

interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E7-1924 Filed 2-6-07; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 11858-002]

#### **Elsinore Municipal Water District and the Nevada Hydro Company, Inc, CA; Notice of Availability of the Final Environmental Impact Statement for the Proposed Lake Elsinore Advanced Pumped Storage Project**

January 30, 2007.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared the final Environmental Impact Statement (EIS) Lake Elsinore Advanced Pumped Storage Project in the above-referenced docket.

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act of 1969, as amended, and the FERC regulations, 18 CFR Part 380. The Office of Energy Projects has reviewed the application for license for the proposed Lake Elsinore Advanced Pumped Storage

Project, located on Lake Elsinore and San Juan Creek, in the Town of Lake Elsinore, Riverside County, California.

In the final EIS, Commission staff evaluated the co-applicant's proposal and the alternatives for licensing the proposed project. The final EIS documents the views of governmental agencies, non-governmental organizations, affected Indian tribes, the public, the license applicants, and Commission staff.

Copies are available for review in Public Reference Room 2-A of the Commission's offices at 888 First Street, NE., Washington, DC. The EIS also may be viewed on the Commission's Internet Web site (<http://www.ferc.gov>) using the "eLibrary" link. Additional information about the project is available from the Commission's Office of External Affairs at (202) 502-6088, or on the Commission's Web site using the eLibrary link. For assistance with eLibrary, contact [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). or call toll-free at (866) 208-3676; for TTY contact (202) 502-8659.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E7-1910 Filed 2-6-07; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### **Notice of Declaration of Intention and Soliciting Comments, Protests, and/or Motions to Intervene**

January 30, 2007.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI07-2-000.

c. *Date Filed:* January 16, 2007.

d. *Applicant:* Alaska Power & Telephone Company.

e. *Name of Project:* Yerrick Creek Hydro Project.

f. *Location:* The proposed Yerrick Creek Hydro Project will be located on Yerrick Creek, tributary to the Tanana River, near the town of Tok, Alaska, affecting T. 18 N., R. 9 E, secs. 1, 2, 11, 14; T. 18 N, R. 10 E, sec. 6; and T. 19 N, R. 9 E, sec. 36, Copper River Meridian.

g. *Filed Pursuant to:* section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Glen D. Martin, Project Manager, Alaska Power &

Telephone Company, P.O. Box 3222, 193 Otto Street, Port Townsend, WA 98368; telephone: (360) 385-1733, fax: (360) 385-5177; e-mail: [glen.m@aptalaska.com](mailto:glen.m@aptalaska.com).

i. *FERC Contact:* Any questions on this notice should be addressed to Henry Ecton, (202) 502-8768, or E-mail address: [henry.ecton@ferc.gov](mailto:henry.ecton@ferc.gov).

j. *Deadline for filing comments, protests, and/or motions:* March 2, 2007.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426. Comments, protests, and/or interventions may be filed electronically via the Internet in lieu of paper. Any questions, please contact the Secretary's Office. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov>.

Please include the docket number (DI07-2-000) on any comments, protests, and/or motions filed.

k. *Description of Project:* The proposed Yerrick Creek Hydro Project would include: (1) A small diversion structure, with a siphon-type intake; (2) a 36-inch-diameter, 11,000-foot-long penstock; (3) a powerhouse containing a 1.5-MW Pelton-type turbine; (4) a 1.15-mile-long transmission line, connected to an existing power grid; and (5) appurtenant facilities. The project will not occupy any tribal or federal lands.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link, select "Docket#" and follow the instructions. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-