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**FOR FURTHER INFORMATION CONTACT:** Rosemarie Nino, (215) 814-3377, or by e-mail at [nino.rose@epa.gov](mailto:nino.rose@epa.gov).

**SUPPLEMENTARY INFORMATION:** For further information, please see the information provided in the direct final action, entitled Delaware; Revision for Regulation 1102—Permits, that is located in the “Rules and Regulations” section of this **Federal Register** publication. Please note that if EPA receives adverse comment on an amendment, paragraph, or section of this rule and if that provision may be severed from the remainder of the rule, EPA may adopt as final those provisions of the rule that are not the subject of an adverse comment.

Dated: November 21, 2006.

**William T. Wisniewski,**

*Acting Regional Administrator, Region III.*  
[FR Doc. E6-20652 Filed 12-6-06; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Parts 52 and 81

[EPA-R05-OAR-2006-0517; FRL-8251-7]

#### Approval and Promulgation of Implementation Plans and Designation of Areas for Air Quality Planning Purposes; MI; Redesignation of Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County 8-Hour Ozone Nonattainment Areas to Attainment for Ozone

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Proposed rule.

**SUMMARY:** EPA is proposing to make determinations under the Clean Air Act (CAA) that the nonattainment areas of Grand Rapids (Kent and Ottawa Counties), Kalamazoo-Battle Creek (Calhoun, Kalamazoo, and Van Buren Counties), Lansing-East Lansing (Clinton, Eaton, and Ingham Counties), Benzie County, Huron County, and Mason County have attained the 8-hour ozone National Ambient Air Quality Standard (NAAQS). These determinations are based on two three-year periods of complete, quality-assured ambient air quality monitoring data for the 2002–2004 seasons and the 2003–2005 seasons that demonstrate that the 8-hour ozone NAAQS have been attained in the areas.

EPA is proposing to approve requests from the State of Michigan to redesignate the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas to attainment of the 8-hour ozone NAAQS. The Michigan Department of Environmental Quality (MDEQ) submitted these requests on May 9, 2006 and supplemented them on May 26, 2006 and August 25, 2006. In proposing to approve these requests, EPA is also proposing to approve, as revisions to the Michigan State Implementation Plan (SIP), the State’s plans for maintaining the 8-hour ozone NAAQS through 2018 in the areas. EPA also finds adequate and is proposing to approve the State’s 2018 Motor Vehicle Emission Budgets (MVEBs) for the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas.

**DATES:** Comments must be received on or before January 8, 2007.

**ADDRESSES:** Submit your comments, identified by Docket ID No. EPA-R05-OAR-2006-0517, by one of the following methods:

- <http://www.regulations.gov>. Follow the on-line instructions for submitting comments.

- E-mail: [mooney.john@epa.gov](mailto:mooney.john@epa.gov).
- Fax: (312) 886-5824.
- Mail: John M. Mooney, Chief, Criteria Pollutant Section, Air Programs Branch, (AR-18J), U.S. Environmental Protection Agency, 77 West Jackson Boulevard, Chicago, Illinois 60604.
- Hand delivery: John M. Mooney, Chief, Criteria Pollutant Section, Air Programs Branch, (AR-18J), U.S. Environmental Protection Agency, 77 West Jackson Boulevard, 18th floor, Chicago, Illinois 60604. Such deliveries are only accepted during the Regional Office normal hours of operation, and special arrangements should be made for deliveries of boxed information. The Regional Office official hours of business are Monday through Friday, 8:30 a.m. to 4:30 p.m. excluding Federal holidays.

*Instructions:* Direct your comments to Docket ID No. EPA-R05-OAR-2006-0517. EPA’s policy is that all comments received will be included in the public docket without change and may be made available online at [www.regulations.gov](http://www.regulations.gov), including any personal information provided, unless the comment includes information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Do not submit information that you consider to be CBI or otherwise protected through [www.regulations.gov](http://www.regulations.gov) or e-mail. The [www.regulations.gov](http://www.regulations.gov) Web site is an “anonymous access” system, which means EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send an e-mail comment directly to EPA without going through [www.regulations.gov](http://www.regulations.gov), your e-mail address will be automatically captured and included as part of the comment that is placed in the public docket and made available on the Internet. If you submit an electronic comment, EPA recommends that you include your name and other contact information in the body of your comment and with any disk or CD-ROM you submit. If EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, EPA may not be able to consider your comment. Electronic files should avoid the use of special characters, any form of encryption, and be free of any defects or viruses. For additional instructions on submitting comments, go to Section I of the **SUPPLEMENTARY INFORMATION** section of this document.

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index. Although listed in the index, some information is not publicly available, e.g., CBI or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, will be publicly available only in hard copy. Publicly available docket materials are available either electronically in [www.regulations.gov](http://www.regulations.gov) or in hard copy at the Environmental Protection Agency, Region 5, Air and Radiation Division, 77 West Jackson Boulevard, Chicago, Illinois 60604. This facility is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. We recommend that you telephone Kathleen D'Agostino, Environmental Engineer, at (312) 886-1767 before visiting the Region 5 office.

**FOR FURTHER INFORMATION CONTACT:** Kathleen D'Agostino, Environmental Engineer, Criteria Pollutant Section, Air Programs Branch (AR-18J), Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604, (312) 886-1767, [dagostino.kathleen@epa.gov](mailto:dagostino.kathleen@epa.gov).

**SUPPLEMENTARY INFORMATION:** Throughout this document whenever "we," "us," or "our" is used, we mean EPA. This supplementary information section is arranged as follows:

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### I. What Should I Consider as I Prepare My Comments for EPA?

#### A. Submitting CBI

Do not submit this information to EPA through [www.regulations.gov](http://www.regulations.gov) or e-mail. Clearly mark the part or all of the information that you claim to be CBI. For CBI information in a disk or CD ROM that you mail to EPA, mark the outside of the disk or CD ROM as CBI and then identify electronically within the disk or CD ROM the specific information that is claimed as CBI. In addition to one complete version of the comment that includes information claimed as CBI, a copy of the comment that does not contain the information claimed as CBI must be submitted for

inclusion in the public docket. Information so marked will not be disclosed except in accordance with procedures set forth in 40 CFR part 2.

#### B. Tips for Preparing Your Comments

*When submitting comments, remember to:*

1. Identify the rulemaking by docket number and other identifying information (subject heading, **Federal Register** date and page number).
2. Follow directions—The EPA may ask you to respond to specific questions or organize comments by referencing a Code of Federal Regulations (CFR) part or section number.
3. Explain why you agree or disagree; suggest alternatives and substitute language for your requested changes.
4. Describe any assumptions and provide any technical information and/or data that you used.
5. If you estimate potential costs or burdens, explain how you arrived at your estimate in sufficient detail to allow for it to be reproduced.
6. Provide specific examples to illustrate your concerns, and suggest alternatives.
7. Explain your views as clearly as possible, avoiding the use of profanity or personal threats.
8. Make sure to submit your comments by the comment period deadline identified.

### II. What Actions Is EPA Proposing To Take?

EPA is proposing to take several related actions. EPA is proposing to make determinations that the Grand Rapids (Kent and Ottawa Counties), Kalamazoo-Battle Creek (Calhoun, Kalamazoo and Van Buren Counties), Lansing-East Lansing (Clinton, Eaton, and Ingham Counties), Benzie County, Huron County, and Mason County, Michigan nonattainment areas have attained the 8-hour ozone standard and that these areas have met the requirements for redesignation under section 107(d)(3)(E) of the CAA. EPA is thus proposing to approve Michigan's requests to change the legal designations of the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas from nonattainment to attainment for the 8-hour ozone NAAQS. EPA is also proposing to approve Michigan's maintenance plan SIP revisions for Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County (such approvals being one of the CAA criteria for redesignation to attainment status). The maintenance plans are designed to keep

the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas in attainment of the ozone NAAQS through 2018. Additionally, EPA is announcing its action on the Adequacy Process for the newly-established 2018 MVEBs for the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas. The adequacy comment periods for the 2018 MVEBs began on June 1, 2006, with EPA's posting of the availability of these submittals on EPA's Adequacy Web site (at <http://www.epa.gov/otaq/stateresources/transconf/adequacy.htm>). The adequacy comment periods for these MVEBs ended on July 3, 2006. EPA did not receive any requests for these submittals or adverse comments on these submittals during the adequacy comment periods. Please see the Adequacy section of this rulemaking for further explanation on this process. Therefore, we find adequate and are proposing to approve the State's 2018 MVEBs for transportation conformity purposes.

### III. What Is the Background for These Actions?

Ground-level ozone is not emitted directly by sources. Rather, emissions of nitrogen oxides (NO<sub>x</sub>) and volatile organic compounds (VOCs) react in the presence of sunlight to form ground-level ozone. NO<sub>x</sub> and VOCs are referred to as precursors of ozone.

The CAA establishes a process for air quality management through the NAAQS. Before promulgation of the current 8-hour standard, the ozone NAAQS was based on a 1-hour standard. At the time EPA revoked the 1-hour ozone NAAQS, on June 15, 2005, the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas were all designated as attainment under the 1-hour ozone NAAQS.

On July 18, 1997, EPA promulgated a revised 8-hour ozone standard of 0.08 parts per million (ppm). This new standard is more stringent than the previous 1-hour standard. On April 30, 2004 (69 FR 23857), EPA published a final rule designating and classifying areas under the 8-hour ozone NAAQS. These designations and classifications became effective June 15, 2004. The CAA required EPA to designate as nonattainment any area that was violating the 8-hour ozone NAAQS based on the three most recent years of air quality data, 2001–2003.

The CAA contains two sets of provisions, subpart 1 and subpart 2, that

address planning and control requirements for nonattainment areas. (Both are found in title I, part D, 42 U.S.C. 7501–7509a and 7511–7511f, respectively.) Subpart 1 (which EPA refers to as “basic” nonattainment) contains general requirements for nonattainment areas for any pollutant, including ozone, governed by a NAAQS. Subpart 2 (which EPA refers to as “classified” nonattainment) provides more specific requirements for ozone nonattainment areas. Some ozone nonattainment areas are subject only to the provisions of subpart 1. Other ozone nonattainment areas are subject to the provisions of both subparts 1 and 2. Under EPA’s 8-hour ozone implementation rule, (69 FR 23951 (April 30, 2004)), an area was classified under subpart 2 based on its 8-hour ozone design value (i.e., the 3-year average annual fourth-highest daily maximum 8-hour average ozone concentration), if it had a 1-hour design value at the time of designation at or above 0.121 ppm (the lowest 1-hour design value in Table 1 of subpart 2) (69 FR 23954). All other areas are covered under subpart 1, based upon their 8-hour design values (69 FR 23958). The Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas were all designated as subpart 1, 8-hour ozone nonattainment areas by EPA on April 30, 2004, (69 FR 23857, 23910–23911) based on air quality monitoring data from 2001–2003 (69 FR 23860).

40 CFR 50.10 and 40 CFR Part 50, Appendix I provide that the 8-hour ozone standard is attained when the 3-year average of the annual fourth-highest daily maximum 8-hour average ozone concentration is less than or equal to 0.08 ppm, when rounded. The data completeness requirement is met when the average percent of days with valid ambient monitoring data is greater than 90%, and no single year has less than 75% data completeness. See 40 CFR Part 50, Appendix I, 2.3(d).

On May 9, 2006, Michigan requested that EPA redesignate the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas to attainment for the 8-hour ozone standard. The redesignation requests included three years of complete, quality-assured data for the period of 2002 through 2004, as well as complete quality assured data for 2005, indicating the 8-hour NAAQS for ozone had been attained for all of the areas covered by the request. Under the CAA, nonattainment areas may be redesignated to attainment if sufficient complete, quality-assured data are available for the Administrator to

determine that the area has attained the standard, and the area meets the other CAA redesignation requirements in section 107(d)(3)(E).

#### **IV. What Are the Criteria for Redesignation?**

The CAA provides the requirements for redesignating a nonattainment area to attainment. Specifically, section 107(d)(3)(E) allows for redesignation provided that: (1) The Administrator determines that the area has attained the applicable NAAQS; (2) the Administrator has fully approved the applicable implementation plan for the area under section 110(k); (3) the Administrator determines that the improvement in air quality is due to permanent and enforceable reductions in emissions resulting from implementation of the applicable SIP and applicable federal air pollutant control regulations and other permanent and enforceable reductions; (4) the Administrator has fully approved a maintenance plan for the area as meeting the requirements of section 175A; and (5) the state containing such area has met all requirements applicable to the area under section 110 and part D.

EPA provided guidance on redesignation in the General Preamble for the Implementation of Title I of the CAA Amendments of 1990, on April 16, 1992 (57 FR 13498), and supplemented this guidance on April 28, 1992 (57 FR 18070). EPA has provided further guidance on processing redesignation requests in the following documents:

“Ozone and Carbon Monoxide Design Value Calculations”, Memorandum from William G. Laxton, Director Technical Support Division, June 18, 1990;

“Maintenance Plans for Redesignation of Ozone and Carbon Monoxide Nonattainment Areas,” Memorandum from G.T. Helms, Chief, Ozone/Carbon Monoxide Programs Branch, April 30, 1992;

“Contingency Measures for Ozone and Carbon Monoxide (CO) Redesignations,” Memorandum from G. T. Helms, Chief, Ozone/Carbon Monoxide Programs Branch, June 1, 1992;

“Procedures for Processing Requests to Redesignate Areas to Attainment,” Memorandum from John Calcagni, Director, Air Quality Management Division, September 4, 1992;

“State Implementation Plan (SIP) Actions Submitted in Response to Clean Air Act (ACT) Deadlines,” Memorandum from John Calcagni, Director, Air Quality Management Division, October 28, 1992;

“Technical Support Documents (TSD’s) for Redesignation Ozone and Carbon Monoxide (CO) Nonattainment Areas,” Memorandum from G. T. Helms, Chief, Ozone/Carbon Monoxide Programs Branch, August 17, 1993;

“State Implementation Plan (SIP) Requirements for Areas Submitting Requests for Redesignation to Attainment of the Ozone and Carbon Monoxide (CO) National Ambient Air Quality Standards (NAAQS) On or After November 15, 1992,” Memorandum from Michael H. Shapiro, Acting Assistant Administrator for Air and Radiation, September 17, 1993;

“Use of Actual Emissions in Maintenance Demonstrations for Ozone and CO Nonattainment Areas,” Memorandum from D. Kent Berry, Acting Director, Air Quality Management Division, to Air Division Directors, Regions 1–10, dated November 30, 1993.

“Part D New Source Review (part D NSR) Requirements for Areas Requesting Redesignation to Attainment,” Memorandum from Mary D. Nichols, Assistant Administrator for Air and Radiation, October 14, 1994; and

“Reasonable Further Progress, Attainment Demonstration, and Related Requirements for Ozone Nonattainment Areas Meeting the Ozone National Ambient Air Quality Standard,” Memorandum from John S. Seitz, Director, Office of Air Quality Planning and Standards, May 10, 1995.

#### **V. Why Is EPA Proposing To Take These Actions?**

On May 9, 2006, Michigan requested redesignation of the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas to attainment for the 8-hour ozone standard. Michigan supplemented their submittal on May 26, 2006. EPA believes that the areas have attained the standard and have met the requirements for redesignation set forth in section 107(d)(3)(E) of the CAA.

#### **VI. What Is the Effect of These Actions?**

Approval of the redesignation requests would change the official designation of the areas for the 8-hour ozone NAAQS found at 40 CFR part 81. It would also incorporate into the Michigan SIP plans for maintaining the 8-hour ozone NAAQS through 2018. The maintenance plans include contingency measures to remedy future violations of the 8-hour NAAQS. They also establish MVEBs for the year 2018 of 40.70 tons per day (tpd) VOC and 97.87 tpd NO<sub>x</sub> for the Grand Rapids area, 29.67 tpd VOC and 54.36 tpd NO<sub>x</sub>

for the Kalamazoo-Battle Creek area, 28.32 tpd VOC and 53.07 tpd NO<sub>x</sub> for the Lansing-East Lansing area, 2.24 tpd VOC and 1.99 tpd NO<sub>x</sub> for the Benzie County area, 2.34 tpd VOC and 7.53 tpd NO<sub>x</sub> for the Huron County area, and 1.81 tpd VOC and 2.99 tpd NO<sub>x</sub> for the Mason County area.

**VII. What Is EPA's Analysis of the Requests?**

*i. Attainment Determination and Redesignation*

EPA is proposing to make determinations that the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County nonattainment areas have attained the 8-hour ozone standard and that the areas have met all other applicable section 107(d)(3)(E) redesignation criteria. The basis for EPA's determinations is as follows:

1. The Areas Have Attained the 8-Hour Ozone NAAQS (Section 107(d)(3)(E)(i))

EPA is proposing to make determinations that the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas have attained the 8-hour ozone NAAQS. For ozone, an area may be considered to be attaining the 8-hour ozone NAAQS if there are no violations, as determined in accordance with 40 CFR 50.10 and Part 50, Appendix I, based on three complete, consecutive calendar years of quality-assured air quality monitoring data. To attain this standard, the 3-year average of the fourth-highest daily maximum 8-hour average ozone concentrations measured at each monitor within an area over each year must not exceed 0.08 ppm. Based on the rounding convention described in 40 CFR Part 50, Appendix I, the standard is attained if the design value is 0.084 ppm or below.

The data must be collected and quality-assured in accordance with 40 CFR part 58, and recorded in the Aerometric Information Retrieval System (AIRS). The monitors generally should have remained at the same location for the duration of the monitoring period required for demonstrating attainment.

MDEQ submitted ozone monitoring data for the 2002 to 2004 ozone seasons. They also submitted data for the 2005 ozone season. The MDEQ quality assured the ambient monitoring in accordance with 40 CFR 58.10, and recorded it in the AIRS database, thus making the data publicly available. The data meets the completeness criteria in 40 CFR Part 50, Appendix I, which requires a minimum completeness of 75 percent annually and 90 percent over each three year period. Monitoring data is presented in Table 1 below. Data completeness information is presented in Table 2 below.

**TABLE 1.—ANNUAL 4TH HIGH DAILY MAXIMUM 8-HOUR OZONE CONCENTRATION AND 3-YEAR AVERAGES OF 4TH HIGH DAILY MAXIMUM 8-HOUR OZONE CONCENTRATIONS**

Area	County	Monitor	2002 4th high (ppm)	2003 4th high (ppm)	2004 4th high (ppm)	2005 4th high (ppm)	2002– 2004 average (ppm)	2003– 2005 average (ppm)
Grand Rapids .....	Kent .....	Grand Rapids 26–0810020.	0.087	0.085	0.068	0.083	0.080	0.079
		Evans 26–0810022 .....	0.088	0.093	0.072	0.083	0.084	0.083
	Ottawa .....	Jenison 26–1390005 ...	0.093	0.090	0.069	0.086	0.084	0.082
Kalamazoo-Battle Creek.	Kalamazoo .....	Kalamazoo 26–0770008.	0.090	0.085	0.068	0.086	0.081	0.080
		Lansing-East Lansing ..	Clinton .....	Rose Lake 26–0370001.	0.085	0.086	0.070	0.078
Lansing-East Lansing ..	Ingham .....	Lansing–East Lansing 26–0650012.	0.088	0.085	0.068	0.082	0.080	0.078
		Benzie .....	Benzie .....	Frankfort 26–0190003	0.086	0.089	0.075	0.086
Huron .....	Huron .....	Harbor Beach 26–0633006.	0.087	0.086	0.068	0.077	0.080	0.077
Mason .....	Mason .....	Scottville 26–1050007	0.089	0.087	0.071	0.085	0.082	0.081

**TABLE 2.—DATA COMPLETENESS IN PERCENT (%)**

Area	County	Monitor	2002 (%)	2003 (%)	2004 (%)	2005 (%)	2002– 2004 average (%)	2003– 2005 average (%)
Grand Rapids .....	Kent .....	Grand Rapids 26–0810020	97	98	98	99	98	98
		Evans 26–0810022 .....	100	100	99	98	100	99
	Ottawa .....	Jenison 26–1390005 .....	99	100	98	99	99	99
Kalamazoo-Battle Creek ....	Kalamazoo .....	Kalamazoo 26–0770008 ...	100	97	100	98	99	99
		Lansing-East Lansing .....	Clinton .....	Rose Lake 26–0370001 ...	99	100	100	100
Lansing-East Lansing .....	Ingham .....	Lansing–East Lansing 26– 0650012.	100	99	100	98	100	99
		Benzie .....	Benzie .....	Frankfort 26–0190003 .....	100	100	100	98
Huron .....	Huron .....	Harbor Beach 26–0633006	100	97	100	97	99	98
Mason .....	Mason .....	Scottville 26–1050007 .....	100	100	96	95	99	97

In addition, as discussed below with respect to the maintenance plans, MDEQ has committed to continue operating an EPA approved monitoring

network in accordance with 40 CFR part 58. In summary, EPA believes that the data submitted by Michigan provide an adequate demonstration that the Grand

Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas have attained the 8-hour ozone NAAQS.

Furthermore, preliminary monitoring data for the 2006 ozone season show that the areas continue to attain the NAAQS.

2. The Areas Have Met All Applicable Requirements Under Section 110 and Part D; and the Areas Have Fully Approved SIPs Under Section 110(k) (Sections 107(d)(3)(E)(v) and 107(d)(3)(E)(ii))

We have determined that Michigan has met all currently applicable SIP requirements for purposes of redesignation for the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas under Section 110 of the CAA (general SIP requirements). We have also determined that the Michigan SIP meets all SIP requirements currently applicable for purposes of redesignation under Part D of Title I of the CAA (requirements specific to Subpart 1 nonattainment areas), in accordance with section 107(d)(3)(E)(v). In addition, we have determined that the Michigan SIP is fully approved with respect to all applicable requirements for purposes of redesignation, in accordance with section 107(d)(3)(E)(ii). In making these determinations, we have ascertained what SIP requirements are applicable to the areas for purposes of redesignation, and have determined that the portions of the SIP meeting these requirements are fully approved under section 110(k) of the CAA. As discussed more fully below, SIPs must be fully approved only with respect to currently applicable requirements of the CAA.

a. *The Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas have met all applicable requirements under section 110 and part D of the CAA.* The September 4, 1992 Calcagni memorandum (see "Procedures for Processing Requests to Redesignate Areas to Attainment," Memorandum from John Calcagni, Director, Air Quality Management Division, September 4, 1992) describes EPA's interpretation of section 107(d)(3)(E) of the CAA. Under this interpretation, a state and the area it wishes to redesignate must meet the relevant CAA requirements that are due prior to the state's submittal of a complete redesignation request for the area. See also the September 17, 1993 Michael Shapiro memorandum and 60 FR 12459, 12465–12466 (March 7, 1995) (redesignation of Detroit-Ann Arbor, Michigan to attainment of the 1-hour ozone NAAQS). Applicable requirements of the CAA that come due

subsequent to the state's submittal of a complete request remain applicable until a redesignation to attainment is approved, but are not required as a prerequisite to redesignation. See section 175A(c) of the CAA. *Sierra Club v. EPA*, 375 F.3d 537 (7th Cir. 2004). See also 68 FR 25424, 25427 (May 12, 2003) (redesignation of the St. Louis/East St. Louis area to attainment of the 1-hour ozone NAAQS).

*General SIP requirements.* Section 110(a) of title I of the CAA contains the general requirements for a SIP. Section 110(a)(2) provides that the implementation plan submitted by a state must have been adopted by the state after reasonable public notice and hearing, and that, among other things, it includes enforceable emission limitations and other control measures, means or techniques necessary to meet the requirements of the CAA; provides for establishment and operation of appropriate devices, methods, systems and procedures necessary to monitor ambient air quality; provides for implementation of a source permit program to regulate the modification and construction of any stationary source within the areas covered by the plan; includes provisions for the implementation of part C, Prevention of Significant Deterioration (PSD) and part D, New Source Review (NSR) permit programs; includes criteria for stationary source emission control measures, monitoring, and reporting; includes provisions for air quality modeling; and provides for public and local agency participation in planning and emission control rule development.

Section 110(a)(2)(D) of the CAA requires that SIPs contain measures to prevent sources in a state from significantly contributing to air quality problems in another state. To implement this provision, EPA has required certain states to establish programs to address transport of air pollutants (NO<sub>x</sub> SIP Call,<sup>1</sup> Clean Air Interstate Rule (CAIR) (70 FR 25162)). However, the section 110(a)(2)(D) requirements for a state are not linked with a particular nonattainment area's designation and classification. EPA believes that the requirements linked with a particular nonattainment area's

designation and classification are the relevant measures to evaluate in reviewing a redesignation request. When the transport SIP submittal requirements are applicable to a state, they will continue to apply to the state regardless of the attainment designation of any one particular area in the state. Therefore, we believe that these requirements should not be construed to be applicable requirements for purposes of redesignation. Further, we believe that the other section 110 elements described above that are not connected with nonattainment plan submissions and not linked with an area's attainment status are also not applicable requirements for purposes of redesignation. A state remains subject to these requirements after an area is redesignated to attainment. We conclude that only the section 110 and part D requirements which are linked with a particular area's designation and classification are the relevant measures which we may consider in evaluating a redesignation request. This approach is consistent with EPA's existing policy on applicability of conformity and oxygenated fuels requirements for redesignation purposes, as well as with section 184 ozone transport requirements. See Reading, Pennsylvania, proposed and final rulemakings (61 FR 53174–53176, October 10, 1996), (62 FR 24826, May 7, 1997); Cleveland-Akron-Lorain, Ohio, final rulemaking (61 FR 20458, May 7, 1996); and Tampa, Florida, final rulemaking (60 FR 62748, December 7, 1995). See also the discussion on this issue in the Cincinnati ozone redesignation (65 FR 37890, June 19, 2000), and in the Pittsburgh ozone redesignation (66 FR 50399, October 19, 2001).

As discussed above, we believe that section 110 elements which are not linked to the area's nonattainment status are not applicable for purposes of redesignation. Because there are no section 110 requirements linked to the part D requirements for 8-hour ozone nonattainment areas that have become due, as explained below, there are no Part D requirements applicable for purposes of redesignation under the 8-hour standard.

*Part D Requirements.* EPA has determined that the Michigan SIP meets applicable SIP requirements under part D of the CAA, since no requirements applicable for purposes of redesignation became due for the 8-hour ozone standard prior to MDEQ's submission of the redesignation request for the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas.

<sup>1</sup> On October 27, 1998 (63 FR 57356), EPA issued a NO<sub>x</sub> SIP call requiring the District of Columbia and 22 states, including portions of Michigan, to reduce emissions of NO<sub>x</sub> in order to reduce the transport of ozone and ozone precursors. In compliance with EPA's NO<sub>x</sub> SIP call, MDEQ has developed rules governing the control of NO<sub>x</sub> emissions from Electric Generating Units (EGUs), major non-EGU industrial boilers, and major cement kilns. EPA approved Michigan's rules as fulfilling Phase I of the NO<sub>x</sub> SIP Call on May 4, 2005 (70 FR 23029).

Under part D, an area's classification determines the requirements to which it will be subject. Subpart 1 of part D, found in sections 172–176 of the CAA, sets forth the basic nonattainment requirements applicable to all nonattainment areas. Section 182 of the CAA, found in subpart 2 of part D, establishes additional specific requirements depending on the area's nonattainment classification. The Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas were all classified as subpart 1 nonattainment areas, and, therefore, subpart 2 requirements do not apply.

*Part D, Subpart 1 applicable SIP requirements.* For purposes of evaluating these redesignation requests, the applicable part D, subpart 1 SIP requirements for the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas are contained in sections 172(c)(1)–(9). A thorough discussion of the requirements contained in section 172 can be found in the General Preamble for Implementation of Title I (57 FR 13498, April 16, 1992).

No requirements applicable for purposes of redesignation under part D became due prior to submission of the redesignation request, and, therefore, none are applicable to the areas for purposes of redesignation. Since the State of Michigan has submitted complete ozone redesignation requests for the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas prior to the deadline for any submissions required for purposes of redesignation, we have determined that these requirements do not apply to the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas for purposes of redesignation.

Furthermore, EPA has determined that, since PSD requirements will apply after redesignation, areas being redesignated need not comply with the requirement that a NSR program be approved prior to redesignation, provided that the area demonstrates maintenance of the NAAQS without part D NSR. A more detailed rationale for this view is described in a memorandum from Mary Nichols, Assistant Administrator for Air and Radiation, dated October 14, 1994, entitled, "Part D New Source Review Requirements for Areas Requesting Redesignation to Attainment." Michigan has demonstrated that the areas to be redesignated will be able to maintain

the standard without part D NSR in effect; therefore, EPA concludes that the State need not have a fully approved part D NSR program prior to approval of the redesignation request. The State's PSD program will become effective in the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas upon redesignation to attainment. See rulemakings for Detroit, Michigan (60 FR 12467–12468, March 7, 1995); Cleveland-Akron-Lorain, Ohio (61 FR 20458, 20469–20470, May 7, 1996); Louisville, Kentucky (66 FR 53665, October 23, 2001); and Grand Rapids, Michigan (61 FR 31834–31837, June 21, 1996).

*Section 176 conformity requirements.* Section 176(c) of the CAA requires states to establish criteria and procedures to ensure that federally-supported or funded activities, including highway projects, conform to the air quality planning goals in the applicable SIPs. The requirement to determine conformity applies to transportation plans, programs and projects developed, funded or approved under Title 23 of the U.S. Code and the Federal Transit Act (transportation conformity) as well as to all other federally-supported or funded projects (general conformity). State conformity revisions must be consistent with federal conformity regulations relating to consultation, enforcement and enforceability, which EPA promulgated pursuant to CAA requirements.

EPA believes that it is reasonable to interpret the conformity SIP requirements as not applying for purposes of evaluating the redesignation request under section 107(d) for two reasons. First, the requirement to submit SIP revisions to comply with the conformity provisions of the CAA continues to apply to areas after redesignation to attainment since such areas would be subject to a section 175A maintenance plan. Second, EPA's federal conformity rules require the performance of conformity analyses in the absence of federally-approved state rules. Therefore, because areas are subject to the conformity requirements regardless of whether they are redesignated to attainment and, because they must implement conformity under federal rules if state rules are not yet approved, EPA believes it is reasonable to view these requirements as not applying for purposes of evaluating a redesignation request. See *Wall v. EPA*, 265 F.3d 426 (6th Cir. 2001), upholding this interpretation. See also 60 FR 62748, 62749–62750 (Dec. 7, 1995) (Tampa, Florida).

EPA approved Michigan's general and transportation conformity SIPs on December 18, 1996 (61 FR 66607 and 61 FR 66609, respectively). Michigan has submitted on-highway motor vehicle budgets of 40.70 tons per day (tpd) VOC and 97.87 tpd NO<sub>x</sub> for the Grand Rapids area, 29.67 tpd VOC and 54.36 tpd NO<sub>x</sub> for the Kalamazoo-Battle Creek area, 28.32 tpd VOC and 53.07 tpd NO<sub>x</sub> for the Lansing-East Lansing area, 2.24 tpd VOC and 1.99 tpd NO<sub>x</sub> for the Benzie County area, 2.34 tpd VOC and 7.53 tpd NO<sub>x</sub> for the Huron County area, and 1.81 tpd VOC and 2.99 tpd NO<sub>x</sub> for the Mason County area, based on the areas' projected 2018 emissions levels. The Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas must use the motor vehicle emissions budgets from the maintenance plans in any conformity determination that is effective on or after the effective date of the maintenance plan approval. Thus, the areas have satisfied all applicable requirements under section 110 and part D of the CAA.

b. *The Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas have a fully approved applicable SIP under section 110(k) of the CAA.* EPA has fully approved the Michigan SIP for the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas under section 110(k) of the CAA for all requirements applicable for purposes of redesignation. EPA may rely on prior SIP approvals in approving a redesignation request (See the September 4, 1992 John Calcagni memorandum, page 3, *Southwestern Pennsylvania Growth Alliance v. Browner*, 144 F.3d 984, 989–990 (6th Cir. 1998), *Wall v. EPA*, 265 F.3d 426 (6th Cir. 2001)) plus any additional measures it may approve in conjunction with a redesignation action. See 68 FR 25413, 25426 (May 12, 2003). Since the passage of the CAA of 1970, Michigan has adopted and submitted, and EPA has fully approved, provisions addressing the various required SIP elements applicable to the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas under the 1-hour ozone standard. No Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, or Mason County area SIP provisions are currently disapproved, conditionally approved, or partially approved.

3. The Improvement in Air Quality Is Due to Permanent and Enforceable Reductions in Emissions Resulting From Implementation of the SIP and Applicable Federal Air Pollution Control Regulations and Other Permanent and Enforceable Reductions. (Section 107(d)(3)(E)(iii))

EPA finds that Michigan has demonstrated that the observed air quality improvement in the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas is due to permanent and enforceable reductions in emissions resulting from implementation of the SIP, federal measures, and other state-adopted measures.

In making this demonstration, the State has calculated the change in emissions between 1999 and 2002, one of the years the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas monitored attainment. The reduction in emissions and the corresponding improvement in air quality over this time period can be attributed to a number of regulatory control measures that Michigan and upwind areas have implemented in recent years. The Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas are all impacted, in varying degrees, by the transport of ozone and ozone precursors from upwind areas. Therefore, local controls as well as controls implemented in upwind counties are relevant to the improvement in air quality in the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas.

a. *Permanent and enforceable controls implemented.* The following is a discussion of permanent and enforceable measures that have been implemented in the areas:

*NO<sub>x</sub> rules.* In compliance with EPA's NO<sub>x</sub> SIP call, Michigan developed rules to control NO<sub>x</sub> emissions from Electric Generating Units (EGUs), major non-EGU industrial boilers, and major cement kilns. These rules required sources to begin reducing NO<sub>x</sub> emissions in 2004. However, statewide NO<sub>x</sub> emissions actually had begun to decline before 2004, as sources phased in emission controls needed to comply with the State's NO<sub>x</sub> emission control regulations. From 2004 on, NO<sub>x</sub> emissions from EGUs have been capped at a statewide total well below pre-2002 levels. MDEQ expects that NO<sub>x</sub> emissions will further decline as the State meets the requirements of EPA's Phase II NO<sub>x</sub> SIP call (69 FR 21604 (April 21, 2004)).

*Federal Emission Control Measures.* Reductions in VOC and NO<sub>x</sub> emissions have occurred statewide as a result of federal emission control measures, with additional emission reductions expected to occur in the future as the state implements additional emission controls. Federal emission control measures include: the National Low Emission Vehicle (NLEV) program, Tier 2 emission standards for vehicles, gasoline sulfur limits, low sulfur diesel fuel standards, and heavy-duty diesel engine standards. In addition, in 2004, EPA issued the Clean Air Non-road Diesel Rule (69 FR 38958 (July 29, 2004)). EPA expects this rule to reduce off-road diesel emissions through 2010, with emission reductions starting in 2008.

*Control Measures in Upwind Areas.* Upwind ozone nonattainment areas in the Lake Michigan region, including Chicago, Illinois; Gary, Indiana; and Milwaukee, Wisconsin have continued to reduce emissions of VOC and NO<sub>x</sub> to meet their rate of progress obligations under the 1-hour ozone standard. Illinois, Indiana and Wisconsin have all developed regulations to control NO<sub>x</sub>: Illinois and Indiana pursuant to the NO<sub>x</sub> SIP call and Wisconsin to meet rate of progress requirements. These upwind reductions in emissions have resulted in lower concentrations of transported ozone entering Michigan. The emission reductions resulting from these upwind control programs are permanent and enforceable.

b. *Emission reductions.* Michigan is using 1999 for the nonattainment inventory and 2002, one of the years used to demonstrate monitored attainment of the NAAQS, for the attainment inventory. MDEQ took emissions estimates, with the exception of the nonroad sector, from EPA's final 1999 and 2002 National Emissions Inventories (NEI). NEI emissions estimates for the nonroad sector were generated using different versions of EPA's NONROAD model for 1999 and 2002. To provide consistency, Michigan estimated nonroad emissions for both 1999 and 2002 using the most current version of EPA's National Mobile Inventory Model (NMIM).

Based on the inventories described above, Michigan's submittal documents changes in VOC and NO<sub>x</sub> emissions from 1999 to 2002 for the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas. Emissions data are shown in Tables 3 through 14 below.

TABLE 3.—GRAND RAPIDS AREA: TOTAL VOC AND NO<sub>x</sub> EMISSIONS FOR NONATTAINMENT YEAR 1999 IN TONS PER YEAR (TPY)

	Kent		Ottawa		Total	
	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>
Point .....	4,506	1,134	1,640	37,001	6,146	38,135
Area .....	18,002	3,122	7,279	1,132	25,281	4,254
Nonroad .....	5,063	4,938	2,598	2,642	7,661	7,580
Onroad .....	12,225	15,939	5,071	7,774	17,296	23,713
Total .....	39,796	25,133	16,588	48,549	56,384	73,682

TABLE 4.—GRAND RAPIDS AREA: TOTAL VOC AND NO<sub>x</sub> EMISSIONS FOR ATTAINMENT YEAR 2002 (TPY)

	Kent		Ottawa		Total	
	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>
Point .....	2,104	769	1,375	17,690	3,479	18,459
Area .....	14,546	2,862	6,896	1,216	21,442	4,078
Nonroad .....	4,956	4,932	2,563	2,629	7,519	7,561

TABLE 4.—GRAND RAPIDS AREA: TOTAL VOC AND NO<sub>x</sub> EMISSIONS FOR ATTAINMENT YEAR 2002 (TPY)—Continued

	Kent		Ottawa		Total	
	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>
Onroad .....	10,392	17,229	3,603	6,079	13,995	23,308
Total .....	31,998	25,792	14,437	27,614	46,435	53,406

TABLE 5.—GRAND RAPIDS AREA: COMPARISON OF 1999 AND 2002 VOC AND NO<sub>x</sub> EMISSIONS (TPY)

Sector	VOC			NO <sub>x</sub>		
	1999	2002	Net change (1999–2002)	1999	2002	Net change (1999–2002)
Point .....	6,146	3,479	–2,667	38,135	18,459	–19,676
Area .....	25,281	21,442	–3,839	4,254	4,078	–176
Nonroad .....	7,661	7,519	–142	7,580	7,561	–19
Onroad .....	17,296	13,995	–3,301	23,713	23,308	–405
Total .....	56,384	46,435	–9,949	73,682	53,406	–20,276

TABLE 6.—KALAMAZOO-BATTLE CREEK AREA: TOTAL VOC AND NO<sub>x</sub> EMISSIONS FOR NONATTAINMENT YEAR 1999 (TPY)

	Calhoun		Kalamazoo		Van Buren		Total	
	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>
Point .....	499	1,036	547	2,202	32	42	1,078	3,280
Area .....	5,077	649	7,709	944	3,699	423	16,485	2,016
Nonroad .....	1,026	982	1,986	1,640	1,105	543	4,117	3,165
Onroad .....	3,633	5,702	5,410	7,489	1,777	3,582	10,820	16,773
Total .....	10,235	8,369	15,652	12,275	6,613	4,590	32,500	25,234

TABLE 7.—KALAMAZOO-BATTLE CREEK AREA: TOTAL VOC AND NO<sub>x</sub> EMISSIONS FOR ATTAINMENT YEAR 2002 (TPY)

	Calhoun		Kalamazoo		Van Buren		Total	
	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>
Point .....	580	817	470	816	22	36	1,072	1,669
Area .....	3,071	666	8,739	1,033	2,373	303	14,183	2,002
Nonroad .....	1,007	973	1,907	1,620	1,133	535	4,047	3,128
Onroad .....	3,158	5,560	4,796	7,958	1,583	2,953	9,537	16,471
Total .....	7,816	8,016	15,912	11,427	5,111	3,827	28,839	23,270

TABLE 8.—KALAMAZOO-BATTLE CREEK AREA: COMPARISON OF 1999 AND 2002 VOC AND NO<sub>x</sub> EMISSIONS (TPY)

Sector	VOC			NO <sub>x</sub>		
	1999	2002	Net change (1999–2002)	1999	2002	Net Change (1999–2002)
Point .....	1,078	1,072	–6	3,280	1,669	–1,611
Area .....	16,485	14,183	–2,302	2,016	2,002	–14
Nonroad .....	4,117	4,047	–70	3,165	3,128	–37
Onroad .....	10,820	9,537	–1,283	16,773	16,471	–302
Total .....	32,500	28,839	–3,661	25,234	23,270	–1,964

TABLE 9.—LANSING-EAST LANSING AREA: TOTAL VOC AND NO<sub>x</sub> EMISSIONS FOR NONATTAINMENT YEAR 1999 (TPY)

	Clinton		Eaton		Ingham		Total	
	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>
Point .....	188	117	99	2,583	1,668	6,133	1,955	8,833
Area .....	2,421	213	3,348	356	6,706	1,293	12,475	1,862
Nonroad .....	879	783	796	876	1,558	1,520	3,233	3,179



TABLE 9.—LANSING-EAST LANSING AREA: TOTAL VOC AND NO<sub>x</sub> EMISSIONS FOR NONATTAINMENT YEAR 1999 (TPY)—Continued

	Clinton		Eaton		Ingham		Total	
	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>
Onroad .....	1,638	3,035	2,335	3,921	6,218	8,360	10,191	15,316
Total .....	5,126	4,148	6,578	7,736	16,150	17,306	27,854	29,190

TABLE 10.—LANSING-EAST LANSING AREA: TOTAL VOC AND NO<sub>x</sub>; EMISSIONS FOR ATTAINMENT YEAR 2002 (TPY)

	Clinton		Eaton		Ingham		Total	
	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>
Point .....	197	168	56	1,919	2,092	6,150	2,345	8,237
Area .....	1,645	232	2,205	416	3,879	1,043	7,729	1,691
Nonroad .....	875	755	779	847	1,541	1,509	3,195	3,111
Onroad .....	1,870	3,432	2,052	3,670	4,678	7,892	8,600	14,994
Total .....	4,587	4,587	5,092	6,852	12,190	16,594	21,869	28,033

TABLE 11.—LANSING-EAST LANSING AREA: COMPARISON OF 1999 AND 2002 VOC AND NO<sub>x</sub> EMISSIONS (TPY)

Sector	VOC			NO <sub>x</sub>		
	1999	2002	Net change (1999–2002)	1999	2002	Net change (1999–2002)
Point .....	1,955	2,345	390	8,833	8,237	–596
Area .....	12,475	7,729	–4,746	1,862	1,691	–171
Nonroad .....	3,233	3,195	–38	3,179	3,111	–68
Onroad .....	10,191	8,600	–1,591	15,316	14,994	–322
Total .....	27,854	21,869	–5,985	29,190	28,033	–1,157

TABLE 12.—BENZIE COUNTY AREA: COMPARISON OF 1999 AND 2002 VOC AND NO<sub>x</sub> EMISSIONS (TPY)

Sector	VOC			NO <sub>x</sub>		
	1999	2002	Net change (1999–2002)	1999	2002	Net change (1999–2002)
Point .....	3	1	–2	4	7	3
Area .....	1,005	783	–222	78	73	–5
Nonroad .....	1,536	1,643	107	186	182	–4
Onroad .....	314	323	9	595	584	–11
Total .....	2,858	2,750	–108	863	846	–17

TABLE 13.—HURON COUNTY AREA: COMPARISON OF 1999 AND 2002 VOC AND NO<sub>x</sub> EMISSIONS (TPY)

Sector	VOC			NO <sub>x</sub>		
	1999	2002	Net change (1999–2002)	1999	2002	Net change (1999–2002)
Point .....	36	76	40	1,282	1,468	186
Area .....	2,222	1,008	–1,214	300	174	–126
Nonroad .....	1,428	1,452	24	1,040	1,018	–22
Onroad .....	660	509	–151	1,245	908	–337
Total .....	4,346	3,045	–1,301	3,867	3,568	–299

TABLE 14.—MASON COUNTY AREA: COMPARISON OF 1999 AND 2002 VOC AND NO<sub>x</sub> EMISSIONS (TPY)

Sector	VOC			NO <sub>x</sub>		
	1999	2002	Net change (1999–2002)	1999	2002	Net change (1999–2002)
Point .....	174	108	– 66	587	280	– 307
Area .....	1551	1021	– 530	157	147	– 10
Nonroad .....	1382	1532	150	288	287	– 1
Onroad .....	536	435	– 101	895	758	– 137
<b>Total .....</b>	<b>3643</b>	<b>3096</b>	<b>– 547</b>	<b>1927</b>	<b>1472</b>	<b>– 455</b>

Table 5 shows that the Grand Rapids area reduced VOC emissions by 9,949 tpy and NO<sub>x</sub> emissions by 20,276 tpy between 1999 and 2002. Table 8 shows that the Kalamazoo-Battle Creek area reduced VOC emissions by 3,661 tpy and NO<sub>x</sub> emissions by 1,964 tpy between 1999 and 2002. Table 11 shows that the Lansing-East Lansing area reduced VOC emissions by 5,985 tpy and NO<sub>x</sub> emissions by 1,157 tpy between 1999 and 2002. Table 12 shows that the Benzie County area reduced VOC emissions by 108 tpy and NO<sub>x</sub> emissions by 17 tpy between 1999 and 2002. Table 13 shows that the Huron County area reduced VOC emissions by 1,301 tpy and NO<sub>x</sub> emissions by 299 tpy between 1999 and 2002. Table 14 shows that the Mason County area reduced VOC emissions by 547 tpy and NO<sub>x</sub> emissions by 455 tpy between 1999 and 2002.

Based on the information summarized above, Michigan has adequately demonstrated that the improvement in air quality is due to permanent and enforceable emissions reductions.

4. The Areas Have a Fully Approved Maintenance Plan Pursuant to Section 175a of the CAA. (Section 107(d)(3)(E)(iv))

In conjunction with its requests to redesignate the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County nonattainment areas to attainment status, Michigan submitted SIP revisions to provide for the maintenance of the 8-hour ozone NAAQS in these areas through 2018.

a. *What is required in a maintenance plan?* Section 175A of the CAA sets forth the required elements of a maintenance plan for areas seeking redesignation from nonattainment to attainment. Under section 175A, the plan must demonstrate continued attainment of the applicable NAAQS for at least ten years after the Administrator approves a redesignation to attainment. Eight years after the redesignation, the State must submit a revised maintenance plan which demonstrates that attainment will continue to be maintained for ten years following the initial ten-year maintenance period. To address the possibility of future NAAQS violations, the maintenance plan must contain contingency measures with a

schedule for implementation as EPA deems necessary to assure prompt correction of any future 8-hour ozone violations.

The September 4, 1992 John Calcagni memorandum provides additional guidance on the content of a maintenance plan. The memorandum clarifies that an ozone maintenance plan should address the following items: the attainment VOC and NO<sub>x</sub> emissions inventories, a maintenance demonstration showing maintenance for the ten years of the maintenance period, a commitment to maintain the existing monitoring network, factors and procedures to be used for verification of continued attainment of the NAAQS, and a contingency plan to prevent or correct future violations of the NAAQS.

b. *Attainment Inventory.* The MDEQ developed a baseline emissions inventory for 2002, one of the years MDEQ used to demonstrate monitored attainment of the 8-hour NAAQS, as required by the EPA Consolidated Emissions Reporting Rule (40 CFR Part 51). MDEQ provided full documentation of the methodologies it used in its submittal. The attainment level of emissions is summarized in Tables 15 to 18, below.

TABLE 15.—GRAND RAPIDS AREA: TOTAL VOC AND NO<sub>x</sub> EMISSIONS FOR ATTAINMENT YEAR 2002 (TPD)

	Kent		Ottawa		Total	
	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>
Point .....	7.67	2.16	4.74	52.08	12.41	54.24
Area .....	28.73	3.61	12.18	1.51	40.91	5.12
Nonroad .....	12.42	14.26	5.32	7.96	17.74	22.22
Onroad .....	31.13	46.94	10.82	18.00	41.95	64.94
<b>Total .....</b>	<b>79.95</b>	<b>66.97</b>	<b>33.06</b>	<b>79.55</b>	<b>113.01</b>	<b>146.52</b>

TABLE 16.—KALAMAZOO-BATTLE CREEK AREA: TOTAL VOC AND NO<sub>x</sub> EMISSIONS FOR ATTAINMENT YEAR 2002 (TPD)

	Calhoun		Kalamazoo		Van Buren		Total	
	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>
Point .....	1.67	2.41	1.58	2.09	0.09	0.17	3.34	4.67
Area .....	7.66	0.75	12.46	1.19	4.16	0.31	24.28	2.25
Nonroad .....	2.62	4.49	4.89	6.97	2.87	1.80	10.38	13.26

TABLE 16.—KALAMAZOO-BATTLE CREEK AREA: TOTAL VOC AND NO<sub>x</sub> EMISSIONS FOR ATTAINMENT YEAR 2002 (TPD)—Continued

	Calhoun		Kalamazoo		Van Buren		Total	
	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>
Onroad .....	9.76	17.83	14.29	22.52	5.17	11.16	29.22	51.51
Total .....	21.71	25.48	33.22	32.77	12.29	13.44	67.22	71.69

TABLE 17.—LANSING-EAST LANSING AREA: TOTAL VOC AND NO<sub>x</sub> EMISSIONS FOR ATTAINMENT YEAR 2002 (TPD)

	Clinton		Eaton		Ingham		Total	
	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>
Point .....	0.66	0.56	0.21	6.51	7.55	19.14	8.42	26.21
Area .....	3.01	0.24	5.04	0.45	13.69	1.23	21.74	1.92
Nonroad .....	2.24	2.84	1.80	3.30	4.29	6.16	8.33	12.30
Onroad .....	6.10	11.91	6.48	11.86	13.90	22.96	26.48	46.73
Total .....	12.01	15.55	13.53	22.12	39.43	49.49	64.97	87.16

TABLE 18.—BENZIE COUNTY, HURON COUNTY, AND MASON COUNTY AREAS: TOTAL VOC AND NO<sub>x</sub> EMISSIONS FOR ATTAINMENT YEAR 2002 (TPD)

	Benzie		Huron		Mason	
	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>	VOC	NO <sub>x</sub>
Point .....	0.01	0.03	0.27	6.16	0.39	0.79
Area .....	1.54	0.06	2.18	0.20	1.89	0.16
Nonroad .....	4.05	0.61	3.29	5.73	2.88	1.97
Onroad .....	1.08	2.10	1.68	3.31	1.39	2.48
Total .....	6.68	2.80	7.42	15.40	6.55	5.40

c. *Demonstration of Maintenance.* Michigan submitted with the redesignation requests revisions to the 8-hour ozone SIP to include 12-year maintenance plans for the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas, in compliance with section 175A of the CAA. This demonstration shows maintenance of the 8-hour ozone standard by assuring that current and future emissions of VOC and NO<sub>x</sub> for

the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas remain at or below attainment year emission levels. A maintenance demonstration need not be based on modeling. See *Wall v. EPA*, 265 F.3d 426 (6th Cir. 2001), *Sierra Club v. EPA*, 375 F. 3d 537 (7th Cir. 2004). See also 66 FR 53094, 53099–53100 (October 19, 2001), 68 FR 25413, 25430–25432 (May 12, 2003).

Michigan is using projected inventories developed by LADCO for the years 2009 and 2018. The exception to this is the 2018 onroad mobile source emissions estimates, which were prepared by the Michigan Department of Transportation. Using projected inventories prepared by LADCO will ensure that the inventories used for redesignation are consistent with regional attainment modeling performed in the future. These emission estimates are presented in Tables 19 to 24 below.

TABLE 19.—GRAND RAPIDS AREA: COMPARISON OF 2002–2018 VOC AND NO<sub>x</sub> EMISSIONS (TPD)

Sector	VOC				NO <sub>x</sub>			
	2002	2009	2018	Net change (2002–2018)	2002	2009	2018	Net change (2002–2018)
Point .....	12.41	12.50	15.35	2.94	54.24	21.61	24.39	–29.85
Area .....	40.91	41.28	43.98	3.07	5.12	5.37	5.59	0.47
Nonroad .....	17.74	12.03	9.95	–7.79	22.22	16.57	9.55	–12.67
Onroad .....	41.95	25.39	13.39	–28.56	64.94	44.38	14.38	–50.56
Total .....	113.01	91.20	82.67	–30.34	146.52	87.93	53.91	–92.61

TABLE 20.—KALAMAZOO-BATTLE CREEK AREA: COMPARISON OF 2002–2018 VOC AND NO<sub>x</sub> EMISSIONS (TPD)

Sector	VOC				NO <sub>x</sub>			
	2002	2009	2018	Net change (2002–2018)	2002	2009	2018	Net change (2002–2018)
Point .....	3.34	3.34	4.06	0.72	4.67	4.52	4.75	0.08
Area .....	24.28	24.01	25.12	0.84	2.25	2.37	2.46	0.21
Nonroad .....	10.38	7.39	6.08	-4.30	13.26	8.84	5.28	-7.98
Onroad .....	29.22	17.53	9.05	-20.17	51.51	34.24	10.75	-40.76
Total .....	67.22	52.89	44.36	-22.86	71.69	49.97	23.24	-48.45

TABLE 21.—LANSING-EAST LANSING AREA: COMPARISON OF 2002–2018 VOC AND NO<sub>x</sub> EMISSIONS (TPD)

Sector	VOC				NO <sub>x</sub>			
	2002	2009	2018	Net change (2002–2018)	2002	2009	2018	Net change (2002–2018)
Point .....	8.42	6.70	7.49	-0.93	26.21	18.16	21.85	-4.36
Area .....	21.74	21.34	22.06	0.32	1.92	2.02	2.08	0.16
Nonroad .....	8.33	5.99	4.88	-3.45	12.30	8.97	5.34	-6.96
Onroad .....	26.48	15.88	8.37	-18.11	46.73	31.13	9.69	-37.04
Total .....	64.97	49.91	42.80	-22.17	87.16	60.28	38.96	-48.20

TABLE 22.—BENZIE COUNTY AREA: COMPARISON OF 2002–2018 VOC AND NO<sub>x</sub> EMISSIONS (TPD)

Sector	VOC				NO <sub>x</sub>			
	2002	2009	2018	Net change (2002–2018)	2002	2009	2018	Net change (2002–2018)
Point .....	0.01	0.01	0.01	0.00	0.03	0.03	0.03	0.00
Area .....	1.54	1.42	1.37	-0.17	0.06	0.07	0.07	0.01
Nonroad .....	4.05	4.31	2.85	-1.20	0.61	0.55	0.53	-0.08
Onroad .....	1.08	0.65	0.31	-0.77	2.10	1.40	0.37	-1.73
Total .....	6.68	6.39	4.54	-2.14	2.80	2.05	1.00	-1.80

TABLE 23.—HURON COUNTY AREA: COMPARISON OF 2002–2018 VOC AND NO<sub>x</sub> EMISSIONS (TPD)

Sector	VOC				NO <sub>x</sub>			
	2002	2009	2018	Net change (2002–2018)	2002	2009	2018	Net change (2002–2018)
Point .....	0.27	0.29	0.33	0.06	6.16	1.39	1.69	-4.47
Area .....	2.18	2.13	2.19	0.01	0.20	0.21	0.22	0.02
Nonroad .....	3.29	3.27	2.39	-0.90	5.73	5.95	5.20	-0.53
Onroad .....	1.68	1.01	0.55	-1.13	3.31	2.21	0.65	-2.66
Total .....	7.42	6.70	5.46	-1.96	15.40	9.76	7.76	-7.64

TABLE 24.—MASON COUNTY AREA: COMPARISON OF 2002–2018 VOC AND NO<sub>x</sub> EMISSIONS (TPD)

Sector	VOC				NO <sub>x</sub>			
	2002	2009	2018	Net change (2002–2018)	2002	2009	2018	Net change (2002–2018)
Point .....	0.39	0.49	0.65	0.26	0.79	0.35	0.45	-0.34
Area .....	1.89	1.86	1.92	0.03	0.16	0.17	0.17	0.01
Nonroad .....	2.88	3.03	2.02	-0.86	1.97	1.68	1.52	-0.45
Onroad .....	1.39	0.83	0.43	-0.96	2.48	1.66	0.51	-1.97
Total .....	6.55	6.21	5.02	-1.53	5.40	3.86	2.65	-2.75

The emission projections show that MDEQ does not expect emissions in the

Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County,

Huron County, and Mason County areas to exceed the level of the 2002

attainment year inventory during the maintenance period. In the Grand Rapids area, MDEQ projects that VOC and NO<sub>x</sub> emissions will decrease by 30.34 tpd and 92.61 tpd, respectively. In the Kalamazoo-Battle Creek area, MDEQ projects that VOC and NO<sub>x</sub> emissions will decrease by 22.86 tpd and 48.45 tpd, respectively. In the Lansing-East Lansing area, MDEQ projects that VOC and NO<sub>x</sub> emissions will decrease by 22.17 tpd and 48.20 tpd, respectively. In the Benzie County area, MDEQ projects that VOC and NO<sub>x</sub> emissions will decrease by 2.14 tpd and 1.80 tpd, respectively. In the Huron County area, MDEQ projects that VOC and NO<sub>x</sub> emissions will decrease by 1.96 tpd and 7.64 tpd, respectively. In the Mason County area, MDEQ projects that VOC and NO<sub>x</sub> emissions will decrease by 1.53 tpd and 2.75 tpd, respectively.

As part of its maintenance plans, the State elected to include a "safety margin" for the areas. A "safety margin" is the difference between the attainment level of emissions (from all sources) and the projected level of emissions (from all sources) in the maintenance plan which continues to demonstrate attainment of the standard. The attainment level of emissions is the level of emissions during one of the years in which the area met the NAAQS. The Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas attained the 8-hour ozone NAAQS during the 2002–2004 time period. Michigan used 2002 as the attainment level of emissions for the areas. In the maintenance plans, MDEQ projected emission levels for 2018. For Grand Rapids, the emissions from point, area, nonroad, and mobile sources in 2002 equaled 113.01 tpd of VOC. MDEQ projected VOC emissions for the year 2018 to be 82.67 tpd of VOC. The SIP submission demonstrates that the Grand Rapids area will continue to maintain the standard with emissions at this level. The safety margin for VOC is calculated to be the difference between these amounts or, in this case, 30.34 tpd of VOC for 2018. By this same method, 92.61 tpd (i.e., 146.52 tpd less 53.91 tpd) is the safety margin for NO<sub>x</sub> for 2018. For the Kalamazoo-Battle Creek area, 22.86 tpd and 48.45 tpd are the safety margins for VOC and NO<sub>x</sub>, respectively. For the Lansing-East Lansing area, 22.17 tpd and 48.20 tpd are the safety margins for VOC and NO<sub>x</sub>, respectively. For the Benzie County area, 2.14 tpd and 1.80 tpd are the safety margins for VOC and NO<sub>x</sub>, respectively. For the Huron County area, 1.96 tpd and 7.64 tpd are the safety margins for VOC

and NO<sub>x</sub>, respectively. For the Mason County area, 1.53 tpd and 2.75 tpd are the safety margins for VOC and NO<sub>x</sub>, respectively. The safety margin, or a portion thereof, can be allocated to any of the source categories, as long as the total attainment level of emissions is maintained.

d. *Monitoring Network.* Michigan currently operates two ozone monitors in Kent County and one ozone monitor each in Ottawa, Kalamazoo, Clinton, Ingham, Benzie, Huron, and Mason Counties. MDEQ has committed to continue operating and maintaining an approved ozone monitor network in accordance with 40 CFR part 58.

e. *Verification of Continued Attainment.* Continued attainment of the ozone NAAQS in the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas depends, in part, on the State's efforts toward tracking indicators of continued attainment during the maintenance period. The State's plan for verifying continued attainment of the 8-hour standard in the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas consists of plans to continue ambient ozone monitoring in accordance with the requirements of 40 CFR part 58. In addition, MDEQ will periodically review and revise the VOC and NO<sub>x</sub> emissions inventories for the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas, as required by the Consolidated Emissions Reporting Rule (40 CFR part 51), to track levels of emissions in the future.

f. *Contingency Plan.* The contingency plan provisions are designed to promptly correct or prevent a violation of the NAAQS that might occur after redesignation of an area to attainment. Section 175A of the CAA requires that a maintenance plan include such contingency measures as EPA deems necessary to assure that the state will promptly correct a violation of the NAAQS that occurs after redesignation. The maintenance plan should identify the contingency measures to be adopted, a schedule and procedure for adoption and implementation of the contingency measures, and a time limit for action by the state. The state should also identify specific indicators to be used to determine when the contingency measures need to be adopted and implemented. The maintenance plan must include a requirement that the state will implement all measures with respect to control of the pollutant(s) that

were contained in the SIP before redesignation of the area to attainment. See section 175A(d) of the CAA.

As required by section 175A of the CAA, Michigan has adopted contingency plans for the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas to address possible future ozone air quality problems. The contingency plans adopted by Michigan have two levels of response, depending on whether a violation of the 8-hour ozone standard is only threatened (Action Level Response) or has occurred (Contingency Measure Response).

An Action Level Response will occur when a two-year average fourth-high monitored daily peak 8-hour ozone concentration of 85 ppb or higher is monitored within an ozone maintenance area. An Action Level Response will consist of Michigan performing a review of the circumstances leading to the high monitored values. MDEQ will conduct this review within 6 months following the close of the ozone season. If MDEQ determines that contingency measure implementation is necessary to prevent a future violation of the NAAQS, MDEQ will select and implement a measure that can be implemented promptly.

A Contingency Measure Response will be triggered by a violation of the standard (a 3-year average of the annual fourth-highest daily maximum 8-hour average ozone concentration of 85 ppb or greater). When a Contingency Measure Response is triggered, Michigan will select one or more control measures for implementation. The timing for implementation of a contingency measure is dependent on the process needed for legal adoption and source compliance, which varies for each measure. MDEQ will expedite the process of adopting and implementing the selected measures, with a goal of having measures in place as expeditiously as practicable within 18 months. EPA is interpreting this commitment to mean that the measure will be in place within 18 months.

Contingency measures contained in the maintenance plans are those emission controls or other measures that Michigan may choose to adopt and implement to correct possible air quality problems. These include the following:

- i. Lower Reid vapor pressure gasoline requirements;
- ii. Reduced VOC content in Architectural, Industrial, and Maintenance (AIM) coatings rule;
- iii. Auto body refinisher self-certification audit program;
- iv. Reduced VOC degreasing rule;
- v. Transit improvements;

vi. Diesel retrofit program;  
vii. Reduced VOC content in commercial and consumer products rule;

viii. Reduce idling program.

g. *Provisions for Future Updates of the Ozone Maintenance Plan.* As required by section 175A(b) of the CAA, Michigan commits to submit to the EPA updated ozone maintenance plans eight years after redesignation of the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas to cover an additional 10-year period beyond the initial 10-year maintenance period. Michigan has committed to retain the control measures for VOC and NO<sub>x</sub> emissions that were contained in the SIP before redesignation of the areas to attainment, as required by section 175(A) of the CAA.

EPA has concluded that the maintenance plans adequately address the five basic components of a maintenance plan: attainment inventory, maintenance demonstration, monitoring network, verification of continued attainment, and a contingency plan. The maintenance plan SIP revisions submitted by Michigan for the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas meet the requirements of section 175A of the CAA.

ii. *Adequacy of Michigan's Motor Vehicle Emissions Budgets (MVEBs)*

1. How Are MVEBs Developed and What Are the MVEBs for the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Mason County, and Huron County Areas?

Under the CAA, states are required to submit, at various times, control strategy SIP revisions and ozone maintenance plans for ozone nonattainment areas and for areas seeking redesignations to attainment of the ozone standard. These emission control strategy SIP revisions (e.g., reasonable further progress SIP and attainment demonstration SIP revisions) and ozone maintenance plans create MVEBs based on onroad mobile source emissions for criteria pollutants and/or their precursors to address pollution from cars and trucks. The MVEBs are the portions of the total allowable emissions that are allocated to highway and transit vehicle use that, together with emissions from other sources in the area, will provide for attainment or maintenance.

Under 40 CFR Part 93, an MVEB for an area seeking a redesignation to

attainment is established for the last year of the maintenance plan. The MVEB serves as a ceiling on emissions from an area's planned transportation system. The MVEB concept is further explained in the preamble to the November 24, 1993, transportation conformity rule (58 FR 62188). The preamble also describes how to establish the MVEB in the SIP and how to revise the MVEB if needed.

Under section 176(c) of the CAA, new transportation projects, such as the construction of new highways, must "conform" to (i.e., be consistent with) the part of the SIP that addresses emissions from cars and trucks. Conformity to the SIP means that transportation activities will not cause new air quality violations, worsen existing air quality violations, or delay timely attainment of the NAAQS. If a transportation plan does not conform, most new transportation projects that would expand the capacity of roadways cannot go forward. Regulations at 40 CFR part 93 set forth EPA policy, criteria, and procedures for demonstrating and assuring conformity of such transportation activities to a SIP.

When reviewing SIP revisions containing MVEBs, including attainment strategies, rate-of-progress plans, and maintenance plans, EPA must affirmatively find that the MVEBs are "adequate" for use in determining transportation conformity. Once EPA affirmatively finds the submitted MVEBs to be adequate for transportation conformity purposes, the MVEBs are used by state and federal agencies in determining whether proposed transportation projects conform to the SIP as required by section 176(c) of the CAA. EPA's substantive criteria for determining the adequacy of MVEBs are set out in 40 CFR 93.118(e)(4).

EPA's process for determining adequacy of an MVEB consists of three basic steps: (1) Providing public notification of a SIP submission; (2) providing the public the opportunity to comment on the MVEB during a public comment period; and (3) EPA's finding of adequacy. The process of determining the adequacy of submitted SIP MVEBs was initially outlined in EPA's May 14, 1999 guidance, "Conformity Guidance on Implementation of March 2, 1999, Conformity Court Decision." This guidance was codified in the Transportation Conformity Rule Amendments for the "New 8-Hour Ozone and PM<sub>2.5</sub> National Ambient Air Quality Standards and Miscellaneous Revisions for Existing Areas; Transportation Conformity Rule Amendments—Response to Court Decision and Additional Rule Change,"

published on July 1, 2004 (69 FR 40004). EPA follows this guidance and rulemaking in making its adequacy determinations.

The Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas' maintenance plans contain new VOC and NO<sub>x</sub> MVEBs for the year 2018. The availability of the SIP submissions with these 2018 MVEBs was announced for public comment on EPA's Adequacy Web page on June 1, 2006, at: <http://www.epa.gov/otaq/stateresources/transconf/cursips.htm>. The EPA public comment period on adequacy of the 2018 MVEBs for the Grand Rapids, Kalamazoo-Battle Creek, and Lansing-East Lansing, Benzie County, Huron County, and Mason County areas closed on July 3, 2006. No requests for these submittals or adverse comments on these submittals were received during the adequacy comment period. In letters dated July 1, 2006 and July 3, 2006, EPA informed MDEQ that we had found the 2018 MVEBs to be adequate for use in transportation conformity analyses.

EPA, through this rulemaking, is approving the MVEBs for use to determine transportation conformity in the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas because EPA has determined that the areas can maintain attainment of the 8-hour ozone NAAQS for the relevant maintenance period with mobile source emissions at the levels of the MVEBs. MDEQ has determined the 2018 MVEBs for the Grand Rapids area to be 40.70 tpd for VOC and 97.87 tpd for NO<sub>x</sub>. These MVEBs exceed the onroad mobile source VOC and NO<sub>x</sub> emissions projected by MDEQ for 2018, as summarized in Table 19 above ("onroad" source sector). MDEQ decided to include safety margins (described further below) of 27.31 tpd for VOC and 83.49 tpd for NO<sub>x</sub> in the MVEBs to provide for mobile source growth. Michigan has demonstrated that the Grand Rapids area can maintain the 8-hour ozone NAAQS with mobile source emissions of 40.70 tpd of VOC and 97.87 tpd of NO<sub>x</sub> in 2018, including the allocated safety margins, since emissions will still remain under attainment year emission levels.

MDEQ has determined the 2018 MVEBs for the Kalamazoo-Battle Creek area to be 29.67 tpd for VOC and 54.36 tpd for NO<sub>x</sub>. Again, these MVEBs exceed the onroad mobile source VOC and NO<sub>x</sub> emissions projected by MDEQ for 2018, as summarized in Table 20 above ("onroad" source sector). MDEQ

decided to include safety margins of 20.62 tpd for VOC and 43.61 tpd for NO<sub>x</sub> in the MVEBs to provide for mobile source growth. Michigan has demonstrated that the Kalamazoo-Battle Creek area can maintain the 8-hour ozone NAAQS with mobile source emissions of 29.67 tpd of VOC and 54.36 tpd of NO<sub>x</sub> in 2018, including the allocated safety margins, since emissions will still remain under attainment year emission levels.

MDEQ has determined the 2018 MVEBs for the Lansing-East Lansing area to be 28.32 tpd for VOC and 53.07 tpd for NO<sub>x</sub>. These MVEBs exceed the onroad mobile source VOC and NO<sub>x</sub> emissions projected by MDEQ for 2018, as summarized in Table 21 above ("onroad" source sector) because MDEQ decided to include safety margins of 19.95 tpd for VOC and 43.38 tpd for NO<sub>x</sub> in the MVEBs to provide for mobile source growth. Michigan has demonstrated that the Lansing-East Lansing area can maintain the 8-hour ozone NAAQS with mobile source emissions of 28.32 tpd of VOC and 53.07 tpd of NO<sub>x</sub> in 2018, including the allocated safety margins, since emissions will still remain under attainment year emission levels.

MDEQ has determined the 2018 MVEBs for the Benzie County area to be 2.24 tpd for VOC and 1.99 tpd for NO<sub>x</sub>. These MVEBs exceed the onroad mobile source VOC and NO<sub>x</sub> emissions projected by MDEQ for 2018, as summarized in Table 22 above ("onroad" source sector) because MDEQ decided to include safety margins of 1.93 tpd for VOC and 1.62 tpd for NO<sub>x</sub> in the MVEBs to provide for mobile source growth. Michigan has demonstrated that the Benzie County area can maintain the 8-hour ozone NAAQS with mobile source emissions of 2.24 tpd of VOC and 1.99 tpd of NO<sub>x</sub> in 2018, including the allocated safety margins, since emissions will still remain under attainment year emission levels.

MDEQ has determined the 2018 MVEBs for the Huron County area to be 2.34 tpd for VOC and 7.53 tpd for NO<sub>x</sub>. These MVEBs exceed the onroad mobile source VOC and NO<sub>x</sub> emissions projected by MDEQ for 2018, as summarized in Table 23 above ("onroad" source sector) because MDEQ decided to include safety margins of 1.79 tpd for VOC and 6.88 tpd for NO<sub>x</sub> in the MVEBs to provide for mobile source growth. Michigan has demonstrated that the Huron County area can maintain the 8-hour ozone NAAQS with mobile source emissions of 2.34 tpd of VOC and 7.53 tpd of NO<sub>x</sub> in 2018, including the allocated safety

margins, since emissions will still remain under attainment year emission levels.

MDEQ has determined the 2018 MVEBs for the Mason County area to be 1.81 tpd for VOC and 2.99 tpd for NO<sub>x</sub>. These MVEBs exceed the onroad mobile source VOC and NO<sub>x</sub> emissions projected by MDEQ for 2018, as summarized in Table 24 above ("onroad" source sector) because MDEQ decided to include safety margins of 1.38 tpd for VOC and 2.48 tpd for NO<sub>x</sub> in the MVEBs to provide for mobile source growth. Michigan has demonstrated that the Mason County area can maintain the 8-hour ozone NAAQS with mobile source emissions of 1.81 tpd of VOC and 2.99 tpd of NO<sub>x</sub> in 2018, including the allocated safety margins, since emissions will still remain under attainment year emission levels.

## 2. What Is a Safety Margin?

A "safety margin" is the difference between the attainment level of emissions (from all sources) and the projected level of emissions (from all sources) in the maintenance plan. As noted in Table 19, the Grand Rapids area VOC and NO<sub>x</sub> emissions are projected to have safety margins of 30.34 tpd for VOC and 92.61 tpd for NO<sub>x</sub> in 2018 (the difference between the attainment year, 2002, emissions and the projected 2018 emissions for all sources in the Grand Rapids area). As noted in Table 20, the Kalamazoo-Battle Creek area VOC and NO<sub>x</sub> emissions are projected to have safety margins of 22.86 tpd and 48.45 tpd, respectively. As noted in Table 21, the Lansing-East Lansing area VOC and NO<sub>x</sub> emissions are projected to have safety margins of 22.17 tpd and 48.20 tpd, respectively. As noted in Table 22, the Benzie County area VOC and NO<sub>x</sub> emissions are projected to have safety margins of 2.14 tpd and 1.80 tpd, respectively. As noted in Table 23, the Huron County area VOC and NO<sub>x</sub> emissions are projected to have safety margins of 1.96 tpd and 7.64 tpd, respectively. As noted in Table 24, the Mason County area VOC and NO<sub>x</sub> emissions are projected to have safety margins of 1.53 tpd and 2.75 tpd, respectively. Even if emissions reached the full level of the safety margin, the counties would still demonstrate maintenance since emission levels would equal those in the attainment year.

The MVEBs requested by MDEQ contain safety margins for mobile sources smaller than the allowable safety margins reflected in the total emissions for the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East

Lansing, Benzie County, Huron County, and Mason County areas. The State is not requesting allocation of the entire available safety margins reflected in the demonstration of maintenance. Therefore, even though the State is requesting MVEBs that exceed the projected onroad mobile source emissions for 2018 contained in the demonstration of maintenance, the increase in onroad mobile source emissions that can be considered for transportation conformity purposes is well within the safety margins of the ozone maintenance demonstration. Further, once allocated to mobile sources, these safety margins will not be available for use by other sources.

## VIII. What Actions Is EPA Taking Today?

EPA is proposing to make determinations that the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas have attained the 8-hour ozone NAAQS, and EPA is proposing to approve the redesignations of the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas from nonattainment to attainment for the 8-hour ozone NAAQS. After evaluating Michigan's redesignation requests, EPA has determined that they meet the redesignation criteria set forth in section 107(d)(3)(E) of the CAA. The final approval of these redesignation requests would change the official designations for the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas from nonattainment to attainment for the 8-hour ozone standard.

EPA is also proposing to approve the maintenance plan SIP revisions for the Grand Rapids, Kalamazoo-Battle Creek, Lansing-East Lansing, Benzie County, Huron County, and Mason County areas. EPA's proposed approval of the maintenance plans is based on Michigan's demonstration that the plans meet the requirements of section 175A of the CAA, as described more fully above. Additionally, EPA is finding adequate and proposing to approve the 2018 MVEBs submitted by Michigan in conjunction with the redesignation requests.

## IX. Statutory and Executive Order Reviews

### *Executive Order 12866; Regulatory Planning and Review*

Under Executive Order 12866 (58 FR 51735, October 4, 1993), this action is

not a “significant regulatory action” and therefore is not subject to review by the Office of Management and Budget.

#### *Paperwork Reduction Act*

This proposed rule does not impose an information collection burden under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*).

#### *Regulatory Flexibility Act*

This proposed action merely proposes to approve state law as meeting Federal requirements and imposes no additional requirements beyond those imposed by state law. Redesignation of an area to attainment under section 107(d)(3)(E) of the Clean Air Act does not impose any new requirements on small entities. Redesignation is an action that affects the status of a geographical area and does not impose any new regulatory requirements on sources. Accordingly, the Administrator certifies that this rule will not have a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*).

#### *Unfunded Mandates Reform Act*

Because this rule proposes to approve pre-existing requirements under state law and does not impose any additional enforceable duty beyond that required by state law, it does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4).

#### *Executive Order 13132 Federalism*

This action also does not have Federalism implications because it does not have substantial direct effects on the states, on the relationship between the national government and the states, or on the distribution of power and responsibilities among the various levels of government, as specified in Executive Order 13132 (64 FR 43255, August 10, 1999). Redesignation is an action that merely affects the status of a geographical area, does not impose any new requirements on sources, or allows a state to avoid adopting or implementing other requirements, and does not alter the relationship or the distribution of power and responsibilities established in the Clean Air Act.

#### *Executive Order 13175 Consultation and Coordination With Indian Tribal Governments*

Executive Order 13175 (65 FR 67249, November 9, 2000) requires EPA to develop an accountable process to ensure “meaningful and timely input by

tribal officials in the development of regulatory policies that have tribal implications.” This proposed rule also does not have tribal implications, as specified in Executive Order 13175, because redesignation is an action that affects the status of a geographical area and does not impose any new regulatory requirements on tribes, impact any existing sources of air pollution on tribal lands, nor impair the maintenance of ozone national ambient air quality standards in tribal lands. Thus, Executive Order 13175 does not apply to this rule.

Although Executive Order 13175 does not apply to this rule, EPA met with interested tribes in Michigan to discuss the redesignation process and the impact of a change in designation status of these areas on the tribes.

#### *Executive Order 13045 Protection of Children From Environmental Health and Safety Risks*

This proposed rule also is not subject to Executive Order 13045 “Protection of Children from Environmental Health Risks and Safety Risks” (62 FR 19885, April 23, 1997), because it is not economically significant.

#### *Executive Order 13211: Actions That Significantly Affect Energy Supply, Distribution, or Use*

Because it is not a “significant regulatory action” under Executive Order 12866 or a “significant energy action,” this action is also not subject to Executive Order 13211, “Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use” (66 FR 28355, May 22, 2001).

#### *National Technology Transfer Advancement Act*

Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (NTTA), 15 U.S.C. 272, requires Federal agencies to use technical standards that are developed or adopted by voluntary consensus to carry out policy objectives, so long as such standards are not inconsistent with applicable law or otherwise impracticable. In reviewing program submissions, EPA’s role is to approve state choices, provided that they meet the criteria of the Clean Air Act. Absent a prior existing requirement for the state to use voluntary consensus standards, EPA has no authority to disapprove a program submission for failure to use such standards, and it would thus be inconsistent with applicable law for EPA to use voluntary consensus standards in place of a program

submission that otherwise satisfies the provisions of the Act.

Redesignation is an action that affects the status of a geographical area but does not impose any new requirements on sources. Thus, the requirements of section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) do not apply.

#### **List of Subjects**

##### *40 CFR Part 52*

Environmental protection, Air pollution control, Intergovernmental relations, Nitrogen dioxide, Ozone, Volatile organic compounds.

##### *40 CFR Part 81*

Environmental protection, Air Pollution Control, National parks, Wilderness areas.

Dated: November 21, 2006.

**Mary A. Gade,**

*Regional Administrator, Region 5.*

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## **DEPARTMENT OF HOMELAND SECURITY**

### **Federal Emergency Management Agency**

#### **44 CFR Part 67**

[Docket No. FEMA-B-7700]

#### **Proposed Flood Elevation Determinations**

**AGENCY:** Federal Emergency Management Agency, DHS.

**ACTION:** Proposed rule.

**SUMMARY:** Technical information or comments are requested on the proposed Base (1% annual chance) Flood Elevations (BFEs) and proposed BFE modifications for the communities listed below. The BFEs are the basis for the floodplain management measures that the community is required either to adopt or to show evidence of being already in effect in order to qualify or remain qualified for participation in the National Flood Insurance Program (NFIP).

**DATES:** The comment period is ninety (90) days following the second publication of this proposed rule in a newspaper of local circulation in each community.

**ADDRESSES:** The proposed BFEs for each community are available for inspection at the office of the Chief Executive Officer of each community. The