at the *www.ajbtransition.org* Web site no later than close of business February 26, 2007.

Each submittal from either a job board or portal site organization must include an attestation that the information provided is true and accurate. This attestation must be from an organizational representative who has the authority to represent the organization. The attestation must clearly identify the name, title, e-mail address, and phone number of the attester. Failure to include a complete attestation statement will result in the submittal not being considered for inclusion.

At this time ETA anticipates listing all organizations offering job banks/bulletin boards or portal/gateway sites that meet the standards set forth in this notice. However, if the response to this notice is greater that anticipated, ETA reserves the right to limit the list to a manageable size.

Signed at Washington, DC, this 17th day of January, 2006.

Emily Stover DeRocco,

Assistant Secretary for Employment and Training.

[FR Doc. E7–1106 Filed 1–24–07; 8:45 am]

BILLING CODE 4510–30–P

NATIONAL AERONAUTICS AND SPACE ADMINISTRATION

[Notice (07–003)]

Notice of Intent To Grant Exclusive License

AGENCY: National Aeronautics and Space Administration.

ACTION: Notice of intent to grant exclusive license.

SUMMARY: This notice is issued in accordance with 35 U.S.C. 209(c)(1) and 37 CFR 404.7(a)(1)(i). NASA hereby gives notice of its intent to grant an exclusive license in the United States to practice the inventions described in ARC–15205–1, entitled ''Biochemical Sensors Using Carbon Nanotube Arrays'', to Early Warning, Inc., having its principal place of business in Newark, Delaware. This license may be field of use restricted. The patent rights in this invention have been assigned to the United States of America as represented by the Administrator of the National Aeronautics and Space Administration. The prospective exclusive license will comply with the terms and conditions of 35 U.S.C. 209 and 37 CFR 404.7.

DATES: The prospective exclusive license may be granted unless, within fifteen (15) days from the date of this published notice, NASA receives written objections including evidence and argument that establish that the grant of the license would not be consistent with the requirements of 35 U.S.C. 209 and 37 CFR 404.7. Competing applications completed and received by NASA within fifteen (15) days of the date of this published notice will also be treated as objections to the grant of the contemplated exclusive license.

Objections submitted in response to this notice will not be made available to the public for inspection and, to the extent permitted by law, will not be released under the Freedom of Information Act, 5 U.S.C. 552.

ADDRESSES: Objections relating to the prospective license may be submitted to Patent Counsel, Office of Chief Counsel, NASA Ames Research Center, Mail Stop 202A–4, Moffett Field, CA 94035–1000. (650) 604–5104; Fax (650) 604–2767.

FOR FURTHER INFORMATION CONTACT: Robert M. Padilla, Chief Patent Counsel, Office of Chief Counsel, NASA Ames Research Center, Mail Stop 202A–4, Moffett Field, CA 94035–1000. (650) 604–5104; Fax (650) 604–2767. Information about other NASA inventions available for licensing can be found online at *http://techtracs.nasa.gov/.*

Dated: January 19, 2007.

Keith T. Sefton,

Deputy General Counsel, Administration and Management

[FR Doc. E7–1055 Filed 1–24–07; 8:45 am]

BILLING CODE 7510–13–P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50–272]

PSEG Nuclear Llc, Exelon Generation Company, LLC; Notice of Consideration of Issuance of Amendment to Facility Operating License, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The U.S. Nuclear Regulatory Commission (NRC or the Commission) is considering issuance of an amendment to Facility Operating License No. DPR–70 issued to PSEG Nuclear LLC (the licensee) for operation of the Salem Nuclear Generating Station (Salem), Unit No. 1, located in Salem County, New Jersey.

The amendment request proposes a one-time change to the Technical Specifications (TSs) regarding the steam generator (SG) tube inspection and repair required for the portion of the SG tubes passing through the tubesheet region. Specifically, for Salem Unit No. 1 refueling outage 18 (planned for spring 2007) and the subsequent operating cycle, the proposed TS changes would limit the required inspection (and repair if degradation is found) to the portions of the SG tubes passing through the upper 17 inches of the approximate 21-inch tubesheet region.

Before issuance of the proposed license amendment, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations.

The Commission has made a proposed determination that the amendment request involves no significant hazards consideration. Under the Commission's regulations in Title 10 of the *Code of Federal Regulations* (10 CFR), Section 50.92, this means that operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

1. Does the change involve a significant increase in the probability or consequences of an accident previously evaluated?

Of the accidents previously evaluated, the proposed changes only affect the steam generator tube rupture (SGTR) event evaluation and the postulated steam line break (SLB) accident evaluation. Loss-of-coolant accident (LOCA) conditions cause a compressive axial load to act on the tube. Therefore, since the LOCA tends to force the tube into the tubesheet rather than pull it out, it is not a factor in this amendment request. Another faulted load consideration is a safe shutdown earthquake (SSE); however, the seismic analysis of Model F steam generators has shown that axial loading of the tubes is negligible during an SSE.

At normal operating pressures, leakage from primary water stress corrosion cracking (PWSCC) below 17 inches from the top of the tubesheet is limited by both the tube-to-tubesheet crevice and the limited crack opening permitted by the tubesheet constraint. Consequently, negligible normal operating leakage is expected from cracks within the tubesheet region.

For the SGTR event, the required structural margins of the steam generator tubes will be maintained by the presence of the tubesheet. Tube rupture is precluded for cracks in the