with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2007).

Notice is hereby given that the deadline for filing protests is January 18, 2008.

Absent a request to be heard in opposition to such blanket approvals by the deadline above, Alpha Energy is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Alpha Energy, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of Alpha Energy's issuance of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at http://www.ferc.gov, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

#### Kimberly D. Bose,

Secretary.

[FR Doc. E7–25327 Filed 12–28–07; 8:45 am] BILLING CODE 6717–01–P

#### DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP08-97-001]

#### ANR Pipeline Company; Notice of Corrected Filing

December 20, 2007.

Take notice that on December 17, 2007, ANR Pipeline Company (ANR) tendered for filing an errata to its November 30, 2007 filing in Docket No. RP08–97–000.

ANR states that the filing is being made to correct several schedules in the primary and alternate cases.

Any person desiring to protest this filing must file in accordance with Rule

211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Protest Date:* 5 p.m. Eastern Time December 21, 2007.

### Kimberly D. Bose,

Secretary.

[FR Doc. E7–25319 Filed 12–28–07; 8:45 am] BILLING CODE 6717–01–P

### DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-33-000]

### Dominion Transmission, Inc.; Notice of Application

December 20, 2007.

Take notice that on December 10, 2007, Dominion Transmission, Inc. (DTI), 120 Tredegar Street, Richmond, Virginia 23219, filed an abbreviated application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, for a certificate of public convenience and necessity to construct, install, own, operate, and maintain a new 4,740 horsepower compressor station and two miles of 20-inch diameter pipeline in Westmoreland County, Pennsylvania (Dominion Hub I Project) for the purpose of transporting up to 200,000 Dth per day of new gas supplies received from proposed Rockies Express Pipeline LLC facilities to a new interconnection with Texas Eastern Transmission Company LP. DTI proposes to charge a discounted, fixed reservation charge for transportation from primary receipt points to the primary delivery point and requests a predetermination that rolled-in rate treatment for the project is appropriate.

This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http:// www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

*FERCOnlineSupport@ferc.gov* or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Any questions regarding the application are to be directed to Matthew R. Bley, Manager, Gas Transmission Certificates, Dominion Transmission, Inc., 120 Tredegar Street, Richmond, Virginia 23219, telephone no. (804) 819–2877, facsimile no. (804) 819–2064 and e-mail: *Matthew.R.Bley@dom.com.* 

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit the original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comment Date: January 10, 2008.

# Kimberly D. Bose,

Secretary.

[FR Doc. E7–25325 Filed 12–28–07; 8:45 am] BILLING CODE 6717-01-P

# DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. CP08-35-000]

### East Tennessee Natural Gas, LLC; Notice of Request Under Blanket Authorization

December 19, 2007.

Take notice that on December 13, 2007, East Tennessee Natural Gas, LLC (East Tennessee), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP08-35-000, an application pursuant to sections 157.205, 157.208, and 157.210 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to increase the operating pressure on certain segments of its mainline pipeline system between Smyth County, Virginia, and Rockingham County, North Carolina. and to install related facilities to accommodate the increased volumes of natural gas production by CNX Gas Company LLC (CNX), under East Tennessee's blanket certificate issued in Docket No. CP82-412-000.1 all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

East Tennessee proposes to increase the operating pressure on (1) approximately 5.78 miles of 12-inch diameter Line 3300-2 from 924 psig to 1150 psig, (2) approximately 26.34 miles of 24-inch diameter Line 3300-2 from 924 psig to 1200 psig, and (3) approximately 113.60 miles of 24-inch diameter Lines 3300-2 and 3600-1 from 1200 psig to 1440 psig and install appurtenant values, cross-over piping, pressure monitoring and overpressure protection equipment, and a heater and filter separator, all at an estimated cost of \$4,774,000. East Tennessee states that it would finance this project with funds on hand.

Any questions concerning this application may be directed to Garth Johnson, General Manager, Certificates & Reporting, East Tennessee Natural Gas, LLC, P.O. Box 1642, Houston, Texas 77251–1642, or via telephone at (713) 627–5415, or facsimile number (713) 627–5947.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at *http:// www.ferc.gov*, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERC

*OnlineSupport@ferc.gov* or call toll-free at (866)206–3676, or, for TTY, contact (202)502–8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

#### Kimberly D. Bose,

Secretary.

[FR Doc. E7–25328 Filed 12–28–07; 8:45 am] BILLING CODE 6717–01–P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. IN06-3-003]

Energy Transfer Partners, L.P.; Energy Transfer Company; ETC Marketing Ltd.; Houston Pipeline Company; Oasis Pipeline, L.P.; Oasis Pipeline Company Texas, L.P.; ETC Texas Pipeline Ltd., Oasis Division; Notice of Designation of Commission Staff as Non-Decisional

### December 20, 2007.

Pursuant to an order issued by the Commission today in the abovecaptioned docket, with the exceptions noted below, the staff of the Office of Enforcement is designated as nondecisional in deliberations by the Commission in this docket. Accordingly, they will not serve as advisors to the Commission or take part in the Commission's review of any offer of settlement. Likewise, as nondecisional staff, they are prohibited from communicating with advisory staff concerning any deliberations in this docket. Exceptions to this designation

<sup>1 20</sup> FERC ¶ 62,413 (1982).