

contact [FERCOnLineSupport@ferc.gov](mailto:FERCOnLineSupport@ferc.gov). For TTY, contact (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*: Federal, State, and local agencies are invited to file comments on the described applications. A copy of the applications may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

**Philis J. Posey,**

*Acting Secretary.*

[FR Doc. E7-4478 Filed 3-12-07; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2175-014]

#### **Southern California Edison Company; Notice of Application and Amended Preliminary Draft Environmental Assessment Tendered for Filing With the Commission, and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments**

March 7, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New License for Major Project-Existing Dam.

b. *Project No*: P-2175-014.

c. *Date Filed*: February 23, 2007.

d. *Applicant*: Southern California Edison Company.

e. *Name of Project*: Big Creek Nos. 1 and 2 Hydroelectric Power Project.

f. *Location*: In Fresno County, California, and within the Sierra National Forest. The project is situated along Big Creek, a tributary to the San Joaquin River. The project affects 1,877.96 acres of Federal land administered by the Sierra National Forest.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact*: Russ W. Krieger, Vice President, Power Production, Southern California Edison Company, 300 North Lone Hill Ave., San Dimas, California 91773. Phone: (909) 394-8667.

i. *FERC Contact*: Jim Fargo, (202) 502-6095, or e-mail: [james.fargo@ferc.gov](mailto:james.fargo@ferc.gov).

j. *Cooperating Agencies*: We are asking Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k below. Agencies granted cooperating status will be precluded from being an intervenor in this proceeding consistent with the Commission's regulations.

k. *Deadline for requests for cooperating agency status*: 60 days from the date of this notice. All documents (original and eight copies) should be filed with: Philis J. Posey, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments may be filed electronically via the Internet in

lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing and process. The Commission strongly encourages electronic filing.

l. *Status*: This application has not been accepted for filing. We are not soliciting motions to intervene, protests, or final terms and conditions at this time.

m. *Description of Project*: The existing Big Creek Nos. 1 and 2 Hydroelectric Power Project consists of two powerhouses, four major dams forming one major reservoir, one moderate dam and impoundment, three small diversions, and three water conveyance systems. The project would have an average annual generation of 657,072 megawatt-hours.

- *Powerhouses* (i) Powerhouse No. 1 with four turbine/generator units and a total dependable operating capacity of about 82.9 MW; and (ii) Powerhouse No. 2, with four turbine/generator units and a total dependable operating capacity of about 67.1 MW.

- *Major dams and reservoirs* (i) Dams 1, 2, 3, and 3a, which form Huntington Lake, with a capacity of about 89,166 ac-ft, at an elevation of about 6,950 ft above mean sea level (msl).

- *Moderate dam* (i) Dam 4, which forms Dam 4 Impoundment (Powerhouse 2 Forebay), with a capacity of about 60 ac-ft, at an elevation of about 4,810 ft above msl.

- *Small diversions* (i) Balsam Creek Diversion, with a usable capacity of less than 1 ac-ft, at an elevation of about 4,880 ft above msl; (ii) Ely Creek Diversion, with a usable capacity of less than 1 ac-ft, at an elevation of about 4,844 ft above msl; and (iii) Adit 8 Diversion, with a usable capacity of less than 1 ac-ft, at an elevation of about 4,825 ft above msl.

- *Water conveyance systems* (i) Tunnel No. 1, about 2 miles long, conveys water from Huntington Lake through an 84-inch diameter pipe to Big Creek Powerhouse No. 1.; (ii) Tunnel No. 2, approximately 4.1 miles long, conveys water from the Dam 4 impoundment just downstream of Powerhouse 1 to Big Creek Powerhouse No. 2. Water from Ely and Balsam Creek diversions also enter into Tunnel No. 2 between the forebay and powerhouse; and (iii) The Shoo Fly, conveys water from Shaver Lake (FERC Project No. 67) through Tunnel 5 and into Tunnel 2 leading to Powerhouse No. 2. The Shoo fly was used during the construction of

Shaver Lake Dam and Powerhouse No. 2A to keep water off the dam and to get more generation from Powerhouse No. 2. Although not currently in use, the Shoo fly Complex gives SCE the flexibility to divert water from Shaver Lake to Powerhouse No. 2, if required.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the three digits in the docket number field to access the

document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are initiating consultation with the California State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

p. Procedural schedule and final amendments: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made if the Commission determines it necessary to do so:

Milestone	Tentative date
Issue Acceptance/Deficiency Letter and request Additional Information, if needed .....	June 2007.
Notice asking for final terms and conditions .....	September 2007.
Notice of the availability of the draft EIS .....	March 2008.
Notice of the availability of the final EIS .....	September 2008.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice soliciting final terms and conditions.

**Philis J. Posey,**  
Acting Secretary.

[FR Doc. E7-4479 Filed 3-12-07; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 67-113]

**Southern California Edison Company; Notice of Application and Amended Preliminary Draft Environmental Assessment Tendered for Filing With the Commission, and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments**

March 7, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New License for Major Project-Existing Dam.

b. *Project No.:* P-67-113.

c. *Date Filed:* February 23, 2007.

d. *Applicant:* Southern California Edison Company.

e. *Name of Project:* Big Creek Nos. 2A, 8 and Eastwood Power Station Hydroelectric Power Project.

f. *Location:* The Big Creek Nos. 2A, 8 and Eastwood Hydroelectric Project is located in Fresno County, California near the town of Shaver Lake within the South Fork San Joaquin River, Big

Creek, and Stevenson Creek watersheds. The project affects 2,143.25 acres of Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Russ W. Krieger, Vice President, Power Production, Southern California Edison Company, 300 North Lone Hill Ave., San Dimas, California 91773. Phone: (909) 394-8667.

i. *FERC Contact:* Jim Fargo, (202) 502-6095, or e-mail: [james.fargo@ferc.gov](mailto:james.fargo@ferc.gov).

j. *Cooperating Agencies:* We are asking Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k below. Agencies granted cooperating status will be precluded from being an intervenor in this proceeding consistent with the Commission's regulations.

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The Commission strongly encourages electronic filing.

l. *Status:* This application has not been accepted for filing. We are not soliciting motions to intervene, protests, or final terms and conditions at this time.

m. *Description of Project:* The existing Big Creek Nos. 2A, 8 and Eastwood Power Station Hydroelectric Power Project consists of two powerhouses and an underground power station; two major dams and reservoirs; five moderate-sized dams forming two forebays and three small diversion pools; eight small diversions; six water conveyance systems; and one transmission line. The project would have an average annual generation of 1,125,429 megawatt-hours.

• *Powerhouses and powerstation* (i) Big Creek Powerhouse No. 2A with two turbine/generator units and a total dependable operating capacity of about 98.5 MW; (ii) Powerhouse No. 8 with two turbine/generator units and a dependable operating capacity of about 64.5 MW; and (iii) Eastwood Power Station, with one turbine/pump/generator unit and a dependable operating capacity of about 207 MW.

• *Major dams and reservoirs* (i) Shaver Dam, forming Shaver Lake, which has a usable storage capacity of about 135,568 ac-ft, at an elevation of about 5,370 ft above mean sea level (msl); and (ii) Florence Dam, forming Florence Lake, which has a usable storage capacity of about 64,406 ac-ft, at an elevation of about 7,327 ft above msl.

• *Moderate-sized dams, forebays and diversion pools* (i) Balsam Forebay, with a usable storage capacity of about 1,547 ac-ft, at an elevation of about 6,670 ft above msl; (ii) Dam 5 Impoundment