

DEPARTMENT OF ENERGY**Bonneville Power Administration****Coyote Business Park Project**

AGENCY: Bonneville Power Administration (BPA), Department of Energy (DOE).

ACTION: Notice of Record of Decision (ROD).

SUMMARY: This notice announces the availability of the ROD to implement BPA's portion of the Proposed Action identified in the United States Department of the Interior, Bureau of Indian Affairs' (BIA) Coyote Business Park Final Environmental Impact Statement (EIS) (DOE/EIS-0371, September 2006). BPA will remove and replace some existing wood transmission line structures with taller steel poles on BPA's portion of its Roundup-LaGrande 230-kilovolt (kV) transmission line that crosses the proposed Coyote Business Park on the Umatilla Indian Reservation in Oregon.

ADDRESSES: Copies of the ROD and EIS may be obtained by calling BPA's toll-free document request line, 1-800-622-4520. The ROD and EIS Summary are also available on our Web site, <http://www.efw.bpa.gov>.

FOR FURTHER INFORMATION CONTACT:

Gene Lynam, Bonneville Power Administration—KEC-4, P.O. Box 3621, Portland, Oregon 97208-3621; toll-free telephone number 1-800-282-3713; fax number 503-230-5699; or e-mail gplynard@bpa.gov.

SUPPLEMENTARY INFORMATION: BPA owns and operates the 230-kV Roundup-LaGrande transmission line that crosses the proposed Coyote Business Park site. The portion of the transmission line that crosses the business park site is supported by 12 wooden "H-frame" structures, each about 60 feet tall. The Confederated Tribes of the Umatilla Indian Reservation (CTUIR) has requested that BPA remove these structures and replace them with single steel poles about 110 feet tall. Taller steel poles will increase the clearance between the ground and the conductors and reduce the footprint of the line, thus expanding CTUIR's options for future parking and transportation needs. BPA has decided to remove and replace these structures.

Issued in Portland, Oregon, on March 5, 2007.

Stephen J. Wright,

Administrator and Chief Executive Officer.

[FR Doc. E7-4913 Filed 3-16-07; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. IC07-549B-000; FERC-549B]

Commission Information Collection Activities, Proposed Collection; Comment Request; Extension

March 13, 2007.

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice.

SUMMARY: In compliance with the requirements of section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

DATES: Comments on the collection of information are due May 22, 2007.

ADDRESSES: Copies of sample filings of the proposed collection of information can be obtained from the Commission's Web site (<http://www.ferc.gov/docs-filing/eforms.asp#549b>) or from the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Executive Director, ED-34, 888 First Street, NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those parties filing electronically do not need to make a paper filing. For paper filing, the original and 14 copies of such comments should be submitted to the Secretary of the Commission, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and refer to Docket No. IC07-549B-000.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at <http://www.ferc.gov> and click on "Make an e-Filing" and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of comments.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the eLibrary link. For user assistance, contact FERConlinesupport@ferc.gov or toll-free at (866) 208-3676 or for TTY, contact (202) 502-8659.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by

telephone at (202) 502-8415, by fax at (202) 273-0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC-549B "Gas Pipeline Rates: Capacity Information" (OMB Control No. 1902-0169) includes both the Index of Customers Report under 18 CFR 284.13(c) and capacity reporting requirements under 18 CFR 284.13(b) and 284.13(d). This information is used by the Commission to implement the statutory provisions of sections 4, 5, and 16 of the Natural Gas Act (NGA), 15 U.S.C. 717c0717o, Pub. L. 75-688, 52 Stat. 822 and 830 and Title III of the NGPA, 15 U.S.C. 3301-3432, Pub. L. 95-621.

Capacity Reports

On April 4, 1992 in Order No. 636, the Commission established a capacity release mechanism under which shippers could release firm transportation and storage capacity on either a short or long term basis to other shippers wanting to obtain capacity. Pipelines posted available firm and interruptible capacity information on their electronic bulletin boards (EBBs) to inform potential shippers. On September 11, 1992, in Order No. 636A, the Commission determined, through staff audits, that the efficiency of the capacity release mechanism could be enhanced by standardizing the content and format of capacity release information and the methods by which shippers access this information, posted to EBBs.

On April 4, 1995 through Order No. 577 (RM95-5-000), the Commission amended § 284.243(h) of its regulations to allow shippers the ability to release capacity without having to comply with the Commission's advance posting and bidding requirements.

To create greater substitution between different forms of capacity and to enhance competition across the pipeline grid, on February 25, 2000 in Order No. 637, the Commission revised its capacity release regulations regarding scheduling, segmentation and flexible receipt point rights, penalties, and reporting requirements. This resulted in more reliable capacity information and price data being available that shippers needed to make informed decisions in a competitive market as well as to improve shipper's and the Commission's availability to monitor marketplace behavior.

Index of Customers

In Order No. 581 issued September 28, 1995 the Commission established

the Index of Customers (IOC) information requirement. The Index of Customers had two functions, first, for annualizing capacity held on pipelines and second, for providing capacity information to the market. The Index of Customers information aids the capacity release system by enabling shippers to identify and locate those holding capacity rights that shippers may want to acquire. The information was required to be posted on the pipeline's EBB and filed on electronic media with the Commission. The first Index contained, for all firm customers under contract as of the first day of the

calendar quarter, the full legal name of the shipper, the rate schedule number for which service is contracted, the contract effective and expiration dates, and contract quantities.

In Order No. 637, the Commission required the following additional information: the receipt and delivery points held under contract as of the first day of the calendar quarter, the full legal name of the shipper, the rate schedule for which the capacity is held; the common transaction point codes; the contract number; a shipper identification number, such as DUNS; an indication whether the contract

includes negotiated rates; the names of any agents or asset managers that control capacity in a pipeline rate zone; and any affiliate relationship between the pipeline and the holder of capacity. The Index is now provided through a quarterly filing on electronic media to the Commission and is posted on pipelines' Internet Web sites.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours
Capacity Reports & IOC: 103	6	291	179,838
	4	3	1,236
Total			181,704

Estimated cost burden to respondents is as follows:

Capacity Reports: 179,838 hours/2080 work hours per year × \$122,137 = \$10,560,038;

Index of Customers (IOC): 1,236 hours/2080 work hours per year × \$122,137 = \$72,578;

Total Costs = \$102,632,616.

The estimated annual cost per respondent is:

Capacity Reports = \$ 102,525;
Index of Customers = \$ 705.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; (7) transmitting, or otherwise disclosing the information; and (8) requesting *e.g.* waiver or clarification of requirements.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for

information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities, which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.* permitting electronic submission of responses.

Philis J. Posey,

Acting Secretary.

[FR Doc. E7-4989 Filed 3-16-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-23-001]

Algonquin Gas Transmission, LLC; Notice of Compliance Filing

March 13, 2007.

Take notice that on March 6, 2007, Algonquin Gas Transmission, LLC (Algonquin) submitted a compliance filing pursuant to the Commission's order issued February 27, 2007, in Docket No. CP07-23-000.

Algonquin states that copies of the filing have been served upon all affected customers of Algonquin and interested state commissions and all parties on the official service list in the above-captioned proceeding.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an