

required would be no less than 8375 acres (assuming each acre is an ADFA), and could conceivably be more in order to assure that the ADFA equivalent habitat requirement is also met.

In addition to reforestation of agricultural areas, other compensatory mitigation measures would also be formulated. These measures include but are not limited to calculating expected benefits to mid-season fish rearing habitat from the creation of shorebird areas (moist soil units) and the Big Oak Tree State Park water supply feature, creation and/or enhancement of permanent waterbody features, and creation and/or enhancement of backwater flooding events. Measures that provide the highest duration of flooding during the mid-season fish rearing period (1 April to 15 May) offer the highest potential benefits.

Other matters such as hypoxia, the cost-benefit analysis, Swampbuster provisions, the 2.5% discount rate, cost-share issues for levee closure, and other relevant subjects or information, may also be explored in the DRSEIS II.

3. The Corps Scoping Process

Coordination with appropriate resource and regulatory agencies would be maintained throughout the formulation of this DRSEIS II. Comments and concerns that have been expressed since the signing of the ROD will be used to identify significant issues. This Notice of Intent also serves as a scoping document. The purpose of this notice is to advise all interested parties of the intent to supplement the RSEIS and to solicit comments and information concerning compensatory mitigation, hypoxia, the cost-benefit analysis, Swampbuster provisions, the 2.5% discount rate, cost-share issues for levee closure, and other relevant subjects or information. Comments would be used to determine opportunities to develop additional compensatory mitigation strategies and other strategies that relate to, but are not limited to, hypoxia, the cost-benefit analysis, Swampbuster provisions, the 2.5% discount rate, cost-share issues for levee closure, and any other relevant subject or information, and to evaluate the probable impact (including cumulative impacts) of compensatory mitigation, as well as the probable impacts of such issues that may include, but are not limited to, hypoxia, the cost-benefit analysis, Swampbuster provisions, the 2.5% discount rate, cost-share issues for levee closure, and any other relevant subjects or information. This notice is being circulated to Federal, State, and local environmental resource and regulatory agencies; Indian

Tribes; non-governmental organizations, and the general public.

Comments to this Notice of Intent are requested by 5 August 2005 at the above address. It is anticipated that the DRSEIS II will be available for public review in August 2005.

Vincent D. Navarre,

Major, Corps of Engineers, Deputy District Engineer, Memphis District.

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BILLING CODE 3710-KS-P

ELECTION ASSISTANCE COMMISSION

Sunshine Act Notice

AGENCY: United States Election Assistance Commission.

ACTION: Notice of Public Meeting for U.S. Election Assistance Commission Board of Advisors.

DATE & TIME: Wednesday, August 3, 2005, 6:30 p.m.–8:30 p.m., Thursday, August 4, 2005, 8:30 a.m.–5 p.m. and Friday, August 5, 2005, 8:30 a.m.–5 p.m.

PLACE: Portland Marriott City Center, 520 Southwest Broadway, Portland, OR 97205.

PURPOSE: The U.S. Election Assistance Commission (EAC) Board of Advisors, as required by the Help America Vote Act of 2002, will meet to consider and receive presentations on the Voluntary Voting System Guidelines proposed by EAC, to receive a presentation on the statewide voter registration list guidance adopted by EAC, to formulate recommendations to EAC, and to handle other administrative matters.

Any member of the public may file a written statement with the Board before, during, or after the meeting. To the extent that time permits, the Board may allow public presentation or oral statements at the meeting.

PERSON TO CONTACT FOR INFORMATION: Bryan Whitener, Telephone: (202) 566-3100.

Thomas R. Wilkey,

Executive Director, U.S. Election Assistance Commission.

[FR Doc. 05-14641 Filed 7-20-05; 3:30 pm]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-390-000]

Great Lakes Gas Transmission Limited Partnership; Notice of Request Under Blanket Authorization

July 18, 2005.

Take notice that on July 5, 2005, Great Lakes Gas Transmission Limited Partnership (Great Lakes) 5250 Corporate Drive, Troy, Michigan 48098, filed in Docket No. CP05-390-000, a prior notice request pursuant to sections 157.205 and 157.208 of the Commission's Regulations under the Natural Gas Act (NGA) and Great Lakes' blanket certificate issued in Docket No. CP90-2053,¹ for authorization to inspect, repair and/or replace certain sections of its 36-inch outside-diameter natural gas mainline (100 Line) in Itasca, Aitkin and St. Louis Counties, Minnesota, which is on file with the Commission and open to public inspection.

Specifically, Great Lakes will repair or replace up to 59 anomalies at 32 locations along its pipeline, identified by a Magnetic Flux Leakage In-line Inspection Tool as being possibly deteriorated by corrosion. Great Lakes states that the proposed project activities must be completed utilizing additional work space outside of Great Lakes' existing right of way due to the presence of unstable saturated soils in the project areas and the proximity of its 200 line (loop line) to the areas of the 100 line that requires inspection, remediation, and possible replacement.² Great Lakes estimates the total cost at up to \$16 million.

Any questions concerning this application may be directed to John J. Wallbillich, Vice President, Legal and Environmental Affairs, Great Lakes Gas Transmission Company, 5250 Corporate Drive, Troy, Michigan 48098 at (248) 205-7426.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or call

¹ 52 FERC ¶ 62,291 (1990).

² The proposed work would normally be performed under Section 2.55 of the Commission Regulations, however in this project additional temporary work space is required outside of the 100 Line footprint.