

all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers (P-2299-057). All documents (including an original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each licensee representative specified in the particular filing.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described filing. A copy of the filing may be obtained by agencies directly from the Licensees. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Licensees' representatives.

q. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the e-Filing link.

Magalie R. Salas,
Secretary.

[FR Doc. E5-3449 Filed 6-30-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2204-024]

City and County of Denver, CO; Notice of Application and Applicant-Prepared EA Accepted for Filing, Soliciting Motions To Intervene and Protests, and Soliciting Comments, and Terms and Conditions

June 24, 2005.

Take notice that the following hydroelectric application and applicant-prepared environmental assessment have been filed with the Commission and are available for public inspection. A similar notice was issued in the **Federal Register** on April 28, 2005. This notice is being issued to provide additional opportunity to respond. Those who have already responded to the first notice are not required to respond again to this notice but may do so if they wish.

a. *Type of Application:* Small hydroelectric power project exemption from licensing.

b. *Project No.:* 2204-024.

c. *Date filed:* December 30, 2004.

d. *Applicant:* City and County of Denver, Colorado, acting by and through its Board of Water Commissioners.

e. *Name of Project:* Williams Fork Reservoir Project.

f. *Location:* On the Williams Fork River near its confluence with the Colorado River at Parshall, in Grand County, Colorado. No federal lands would be affected.

g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.

h. *Applicant Contact:* Kevin Urie, Environmental Planner, Denver Water, 1600 W. 12th Ave., Denver, CO 80204, (303) 628-5987.

i. *FERC Contact:* Dianne Rodman, (202) 502-6077 or dianne.rodman@ferc.gov.

j. Deadline for filing motions to intervene and protests, comments, and terms and conditions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests, comments, and terms and conditions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing.

l. The existing project consists of: (1) The 209-foot-high, 670-foot-long concrete thin arch dam with a crest elevation of 7,814 feet above mean sea level (msl); (2) the Williams Fork reservoir with a surface area of 1,628 acres and storage of 96,822 acre-feet at elevation 7,811 feet msl; (3) a reinforced concrete penstock intake on the face of the dam, with a 7-foot by 5-foot fixed

wheel penstock gate controlling flows into a 66-inch-diameter steel penstock running through the dam; (4) river outlet works on the face of the dam, leading to a 54-inch-diameter steel embedded pipe that conveys water to the outlet works valves; (5) a 66-foot-long, 30-foot-wide, 60-foot-high concrete powerhouse at the toe of the dam, containing one vertical-axis turbine/generator with a capacity of 3,150 kilowatts (kW); (6) a tailrace excavated in the streambed rock, carrying the combined powerhouse and river outlet discharges; (7) a 60-foot by 40-foot switchyard; (8) and appurtenant equipment.

The applicant would increase the project's generating capacity to 3,650 kW by installing a second, 500-kW vertical turbine/generator. The new unit would be located adjacent to the existing powerhouse inside the river outlet works structure and would discharge into the same tailrace as the existing turbine via a weir box. The new unit would use water being released from the reservoir for other purposes, and operation of the dam would not be changed to increase power production.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS," "REPLY COMMENTS," or "TERMS AND CONDITIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone

number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments or terms and conditions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Magalie R. Salas,
Secretary.

[FR Doc. E5-3453 Filed 6-30-05; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Central Arizona Project-Rate Order No. WAPA-124

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed transmission rates.

SUMMARY: The Western Area Power Administration (Western) is proposing revised rates for the Central Arizona Project (CAP) firm point-to-point transmission service, nonfirm point-to-point transmission service, and Network Integration Transmission Service (NITS)

on the CAP 115 kilovolt (kV) and 230-kV transmission lines. Current rates, under Rate Schedules CAP-FT1, CAP-NFT1 and CAP-NITS1, extend through December 31, 2005. Proposed rates will provide sufficient revenue to pay all annual costs, including interest expense, and repay required investment within the allowable period. Western will prepare a brochure that provides detailed information on the rates to all interested parties. Proposed rates, under Rate Schedules CAP-FT2, CAP-NFT2, and CAP-NITS2, are scheduled to go into effect on January 1, 2006, and will remain in effect through December 31, 2010. Publication of this **Federal Register** notice begins the formal process for the proposed rates.

DATES: The consultation and comment period begins today and will end September 29, 2005. Western will present a detailed explanation of the proposed rates at a public information forum. The public information forum is: July 22, 2005, 10-12 p.m. MST, Phoenix, AZ.

Western will accept oral and written comments at a public comment forum. The public comment forum will be held on the following date: August 22, 2005, 1 p.m. MST, Phoenix, AZ.

ADDRESSES: Send written comments to Mr. J. Tyler Carlson, Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, e-mail carlson@wapa.gov. Western will post official information about the rate process on its Web site at <http://www.wapa.gov/dsw/pwrmt/CAPTRP/CAPTRP.htm>. Western will post official comments received via letter and e-mail to its Web site after the close of the comment period. Western must receive written comments by the end of the consultation and comment period to ensure they are considered in Western's decision process. The public information forum and public comment

forum will be held at: Western's Desert Southwest Region (DSWR) office, 615 South 43rd Avenue, Phoenix, AZ.

FOR FURTHER INFORMATION CONTACT: Mr. Jack Murray, Rates Team Lead, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, telephone (602) 605-2442, e-mail jmurray@wapa.gov.

SUPPLEMENTARY INFORMATION: Proposed rates for the CAP 115-kV and 230-kV transmission lines are designed to recover an annual revenue requirement that includes investment repayment, interest, operation and maintenance expense, and other expenses.

The Deputy Secretary of Energy approved Rate Schedules CAP-FT1, CAP-NFT1, and CAP-NITS1 for transmission service effective January 1, 2001 (Rate Order No. WAPA-88, 65 FR 77368, December 11, 2000), and the Federal Energy Regulatory Commission (Commission) confirmed and approved the rate schedules on July 31, 2001, under FERC Docket No. EF01-5111-000 (96 FERC 62,094). Approval for Rate Schedules CAP-FT1, CAP-NFT1, and CAP-NITS1 covered 5 years beginning on January 1, 2001, ending on December 31, 2005.

Proposed rates for point-to-point transmission service and NITS on the CAP 115BkV and 230-kV transmission lines are based on a revenue requirement that recovers the CAP 115BkV and 230-kV transmission lines costs for facilities associated with providing transmission service and the non-facilities costs allocated to transmission service. Proposed rates for point-to-point transmission service on the CAP 115-kV/230-kV transmission system are determined by combining the average annual amortization costs with the average annual operations and maintenance costs, and dividing them by the average annual contract rate of delivery for the cost evaluation period, fiscal years FY 2006-FY 2010.

PROPOSED POINT-TO-POINT CAP 115/230-KV TRANSMISSION SERVICE RATES

Type of service	Existing rates 115/230-kV system	Proposed rates 115/230-kV system 1/1/2006	Percent change
Firm Transmission Service	\$9.83/kW/Year	\$8.74/kW/year	(11.09)
Nonfirm Transmission Service	1.87 mills/kWh	1.66 mills/kWh	(11.23)

The proposed rates reflect a 11.09% decrease due to decreases in operation and maintenance, principal, and interest cost for the five year period ending 2010. Implementing the proposed rates results in a firm point-to-point CAP 115-

kV and 230-kV transmission line rate of \$8.74 per kilowatt-year and a nonfirm point-to-point CAP 115-kV and 230-kV transmission line rate of 1.66 mills/kWh.

NITS allows a transmission customer to integrate, plan, economically dispatch, and regulate its network resources to serve its native load in a way comparable to how a transmission provider uses its own transmission