

intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit the original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

*Comment Date:* January 10, 2008.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E7-25325 Filed 12-28-07; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-35-000]

#### East Tennessee Natural Gas, LLC; Notice of Request Under Blanket Authorization

December 19, 2007.

Take notice that on December 13, 2007, East Tennessee Natural Gas, LLC (East Tennessee), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP08-35-000, an application pursuant to sections 157.205, 157.208, and 157.210 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to increase the operating pressure on certain segments of its mainline pipeline system between Smyth County, Virginia, and Rockingham County, North Carolina, and to install related facilities to accommodate the increased volumes of natural gas production by CNX Gas Company LLC (CNX), under East Tennessee's blanket certificate issued in Docket No. CP82-412-000,<sup>1</sup> all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

East Tennessee proposes to increase the operating pressure on (1) approximately 5.78 miles of 12-inch diameter Line 3300-2 from 924 psig to 1150 psig, (2) approximately 26.34 miles of 24-inch diameter Line 3300-2 from 924 psig to 1200 psig, and (3) approximately 113.60 miles of 24-inch diameter Lines 3300-2 and 3600-1 from 1200 psig to 1440 psig and install appurtenant values, cross-over piping, pressure monitoring and overpressure protection equipment, and a heater and filter separator, all at an estimated cost of \$4,774,000. East Tennessee states that it would finance this project with funds on hand.

Any questions concerning this application may be directed to Garth Johnson, General Manager, Certificates & Reporting, East Tennessee Natural Gas, LLC, P.O. Box 1642, Houston, Texas 77251-1642, or via telephone at (713) 627-5415, or facsimile number (713) 627-5947.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online

<sup>1</sup>20 FERC ¶ 62,413 (1982).

Support at FERC

[OnlineSupport@ferc.gov](mailto:OnlineSupport@ferc.gov) or call toll-free at (866)206-3676, or, for TTY, contact (202)502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E7-25328 Filed 12-28-07; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IN06-3-003]

#### Energy Transfer Partners, L.P.; Energy Transfer Company; ETC Marketing Ltd.; Houston Pipeline Company; Oasis Pipeline, L.P.; Oasis Pipeline Company Texas, L.P.; ETC Texas Pipeline Ltd., Oasis Division; Notice of Designation of Commission Staff as Non-Decisional

December 20, 2007.

Pursuant to an order issued by the Commission today in the above-captioned docket, with the exceptions noted below, the staff of the Office of Enforcement is designated as non-decisional in deliberations by the Commission in this docket. Accordingly, they will not serve as advisors to the Commission or take part in the Commission's review of any offer of settlement. Likewise, as non-decisional staff, they are prohibited from communicating with advisory staff concerning any deliberations in this docket. Exceptions to this designation

are the Director of the Office of Enforcement and the Directors of the Divisions of Investigations, Energy Market Oversight, Audits, and Financial Regulation in the Office of Enforcement.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E7-25321 Filed 12-28-07; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-37-000]

#### Questar Pipeline Company; Notice of Request Under Blanket Authorization

December 20, 2007.

Take notice that on December 17, 2007, Questar Pipeline Company, (Questar), 180 East 100 South, Salt Lake City, Utah 84111, filed in Docket No. CP08-37-000, a prior notice request pursuant to sections 157.205 and 157.216 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to abandon, by removal, the Skull Creek Compressor Station (Skull Creek) and appurtenant facilities, located in Sweetwater County, Wyoming, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Questar proposes to abandon and relocate the two compressor units at Skull Creek to achieve a higher utilization from the assets. Questar states that the compressors will be at Greasewood in Rio Blanco County, Colorado, to deliver gas from Questar into the proposed White River Hub. Questar declares that as a result of changes over the years in natural gas markets, there is now only one firm contract utilizing Skull Creek, with that contract expiring April 30, 2008. Questar asserts that the firm customer has purchased replacement capacity, beginning in January 2008, on the Rockies Express Pipeline, which satisfies its capacity needs previously provided by Skull Creek. Questar estimates the cost to remove the Skull Creek facilities to be \$500,000.

Any questions regarding the application should be directed to L. Bradley Burton, Manager, Federal Regulatory Affairs, Questar Pipeline Company, 180 East 100 South, P.O. 45360, Salt Lake City, Utah 84145-0360, call (801) 324-2459, fax (801) 324-5834, or by e-mail [brad.burton@questar.com](mailto:brad.burton@questar.com).

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E7-25320 Filed 12-28-07; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

December 19, 2007.

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC08-23-000.

*Applicants:* Williams Gas Marketing, Inc.; Bear Energy LP.

*Description:* Williams Gas Marketing, Inc and Bear Energy, LP submits a joint application for authorization of the disposition of jurisdictional facilities.

*Filed Date:* 12/14/2007.

*Accession Number:* 20071217-0137.

*Comment Date:* 5 p.m. Eastern Time on Friday, January 4, 2008.

*Docket Numbers:* EC08-25-000.

*Applicants:* Consolidated Edison Co. of New York, Inc.

*Description:* Request of Consolidated Edison Company of New York, Inc. for

Authorization to Acquire Short-Term Debt.

*Filed Date:* 12/12/2007.

*Accession Number:* 20071212-5094.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, January 2, 2008.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER96-2601-020; ER96-2602-009.

*Applicants:* DPL Energy, LLC; Dayton Power and Light Company, The

*Description:* Market Power Analysis of The Dayton Power and Light Company and DPL Energy, LLC.

*Filed Date:* 12/17/2007.

*Accession Number:* 20071217-5080.

*Comment Date:* 5 p.m. Eastern Time on Monday, January 7, 2008.

*Docket Numbers:* ER97-1481-011.

*Applicants:* Idaho Power Company.

*Description:* Idaho Power Co submits an amendment to its Market Rate Power Sale Tariff, First Revised Volume 6.

*Filed Date:* 12/14/2007.

*Accession Number:* 20071217-0146.

*Comment Date:* 5 p.m. Eastern Time on Friday, January 4, 2008.

*Docket Numbers:* ER98-2640-022; ER98-4590-020; ER99-1610-028; ER01-205-024.

*Applicants:* Northern States Power Company; Public Service Company of Colorado; New Century Pub Svc Co of CO; Xcel Energy Services Inc.

*Description:* Xcel Energy Services Inc submits a change in status report and appendix identifying generation assets.

*Filed Date:* 12/14/2007.

*Accession Number:* 20071217-0145.

*Comment Date:* 5 p.m. Eastern Time on Friday, January 4, 2008.

*Docket Numbers:* ER02-1437-005; ER02-1785-013.

*Applicants:* Triton Power Michigan LLC; Thermo Cogeneration Partnership LP.

*Description:* Triton Power Michigan LLC et al submits a supplement to its 11/9/07 submittal of a notice of non-material change in status.

*Filed Date:* 12/17/2007.

*Accession Number:* 20071218-0116.

*Comment Date:* 5 p.m. Eastern Time on Monday, January 7, 2008.

*Docket Numbers:* ER03-534-005.

*Applicants:* Ingenco Wholesale Power, L.L.C.

*Description:* INGENCO Wholesale Power L.L.C. submits list of energy affiliates re notice of change in status.

*Filed Date:* 12/14/2007.

*Accession Number:* 20071214-5005.

*Comment Date:* 5 p.m. Eastern Time on Friday, January 4, 2008.

*Docket Numbers:* ER06-635-002; ER95-1007-021; ER99-3320-006;