, Inc submits notices of cancellation for Network Operating Agreements.

*Filed Date:* 10/04/2006.

*Accession Number:* 20061006-0008.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, October 25, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and § 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added

to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E6-17173 Filed 10-16-06; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP06-428-000]

#### **Panhandle Eastern Pipeline Company, LP; Notice of Intent To Prepare an Environmental Assessment for the Proposed Tuscola East Project and Request for Comments on Environmental Issues and Notice of Scoping Meeting**

October 11, 2006.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of Panhandle Eastern Pipeline Company, LP's (Panhandle) planned Tuscola East Project located in Douglas County, Illinois and Parke, Marion, Boone, and Hamilton Counties, Indiana.<sup>1</sup> This notice announces the opening of the scoping process we will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine which issues need to be evaluated in the EA. Please note that the scoping period will close on November 13, 2006.

Comments may be submitted in written form or presented verbally at the public meeting detailed below. Further details on how to submit written comments are provided in the public participation section of this notice. In lieu of sending written comments, you are invited to attend the public scoping meeting that is scheduled as follows:

#### **Tuscola East Project**

Tuesday—October 24, 2006, 7 p.m. (EST), VFW in Noblesville, 654 S 9th Street, Noblesville IN 46060. (317) 770-3954.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the

proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice Panhandle provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

#### **Summary of the Proposed Project**

Due to the age of Panhandle's existing line and the Department of Transportation's Integrity Management Plan regulations, Panhandle reduced the operating pressure on one line by 20 percent in 2004. Additional measures to mitigate risk for High Consequence Areas must be implemented by end of 2011. Panhandle's project purpose is to restore long-haul transportation capacity from Tuscola heading east to Michigan by replacing the existing diameter pipeline with larger diameter pipeline. In general, these facilities would consist of replacing about 31.3 miles of pipeline consisting of three segments and abandoning in place or by removal the existing 29.4 miles of pipelines that correspond with the new replacement lines. Specifically, the project includes:

- *Tuscola 100-Line (Douglas County, IL)*—Replacing 6.7 miles of existing 100-Line 20-inch diameter pipeline with 36-inch diameter pipeline, designating the new pipeline as the 500-Line, and installing a new pig launcher/receiver;
- *Tuscola 200-Line (Douglas County, IL)*—Replacing 1.9 miles of the existing 200-Line 36-inch diameter pipeline with 20-inch diameter pipeline (the 1.9 miles of 36-inch pipeline replaced would be used for the new 500-Line);

- *Montezuma 100-Line (Parke County, IN)*—Replacing 6.6 miles of the existing 100-Line 20-inch diameter pipeline with 36-inch diameter pipeline, designating the new pipeline as the 500-Line, and installing a new pig launcher/receiver; and

- *Zionsville 200-Line (Marion, Boone, and Hamilton Counties, IN)*—Replacing 18.0 miles of the existing 200-Line 24-inch diameter pipeline with 30-inch diameter pipeline, designating the new

<sup>1</sup> Panhandle's application was filed with the Commission under section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.