

CONTACT PERSON FOR MORE INFORMATION:
Sauntia S. Warfield, 202-418-5084.

David A. Stawick,
Secretary of the Commission.
[FR Doc. 07-4686 Filed 9-18-07; 10:45 am]
BILLING CODE 6351-01-M

COMMODITY FUTURES TRADING COMMISSION**Sunshine Act Meetings**

TIME AND DATE: 11 a.m. Friday, October 19, 2007.

PLACE: 1155 21st St., NW., Washington, DC, 9th Floor Commission Conference Room.

STATUS: Closed.

MATTERS TO BE CONSIDERED: Surveillance Matters.

CONTACT PERSON FOR MORE INFORMATION: Sauntia S. Warfield, 202-418-5084.

David A. Stawick,
Secretary of the Commission.
[FR Doc. 07-4687 Filed 9-18-07; 10:45 am]
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COMMODITY FUTURES TRADING COMMISSION**Sunshine Act Meetings**

TIME AND DATE: 11 a.m. Friday, October 26, 2007.

PLACE: 1155 21st St., NW., Washington, DC, 9th Floor Commission Conference Room.

STATUS: Closed.

MATTERS TO BE CONSIDERED: Surveillance Matters.

CONTACT PERSON FOR MORE INFORMATION: Sauntia S. Warfield, 202-418-5084.

David A. Stawick,
Secretary of the Commission.
[FR Doc. 07-4688 Filed 9-18-07; 10:45 am]
BILLING CODE 6351-01-M

DEPARTMENT OF DEFENSE**Office of the Secretary****Department of Defense Task Force on the Future of Military Health Care; Sunshine Act Meeting**

AGENCY: Department of Defense, Office of the Assistant Secretary of Defense (Health Affairs); DoD.

ACTION: Notice of meeting.

SUMMARY: Pursuant to the Federal Advisory Committee Act of 1972 (5 U.S.C., Appendix, as amended), the

Sunshine in the Government Act of 1976 (5 U.S.C. 552b, as amended) and 41 Code of Federal Regulations (CFR) §§ 102-3.140 through 160, the Department of Defense announces the following committee meeting:
Name of Committee: Department of Defense Task Force on the Future of Military Health Care, a duly established subcommittee of the Defense Health Board.

Date of Meeting: October 3, 2007.

Time of Meeting: 9 a.m. to 3 p.m.

Place of Meeting: National

Transportation Safety Board Conference Center, 429 L'Enfant Plaza, Washington, DC 20594.

Purpose of Meeting: To obtain, review, and evaluate information related to the Task Force's congressionally-directed mission to examine matters relating to the future of military health care. The Task Force members will receive briefings on topics related to the delivery of military health care during the public meeting.

Agenda: Discussion topics will include: Military and Civilian Personnel Mix; Managing Health Care Needs of Medicare-Eligible Beneficiaries.

Prior to the public meeting the Task Force will conduct a Preparatory Work Meeting from 8 a.m.-8:50 a.m. to solely analyze relevant issues and facts in preparation for the Task Force's next public meeting. In addition, the task Force, following its public meeting, will conduct an additional Preparatory Work Meeting from 3:10 p.m. to 4:10 p.m. to analyze relevant issues and facts in preparation for the Task Force's next public meeting. Both Preparatory Meetings will be held at the National Transportation Safety Board Conference Center, and pursuant to 41 Code of Federal Regulations, Part 102-3.160(a), both Preparatory Work Meetings are closed to the public.

Additional information and meeting registration is available online at the Task Force Web site: <http://www.DoDfuturehealthcare.net>

FOR FURTHER INFORMATION CONTACT:

Colonel Christine Bader, Executive Secretary, Department of Defense Task Force on the Future of Military Health Care, TMA/Code: DHS, Five Skyline Place, Suite 810, 5111 Leesburg Pike, Falls Church, Virginia 22041-3206, (703) 681-3279, ext. 109 (christine.bader@ha.osd.mil).

SUPPLEMENTARY INFORMATION: Open sessions of the meeting will be limited by space accommodations. Any interested person may attend; however, seating is limited to the space available at the National Transportation Safety Board Conference Center. Individuals or

organizations wishing to submit written comments for consideration by the Task Force should provide their comments in an electronic (PDF Format) document through the Task Force Web site (<http://www.DoDfuturehealthcare.net>) at the "Contact Us" page, no later than five (5) business days prior to the scheduled meeting.

Dated: September 17, 2007.

L. M. Bynum,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 07-4689 Filed 9-18-07; 11:18 am]

BILLING CODE 5001-06-M

ELECTION ASSISTANCE COMMISSION**Sunshine Act Notice**

AGENCY: United States Election Assistance Commission.

ACTION: Notice of public meeting.

DATE AND TIME: Thursday, October 4, 2007, 10 a.m.-1 p.m.

PLACE: U.S. Election Assistance Commission, 1225 New York Ave., NW., Suite 150, Washington, DC 20005 (Metro Stop: Metro Center).

AGENDA: Commissioners will receive the following presentations: Perspectives from state officials on how EAC can use its regulatory authority under the National Voter Registration Act (NVRA) to address changes in voter registration procedures; Commissioners will receive updates on the next iteration of the Voluntary Voting System Guidelines (VVSG) and a report on a recommendation from the National Voluntary Laboratory Accreditation Program (NVLAP); Commissioners will discuss other administrative matters.

This meeting will be open to the public.

PERSON TO CONTACT FOR INFORMATION: Bryan Whitener, Telephone: (202) 566-3100.

Thomas R. Wilkey,

Executive Director, U.S. Election Assistance Commission.

[FR Doc. 07-4701 Filed 9-18-07; 2:46 pm]

BILLING CODE 6820-KF-M

DEPARTMENT OF ENERGY**Notice of Interim Approval**

AGENCY: Southeastern Power Administration, DOE.

ACTION: Notice of Rate Order.

SUMMARY: The Deputy Secretary of Energy confirmed and approved, on an interim basis, Rate Schedules SOCO-1-

C, SOCO-2-C, SOCO-3-C, SOCO-4-C, ALA-1-L, MISS-1-L, Duke-1-C, Duke-2-C, Duke-3-C, Duke-4-C, Santee-1-C, Santee-2-C, Santee-3-C, Santee-4-C, SCE&G-1-C, SCE&G-2-C, SCE&G-3-C, SCE&G-4-C, Replacement-1, Pump-1-A, Pump-2, and Regulation-1. The new rates take effect on October 1, 2007, and were approved on an interim basis through September 30, 2012. The new rates are subject to confirmation and approval on a final basis by the Federal Energy Regulatory Commission.

DATES: Approval of the rate schedule on an interim basis is effective October 1, 2007 through September 30, 2012.

FOR FURTHER INFORMATION CONTACT:

Leon Jourolmon, Assistant Administrator, Finance & Marketing, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711, (706)-213-3800.

SUPPLEMENTARY INFORMATION: The Federal Energy Regulatory Commission, by Order issued November 3, 2004, in Docket No. EF03-3011-000, confirmed and approved Wholesale Power Rate Schedules SOCO-1-B, SOCO-2-B, SOCO-3-B, SOCO-4-B, ALA-1-K, MISS-1-K, Duke-1-B, Duke-2-B, Duke-3-B, Duke-4-B, Santee-1-B, Santee-2-B, Santee-3-B, Santee-4-B, SCE&G-1-B, SCE&G-2-B, SCE&G-3-B, SCE&G-4-B, Regulation-1, Replacement-1, Pump-1-A, and Pump-2. Rate schedules SOCO-1-C, SOCO-2-C, SOCO-3-C, SOCO-4-C, ALA-1-L, MISS-1-L, Duke-1-C, Duke-2-C, Duke-3-C, Duke-4-C, Santee-1-C, Santee-2-C, Santee-3-C, Santee-4-C, SCE&G-1-C, SCE&G-2-C, SCE&G-3-C, SCE&G-4-C, Replacement-1, Pump-1-A, Pump-2 and Regulation-1 replace these schedules.

Dated: September 11, 2007.

Clay Sell,

Deputy Secretary of Energy.

Department of Energy

Deputy Secretary

In the Matter of: Southeastern Power Administration B Georgia-Alabama-South Carolina Rates; Rate Order No. SEPA-48; Order Confirming and Approving Power Rates on an Interim Basis

Pursuant to Sections 302(a) and 301(b) of the Department of Energy Organization Act, Public Law 95-91, the functions of the Secretary of the Interior and the Federal Power Commission under Section 5 of the Flood Control Act of 1944, 16 U.S.C. 825s, relating to the Southeastern Power Administration (Southeastern) were transferred to and vested in the Secretary of Energy. By

Delegation Order No. 0204-108, effective May 30, 1986, 51 FR 19744 (May 30, 1986), the Secretary of Energy delegated to Southeastern's Administrator the authority to develop power and transmission rates, delegated to the Under Secretary of Energy the authority to confirm, approve, and place in effect such rates on an interim basis, and delegated to the Federal Energy Regulatory Commission (FERC) the authority to confirm, approve and place into effect on a final basis or to disapprove rates developed by the Administrator under the delegation. On December 6, 2001, the Secretary of Energy issued Delegation Order No. 00-037.00, granting the Deputy Secretary of Energy authority to confirm, approve, and place into effect Southeastern's rates on an interim basis. This rate order is issued by the Deputy Secretary pursuant to said notice.

Background

Power from the Georgia-Alabama-South Carolina System is presently sold under Wholesale Power Rate Schedules SOCO-1-B, SOCO-2-B, SOCO-3-B, SOCO-4-B, ALA-1-K, MISS-1-K, Duke-1-B, Duke-2-B, Duke-3-B, Duke-4-B, Santee-1-B, Santee-2-B, Santee-3-B, Santee-4-B, SCE&G-1-B, SCE&G-2-B, SCE&G-3-B, SCE&G-4-B, Regulation-1, Replacement-1, Pump-1-A, and Pump-2. These rate schedules were approved by the FERC on November 3, 2004, for a period ending September 30, 2007 (109 FERC ¶ 61,133).

Public Notice and Comment

Notice of proposed rate adjustment was published in the **Federal Register** April 4, 2007 (72 FR 16345). The notice advised interested parties of a proposed rate increase of about eight and one-half percent (8.5%). A public information and comment forum was scheduled for May 10, 2007. Subsequent to the public information and comment forum, the proposed rates were revised. With the revisions, the proposed rate adjustment is an increase of about seven percent (7%). Written comments were accepted on or before July 3, 2007. Written comments were received from one source, the Southeastern Federal Power Customers (SeFPC), pursuant to this notice.

The following comments were received during the comment period. Southeastern's response follows each comment.

Comment 1: Customers are concerned with a 28% increase in O&M expense from the previous study, which is largely responsible for the overall increase in the rates.

Response 1: Estimates of future Corps Operations & Maintenance (O&M) Expense were provided by the Corps of Engineers to the O&M Committee of the SeFPC in April of 2006. Southeastern believes that these are the best estimates available. Southeastern shares the customer's concerns with the rate of increase of Corps O&M expense and will, in conjunction with the O&M Committee of the SeFPC, monitor and review this expense.

Comment 2: The high level for 2006 may be attributable to large increases in spending at the Carters and Russell projects that will not be repeated in future years.

Response 2: Information provided by the Corps of Engineers suggests costs at the Carters and Russell projects may have been higher in Fiscal Year 2006 due to some nonrecurring work. Nevertheless, Southeastern believes these estimates are the best available for the purposes of this rate filing. Southeastern will, in conjunction with the O&M Committee of the SeFPC, monitor and review O&M Expense for the Georgia-Alabama-South Carolina System Projects.

Comment 3: The SeFPC [asks] SEPA to review the proposed increase for O&M and recent {events} at the Carters and Russell project to determine if any of these O&M expenses should be capitalized. If costs have been included as O&M expenses which should more properly be capitalized, the SeFPC would request that SEPA make the appropriate reductions in O&M expenses and commensurate increases in the capital project expenditures.

Response 3: The Corps of Engineers prepares its financial statements in accordance with Corps Directives. Southeastern has reviewed the Corps' cost reporting and has not discovered any material items that the Corps expensed and Southeastern believes should be capitalized. Southeastern will work with the Corps to ensure appropriate reporting of all expenditures.

Discussion

System Repayment

An examination of Southeastern's revised system power repayment study, prepared in July, 2007, for the Georgia-Alabama-South Carolina System, shows that with the proposed rates, all system power costs are paid within the 50-year repayment period required by existing law and DOE Order RA 6120.2. The Administrator of Southeastern has certified that the rates are consistent with applicable law and that they are the lowest possible rates to customers

consistent with sound business principles.

Environmental Impact

Southeastern has reviewed the possible environmental impacts of the rate adjustment under consideration and has concluded that, because the adjusted rates would not significantly affect the quality of the human environment within the meaning of the National Environmental Policy Act of 1969, the proposed action is not a major Federal action for which preparation of an Environmental Impact Statement is required. (10 CFR Part 1021, Subpart D, App. B4.3)

Availability of Information

Information regarding these rates, including studies, and other supporting materials is available for public review in the offices of Southeastern Power Administration, 1166 Athens Tech Road, Elberton, Georgia 30635-6711.

Submission to the Federal Energy Regulatory Commission

The rates hereinafter confirmed and approved on an interim basis, together with supporting documents, will be submitted promptly to FERC for confirmation and approval on a final basis, ending no later than September 30, 2012.

Order

In view of the foregoing and pursuant to the authority delegated to me by the Secretary of Energy, I hereby confirm and approve on an interim basis, effective October 1, 2007, attached Wholesale Power Rate Schedules SOCO-1-C, SOCO-2-C, SOCO-3-C, SOCO-4-C, ALA-1-L, MISS-1-L, Duke-1-C, Duke-2-C, Duke-3-C, Duke-4-C, Santee-1-C, Santee-2-C, Santee-3-C, Santee-4-C, SCE&G-1-C, SCE&G-2-C, SCE&G-3-C, SCE&G-4-C, Replacement-1, Pump-1-A, Pump-2 and Regulation-1. The rate schedules shall remain in effect on an interim basis through September 30, 2012, unless such period is extended or until FERC confirms and approves them or substitute rate schedules on a final basis.

Dated: September 11, 2007.

Clay Sell,

Deputy Secretary of Energy.

Wholesale Power Rate Schedule SOCO-1-C

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, and Florida to whom power may be

transmitted and scheduled pursuant to contracts between the Government and Southern Company Services, Incorporated (hereinafter called the Company) and the Customer. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.70 per kilowatt of total contract demand per month.

Energy Charge: 9.32 mills per kilowatt-hour.

Generation Services: \$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission: \$2.17 per kilowatt of total contract demand per month as of February 2007 is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the Transmission and Distribution Charges paid by the Government. The initial monthly transmission demand charge shall be determined by multiplying the Government's Load Ratio Share times one twelfth ($\frac{1}{12}$) of Southern Companies' Annual Transmission Costs as specified in Schedule 1 of the Government-Company Contract. The transmission charges are governed by and subject to refund based upon the determination in proceedings before the Federal Energy Regulatory Commission

(FERC) involving Southern Companies' Open Access Transmission Tariff (OATT). The distribution charges may be modified by FERC pursuant to application by the Company under Section 205 of the Federal Power Act or the Government under Section 206 of the Federal Power Act.

Proceedings before FERC involving the OATT or the Distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Scheduling, System Control and Dispatch Service: \$0.0806 per kilowatt of total contract demand per month.

Reactive Supply and Voltage Control from Generation Sources Service: \$0.11 per kilowatt of total contract demand per month.

Regulation and Frequency Response Service: \$0.0483 per kilowatt of total contract demand per month.

Transmission, System Control, Reactive, and Regulation Services

The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. As of July 2007, applicable energy losses are as follows:

Transmission facilities: 2.2%
Sub-transmission: 2.0%
Distribution Substations: 0.9%
Distribution Lines: 2.25%

These losses shall be effective until modified by the Federal Energy Regulatory Commission, pursuant to application by Southern Companies under Section 205 of the Federal Power Act or SEPA under Section 206 of the Federal Power Act or otherwise.

Billing Month: The billing month for power sold under this schedule shall

end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule SOCO-2-C

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, and Florida to whom power may be transmitted pursuant to contracts between the Government and Southern Company Services, Incorporated (hereinafter called the Company) and the Customer. The Customer is responsible for providing a scheduling arrangement with the Government. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.70 per kilowatt of total contract demand per month.

Energy Charge: 9.32 mills per kilowatt-hour.

Generation Services: \$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission: \$2.17 per kilowatt of total contract demand per month as of February is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the

Transmission and Distribution Charges paid by the Government. The initial monthly transmission demand charge shall be determined by multiplying the Government's Load Ratio Share times one twelfth ($\frac{1}{12}$) of Southern Companies' Annual Transmission Costs as specified in Schedule 1 of the Government-Company Contract. The transmission charges are governed by and subject to refund based upon the determination in proceedings before the Federal Energy Regulatory Commission (FERC) involving Southern Companies' Open Access Transmission Tariff (OATT). The distribution charges may be modified by FERC pursuant to application by the Company under Section 205 of the Federal Power Act or the Government under Section 206 of the Federal Power Act.

Proceedings before FERC involving the OATT or the Distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Reactive Supply and Voltage Control from Generation Sources Service: \$0.11 per kilowatt of total contract demand per month.

Transmission, System Control, Reactive, and Regulation Services

The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. As of July 2007, applicable energy losses are as follows:

Transmission facilities: 2.2%

Sub-Transmission: 2.0%

Distribution Substations: 0.9%

Distribution Lines: 2.25%

These losses shall be effective until modified by the Federal Energy

Regulatory Commission, pursuant to application by Southern Companies under Section 205 of the Federal Power Act or SEPA under Section 206 of the Federal Power Act or otherwise.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule SOCO-3-C

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, and Florida to whom power may be scheduled pursuant to contracts between the Government and Southern Company Services, Incorporated (hereinafter called the Company) and the Customer. The Customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects (hereinafter referred to collectively as the Projects) and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.70 per kilowatt of total contract demand per month.

Energy Charge: 9.32 mills per kilowatt-hour.

Generation Services: \$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Scheduling, System Control and Dispatch Service: \$0.0806 per kilowatt of total contract demand per month.

Regulation and Frequency Response Service: \$0.0483 per kilowatt of total contract demand per month.

Transmission, System Control, Reactive, and Regulation Services

The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule SOCO-4-C

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, and Florida served through the transmission facilities of Southern Company Services, Inc. (hereinafter called the Company) or the Georgia Integrated Transmission System. The Customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects (hereinafter referred to collectively as the Projects) and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.70 per kilowatt of total contract demand per month.

Energy Charge: 9.32 mills per kilowatt-hour.

Generation Services: \$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission, System Control, Reactive, and Regulation Services

The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule ALA-1-L

Availability: This rate schedule shall be available to the Alabama Electric Cooperative, Incorporated (hereinafter called the Cooperative).

Applicability: This rate schedule shall be applicable to power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters, and Richard B. Russell Projects and sold under contract between the Cooperative and the Government. This rate schedule does not apply to energy

from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be three-phase alternating current at a nominal frequency of 60 Hertz and shall be delivered at the Walter F. George, West Point, and Robert F. Henry Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.70 per kilowatt of total contract demand per month.

Energy Charge: 9.32 mills per kilowatt-hour.

Generation Services: \$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Southern Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission, System Control, Reactive, and Regulation Services

The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

Energy To Be Furnished by the Government: The Government will sell to the Cooperative and the Cooperative will purchase from the Government those quantities of energy specified by contract as available to the Cooperative for scheduling on a weekly basis.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule MISS-1-L

Availability: This rate schedule shall be available to the South Mississippi Electric Power Association (hereinafter called the Customer) to whom power may be wheeled pursuant to contracts between the Government and Alabama Electric Cooperative, Inc. (hereinafter called AEC).

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point,

Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be three-phase alternating current at a nominal frequency of 60 Hertz delivered at the delivery points of the Customer on AEC's transmission and distribution system. The voltage of delivery will be maintained within the limits established by the state regulatory commission.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.70 per kilowatt of total contract demand per month.

Energy Charge: 9.32 mills per kilowatt-hour.

Generation Services: \$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission: \$2.25 per kilowatt of total contract demand per month as of February 2007 is presented for illustrative purposes.

This rate is subject to annual adjustment on January 1, and will be computed subject to the Appendix A attached to the Government-AEC contract.

Transmission, System Control, Reactive, and Regulation Services

The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government: The Government will sell to the Cooperative and the Cooperative will purchase from the Government those quantities of energy specified by

contract as available to the Cooperative for scheduling on a weekly basis.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Duke-1-C

Availability:

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina to whom power may be transmitted and scheduled pursuant to contracts between the Government and Duke Power Company (hereinafter called the Company) and the Customer. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.70 per kilowatt of total contract demand per month.

Energy Charge: 9.32 mills per kilowatt-hour.

Generation Services: \$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission: \$0.87 per kilowatt of total contract demand per month is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the

Transmission Distribution Charges paid by the Government. The initial monthly transmission demand charge shall reflect the Government's Load Ratio Share Responsibility. The Load Ratio Share shall be computed each month and shall be the ratio of the Network Load to the average of the Company's Transmission System load for each of the 12 preceding months. The Company's Transmission System Load shall be the load as determined in Section 34.3 of the Company's Pro Forma Open Access Transmission Tariff (the Tariff). The Government shall pay a monthly demand charge which shall be determined by multiplying its Load Ratio Share by $\frac{1}{2}$ of the Annual Transmission Revenue Requirement set forth in Attachment H of the Company's Tariff.

Proceedings before FERC involving the Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses of three per cent (3%) as of February 2007). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. These losses shall be effective until modified by the Federal Energy Regulatory Commission, pursuant to application by the Company under Section 205 of the Federal Power Act or SEPA under Section 206 of the Federal Power Act or otherwise.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Duke-2-C

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina to whom power may be transmitted pursuant to contracts between the Government and Duke Power Company

(hereinafter called the Company) and the Customer. The Customer is responsible for providing a scheduling arrangement with the Government. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.70 per kilowatt of total contract demand per month.

Energy Charge: 9.32 mills per kilowatt-hour.

Generation Services: \$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission: \$0.87 per kilowatt of total contract demand per month is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the Transmission Distribution Charges paid by the Government. The initial monthly transmission demand charge shall reflect the Government's Load Ratio Share Responsibility. The Load Ratio Share shall be computed each month and shall be the ratio of the Network Load to the average of the Company's Transmission System load for each of the 12 preceding months. The Company's Transmission System Load shall be the load as determined in Section 34.3 of the Company's Pro Forma Open Access Transmission Tariff (the Tariff). The Government shall pay

a monthly demand charge which shall be determined by multiplying its Load Ratio Share by $\frac{1}{12}$ of the Annual Transmission Revenue Requirement set forth in Attachment H of the Company's Tariff.

Proceedings before FERC involving the Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses of three per cent (3%) as of February 2007). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. These losses shall be effective until modified by the Federal Energy Regulatory Commission, pursuant to application by the Company under Section 205 of the Federal Power Act or SEPA under Section 206 of the Federal Power Act or otherwise.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Duke-3-C

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina to whom power may be scheduled pursuant to contracts between the Government and Duke Power Company (hereinafter called the Company) and the Customer. The Customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B.

Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the Savannah River Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.70 per kilowatt of total contract demand per month.

Energy Charge: 9.32 mills per kilowatt-hour.

Generation Services: \$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Duke-4-C

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina served through the transmission facilities of Duke Power Company (hereinafter called the Company) and the Customer. The Customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement with the Company. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an

eligible customer to elect service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the Savannah River Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.70 per kilowatt of total contract demand per month.

Energy Charge: 9.32 mills per kilowatt-hour.

Generation Services: \$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

Billing Month: The billing month for power sold under this schedule shall

end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Santee-1-C

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter call the Customer) in South Carolina to whom power may be wheeled and scheduled pursuant to contracts between the Government and South Carolina Public Service Authority (hereinafter called the Authority). Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Authority's transmission and distribution system.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.70 per kilowatt of total contract demand per month.

Energy Charge: 9.32 mills per kilowatt-hour.

Generation Services: \$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Authority. Future adjustments to these rates will become effective upon acceptance for filing by the Federal

Energy Regulatory Commission of the Authority's rate.

Transmission: \$1.06 per kilowatt of total contract demand per month as of February 2007 is presented for illustrative purposes.

The initial transmission rate is subject to annual adjustment on July 1 of each year, and will be computed subject to the formula contained in Appendix A to the Government-Authority Contract.

Proceedings before the Federal Energy Regulatory Commission involving the Authority's Open Access Transmission Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Authority (less applicable losses of two per cent (2%) as of February 2007). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Authority's system.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Service Interruption: When energy delivery to the Customer's system for the account of the Government is reduced or interrupted, and such reduction or interruption is not due to conditions on the Customer's system, the demand charge for the month shall be appropriately reduced as to kilowatts of such capacity which have been interrupted or reduced for each day in accordance with the following formula:

$$\left(\frac{\text{Number of kilowatts unavailable for at least 12 hours in any calendar day}}{\text{Number of Days in Billing Month}} \right) \times \left(\frac{\text{Monthly Capacity Charge}}{\text{Number of Days in Billing Month}} \right)$$

Wholesale Power Rate Schedule Santee-2-C

Availability: This rate schedule shall be available to public bodies and

cooperatives (any one of whom is hereinafter call the Customer) in South Carolina to whom power may be wheeled pursuant to contracts between the Government and South Carolina

Public Service Authority (hereinafter called the Authority). The customer is responsible for providing a scheduling arrangement with the Government. Nothing in this rate schedule shall

preclude an eligible customer from electing service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Authority's transmission and distribution system.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.70 per kilowatt of total contract demand per month.

Energy Charge: 9.32 mills per kilowatt-hour.

Generation Services: \$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Authority. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Authority's rate.

Transmission: \$1.06 per kilowatt of total contract demand per month as of February 2007 is presented for illustrative purposes.

The initial transmission rate is subject to annual adjustment on July 1 of each year, and will be computed subject to the formula contained in Appendix A to the Government-Authority Contract.

Proceedings before the Federal Energy Regulatory Commission involving the Authority's Open Access Transmission Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract that the

Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Authority (less applicable losses of two percent (2%) as of February 2007). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Authority's system.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Service Interruption: When energy delivery to the Customer's system for the account of the Government is reduced or interrupted, and such reduction or interruption is not due to conditions on the Customer's system, the demand charge for the month shall be appropriately reduced as to kilowatts of such capacity which have been interrupted or reduced for each day in accordance with the following formula:

$$\left(\frac{\text{Number of kilowatts unavailable for at least 12 hours in any calendar day}}{\text{Number of Days in Billing Month}} \right) \times \left(\frac{\text{Monthly Capacity Charge}}{\text{Number of Days in Billing Month}} \right)$$

Wholesale Power Rate Schedule Santee-3-C

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in South Carolina to whom power may be scheduled pursuant to contracts between the Government and South Carolina Public Service Authority (hereinafter called the Authority). The customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from

pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.70 per kilowatt of total contract demand per month.

Energy Charge: 9.32 mills per kilowatt-hour.

Generation Services: \$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Authority. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Authority's rate.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Authority (less applicable losses).

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Service Interruption: When energy delivery to the Customer's system for the account of the Government is reduced or interrupted, and such reduction or interruption is not due to conditions on the Customer's system, the demand charge for the month shall be appropriately reduced as to kilowatts of such capacity which have been interrupted or reduced for each day in accordance with the following formula:

$$\left(\begin{array}{c} \text{Number of kilowatts unavailable} \\ \text{for at least 12 hours in} \\ \text{any calendar day} \end{array} \right) \times \left(\frac{\text{Monthly Capacity Charge}}{\text{Number of Days in Billing Month}} \right)$$

Wholesale Power Rate Schedule Santee-4-C

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in South Carolina served through the transmission facilities of South Carolina Public Service Authority (hereinafter called the Authority). The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from

pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.70 per kilowatt of total contract demand per month.

Energy Charge: 9.32 mills per kilowatt-hour.

Generation Services: \$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Authority. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Authority's rate.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Authority (less applicable losses).

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Service Interruption: When energy delivery to the Customer's system for the account of the Government is reduced or interrupted, and such reduction or interruption is not due to conditions on the Customer's system, the demand charge for the month shall be appropriately reduced as to kilowatts of such capacity which have been interrupted or reduced for each day in accordance with the following formula:

$$\left(\begin{array}{c} \text{Number of kilowatts unavailable} \\ \text{for at least 12 hours in} \\ \text{any calendar day} \end{array} \right) \times \left(\frac{\text{Monthly Capacity Charge}}{\text{Number of Days in Billing Month}} \right)$$

Wholesale Power Rate Schedule SCE&G-1-C

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of which is hereinafter called the Customer) in South Carolina to whom power may be wheeled and scheduled pursuant to contracts between the Government and the South Carolina Electric & Gas Company (hereinafter called the Company). Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from

pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.70 per kilowatt of total contract demand per month.

Energy Charge: 9.32 mills per kilowatt-hour.

Generation Services: \$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal

Energy Regulatory Commission of the Company's rate.

Transmission: \$0.85 per kilowatt of total contract demand per month is presented for illustrative purposes.

The initial rate will be subject to monthly adjustment and will be computed subject to Section 7 of the Government-Company contract.

Proceedings before the Federal Energy Regulatory Commission involving the Company's Open Access Transmission Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will

purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Conditions of Service: The Customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Company on its side of the delivery point.

Wholesale Power Rate Schedule SCE&G-2-C

Availability: This rate schedule shall be available public bodies and cooperatives (any one of which is hereinafter called the Customer) in South Carolina to whom power may be wheeled pursuant to contracts between the Government and the South Carolina Electric & Gas Company (hereinafter called the Company). The customer is responsible for providing a scheduling arrangement with the Government. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.70 per kilowatt of total contract demand per month.

Energy Charge: 9.32 mills per kilowatt-hour.

Generation Services: \$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission: \$0.85 per kilowatt of total contract demand per month is presented for illustrative purposes.

The initial rate will be subject to monthly adjustment and will be computed subject to Section 7 of the Government-Company contract.

Proceedings before the Federal Energy Regulatory Commission involving the Company's Open Access Transmission Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Conditions of Service: The Customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Company on its side of the delivery point.

Wholesale Power Rate Schedule SCE&G-3-C

Availability: This rate schedule shall be available public bodies and cooperatives (any one of which is hereinafter called the Customer) in South Carolina to whom power may be scheduled pursuant to contracts between the Government and the South Carolina Electric & Gas Company (hereinafter called the Company). The customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.70 per kilowatt of total contract demand per month.

Energy Charge: 9.32 mills per kilowatt-hour.

Generation Services: \$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

Billing Month: The billing month for power sold under this schedule shall

end at 12 midnight on the last day of each calendar month.

Conditions of Service: The Customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Company on its side of the delivery point.

Wholesale Power Rate Schedule SCE&G-4-C

Availability: This rate schedule shall be available public bodies and cooperatives (any one of which is hereinafter called the Customer) in South Carolina served through the transmission facilities of South Carolina Electric & Gas Company (hereinafter called the Company). The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.70 per kilowatt of total contract demand per month.

Energy Charge: 9.32 mills per kilowatt-hour.

Generation Services: \$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal

Energy Regulatory Commission of the Company's rate.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Conditions of Service: The Customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Company on its side of the delivery point.

Wholesale Power Rate Schedule Pump-1-A

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, Florida, South Carolina, or North Carolina to whom power is provided pursuant to contracts between the Government and the customer.

Applicability: This rate schedule shall be applicable to the sale at wholesale energy generated from pumping operations at the Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. The energy will be segregated from energy from other pumping operations.

Character of Service: The energy supplied hereunder will be delivered at the delivery points provided for under appropriate contracts between the Government and the Customer.

Monthly Rate: The rate for energy sold under this rate schedule for the months specified shall be:

$$\text{EnergyRate} = (C_{\text{wav}} \div F_{\text{wav}}) \div (1 - L_d)$$

[computed to the nearest \$.00001 (1/100 mill) per kwh].

(The weighted average cost of energy for pumping divided by the energy conversion factor, quantity divided by one minus losses for delivery.)

Where:

$$C_{\text{wav}} = C_{\text{T1}} \div E_{\text{T1}}$$

(The weighted average cost of energy for pumping for this rate schedule is equal to the cost of energy purchased or supplied for the benefit of the customer for pumping divided by the total energy for pumping.)

$$C_{\text{T1}} = C_p + C_s$$

(Cost of energy for pumping for this rate schedule is equal to the cost of energy purchased or supplied for the benefit of the customer plus the cost of energy in storage carried over from the month preceding the specified month.)

$$E_{\text{T1}} = E_p \times (1 - L_p) + E_s^{t-1}$$

(Energy for pumping for this rate schedule is equal to the energy purchased or supplied for the benefit of the customer, after losses, plus the energy for pumping in storage as of the end of the month preceding the specified month.)

$$C_s = C_{\text{wav}}^{t-1} \times E_s^{t-1}$$

(Cost of energy in storage is equal to the weighted average cost of energy for pumping for the month preceding the specified month times the energy for pumping in storage at the end of the month preceding the specified month.)

C_p = Dollars cost of energy purchased or supplied for the benefit of the customer for pumping during the specified month, including all direct costs to deliver energy to the project.

E_p = Kilowatt-hours of energy purchased or supplied for the benefit of the customer for pumping during the specified month.

L_p = Energy loss factor for transmission on energy purchased or supplied for the benefit of the customer for pumping (Expected to be .03 or three percent).

E_s^{t-1} = Kilowatt-hours of energy in storage as of the end of the month immediately preceding the specified month.

C_{wav}^{t-1} = Weighted average cost of energy for pumping for the month immediately preceding the specified month.

$$F_{\text{wav}} = E_G \div E_T$$

(Weighted average energy conversion factor is equal to the energy generated from pumping divided by the total energy for pumping).

E_G = Energy generated from pumping.

L_d = Weighted average energy loss factor on energy delivered by the Facilitator to the Customer.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Facilitator (less any losses required by the Facilitator). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Facilitator's system.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Pump-2

Availability: This rate schedule shall be available to public bodies and cooperatives who provide their own scheduling arrangement and elect to allow Southeastern to use a portion of their allocation for pumping (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, Florida, South Carolina, or North Carolina to whom power is provided pursuant to contracts between the Government and the Customer.

Applicability: This rate schedule shall be applicable to the sale at wholesale energy generated from pumping operations at the Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This energy will be segregated from energy from other pumping operations.

Character of Service: The energy supplied hereunder will be delivered at the delivery points provided for under appropriate contracts between the Government and the Customer.

Monthly Rate: The rate for energy sold under this rate schedule for the months specified shall be:

$$\text{EnergyRate} = (C_{\text{wav}} \div F_{\text{wav}}) \div (1 - L_d)$$

[computed to the nearest \$.00001 (1/100 mill) per kwh].

(The weighted average cost of energy for pumping divided by the energy conversion factor, quantity divided by one minus losses for delivery.)

Where:

$$C_{\text{wav}} = C_{T2} \div E_{T2}$$

(The weighted average cost of energy for pumping for this rate schedule is equal to the cost of energy purchased or supplied for the benefit of the customer

for pumping divided by the total energy for pumping.)

$$C_{T2} = C_p + C_s$$

(Cost of energy for pumping for this rate schedule is equal to the cost of energy purchased or supplied for the benefit of the Customer plus the cost of energy in storage carried over from the month preceding the specified month.)

$$E_{T2} = E_p \times (1 - L_p) + E_s^{t-1}$$

(Energy for pumping for this rate schedule is equal to the energy purchased or supplied for the benefit of the Customer, after losses, plus the energy for pumping in storage as of the end of the month preceding the specified month.)

$$C_s = C_{\text{wav}}^{t-1} \times E_s^{t-1}$$

(Cost of energy in storage is equal to the weighted average cost of energy for pumping for the month preceding the specified month times the energy for pumping in storage at the end of the month preceding the specified month.)

C_p = Dollars cost of energy purchased or supplied for the benefit of the Customer for pumping during the specified month, including all direct costs to deliver energy to the project.

E_p = Kilowatt-hours of energy purchased or supplied for the benefit of the Customer for pumping during the specified month.

= Energy loss factor for transmission on energy purchased or supplied for the benefit of the customer for pumping (Expected to be .03 or three percent.)

$$\frac{E_s^{t-1}}{L_p}$$

= Kilowatt-hours of energy in storage as of the end of the month immediately preceding the specified month.

$$C_{\text{wav}}^{t-1}$$

= Weighted average cost of energy for pumping for the month immediately preceding the specified month.

$$F_{\text{wav}} = E_G \div E_T$$

(Weighted average energy conversion factor is equal to the energy generated from pumping divided by the total energy for pumping.)

E_G = Energy generated from pumping.

L_d = Weighted average energy loss factor on energy delivered by the Facilitator to the Customer.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Facilitator (less any losses required by the Facilitator). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Facilitator's system.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Replacement-1

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, Florida, South Carolina, or North Carolina to whom power is provided pursuant to contracts between the Government and the Customer.

Applicability: This rate schedule shall be applicable to the sale at wholesale energy purchased to meet contract minimum energy and sold under appropriate contracts between the Government and the Customer.

Character of Service: The energy supplied hereunder will be delivered at the delivery points provided for under appropriate contracts between the Government and the Customer.

Monthly Rate: The rate for energy sold under this rate schedule for the months specified shall be:

$$\text{EnergyRate} = C_{\text{wav}} \div (1 - L_d)$$

[computed to the nearest \$.00001 (1/100 mill) per kwh].

(The weighted average cost of energy for replacement energy divided by one minus losses for delivery.)

Where:

$$C_{\text{wav}} = C_p \div (E_p \times (1 - L_p))$$

(The weighted average cost of energy for replacement energy is equal to the cost of replacement energy purchased divided by the replacement energy purchased, net losses.)

C_p = Dollars cost of energy purchased for replacement energy during the specified month, including all direct costs to deliver energy to the project.

E_p = Kilowatt-hours of energy purchased for replacement energy during the specified month.

L_p = Energy loss factor for transmission on replacement energy purchased (Expected to be 0 or zero percent.).

L_d = Weighted average energy loss factor on energy delivered by the facilitator to the Customer.

Energy To Be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Facilitator (less any losses required by the Facilitator). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Facilitator's system.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Rate Schedule Regulation-1

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, Florida, South Carolina, or North Carolina to whom service is provided pursuant to contracts between the Government and the Customer.

Applicability: This rate schedule shall be applicable to the sale of regulation services provided from the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters, and Richard B. Russell Projects (hereinafter called the Projects) and sold under appropriate contracts between the Government and the Customer.

Character of Service: The service supplied hereunder will be delivered at the Projects.

Monthly Rate: The rate for service supplied under this rate schedule for the period specified shall be: \$0.05 per kilowatt of total contract demand per month.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract to which the Government is obligated to supply and the Customer is entitled to receive regulation service.

Billing Month: The billing month for services provided under this schedule shall end at 12 midnight on the last day of each calendar month.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-8471-3]

Proposed Consent Decree, Clean Air Act Citizen Suit

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of Proposed Consent Decree; Request for Public Comment.

SUMMARY: In accordance with section 113(g) of the Clean Air Act, as amended ("Act"), 42 U.S.C. 7413(g), notice is hereby given of a proposed consent decree. On February 3, 2006, the Center for Biological Diversity and four other plaintiffs (collectively, "Plaintiffs") filed an amended complaint alleging that EPA failed to perform its mandatory duty under CAA section 109(d)(1) to periodically review the air quality criteria for nitrogen oxides ("NO_x") and sulfur oxides ("SO_x") and the National Ambient Air Quality Standards ("NAAQS") for nitrogen dioxide ("NO₂") and sulfur dioxide ("SO₂"), to make such revisions to these air quality criteria and NAAQS as may be appropriate, and to promulgate such new NAAQS as may be appropriate. *Center for Biological Diversity, et al. v. Johnson*, No. 05-1814 (D.D.C.). The proposed consent decree establishes a schedule for EPA's review and, if appropriate, revisions of the air quality criteria for SO_x and NO_x and the NAAQS for NO₂ and SO₂ NAAQS.

DATES: Written comments on the proposed consent decree must be received by October 22, 2007.

ADDRESSES: Submit your comments, identified by Docket ID number EPA-HQ-OGC-2007-0962, online at www.regulations.gov (EPA's preferred method); by e-mail to oei.docket@epa.gov; mailed to EPA Docket Center, Environmental Protection Agency, Mailcode: 2822T, 1200 Pennsylvania Ave., NW., Washington, DC 20460-0001; or by hand delivery or courier to EPA Docket Center, EPA West, Room 3334, 1301 Constitution Ave., NW., Washington, DC, between 8:30 a.m. and 4:30 p.m. Monday through Friday, excluding legal holidays. Comments on a disk or CD-ROM should be formatted in Word or ASCII file, avoiding the use of special characters and any form of encryption, and may be mailed to the mailing address above.

FOR FURTHER INFORMATION CONTACT: M. Lea Anderson, Air and Radiation Law Office (2344A), Office of General Counsel, U.S. Environmental Protection Agency, 1200 Pennsylvania Ave., NW.,

Washington, DC 20460; telephone: (202) 564-5571; fax number (202) 564-5603; e-mail address: anderson.lea@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Additional Information About the Proposed Consent Decree

Under section 109(d) of the CAA, EPA is required to periodically review air quality criteria and NAAQS and to make such revisions as may be appropriate. Plaintiffs allege that EPA has failed to do this by the deadline set forth in the CAA. The proposed consent decree establishes a schedule for EPA's review and, if appropriate, revisions of the air quality criteria for NO_x and SO_x and the NO₂ and SO₂ NAAQS. The schedule establishes dates for issuance of Integrated Science Assessments (document containing air quality criteria) addressing the human health effects of NO_x, the human health effects of SO_x, and the public welfare effects of NO_x and SO_x. The proposed consent decree also establishes a schedule for EPA's issuance of notices of proposed rulemaking and final rules concerning its review of the primary and secondary NO₂ and SO₂ NAAQS. The consent decree provides that EPA will sign a notice setting forth its decision concerning its review of (1) the primary NO₂ NAAQS no later than December 18, 2009; (2) the primary SO₂ NAAQS no later than March 2, 2010; and (3) the secondary NO₂ and SO₂ NAAQS no later than October 19, 2010.

For a period of thirty (30) days following the date of publication of this notice, the Agency will receive written comments relating to the proposed consent decree from persons who were not named as parties or intervenors to the litigation in question. EPA or the Department of Justice may withdraw or withhold consent to the proposed consent decree if the comments disclose facts or considerations that indicate that such consent is inappropriate, improper, inadequate, or inconsistent with the requirements of the Act. Unless EPA or the Department of Justice determines, based on any comment which may be submitted, that consent to the consent decree should be withdrawn, the terms of the decree will be affirmed.

II. Additional Information About Commenting on the Proposed Consent Decree

A. How Can I Get A Copy of the Consent Decree?

The official public docket for this action (identified by Docket ID No. EPA-HQ-OGC-2007-0962) contains a copy of the proposed consent decree.