system to service its native load customers. The monthly charge methodology for NITS on the CAP 115kV and 230-kV transmission lines is the product of the transmission customer's load-ratio share times one-twelfth of the annual transmission revenue requirement. The customer's load-ratio share is calculated on a rolling 12month basis. The customer's load-ratio share is equal to that customer's hourly load coincident with the CAP 115-kV and 230-kV transmission lines monthly transmission system peak divided by the resultant value of the CAP 115-kV and 230-kV transmission lines monthly transmission system peak minus the CAP 115-kV and 230-kV transmission lines coincident peak for all firm pointto-point transmission service plus the CAP 115-kV and 230-kV transmission lines firm point-to-point transmission service reservations.

The proposed rates include the costs for scheduling, system control, and dispatch service.

Legal Authority

Western is establishing rates for transmission service on the CAP 115-kV and 230-kV transmission lines under the Department of Energy Organization Act (42 U.S.C. 7101–7352); the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent laws, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)); and other acts that specifically apply to the project involved.

By Delegation Order No. 00-037-00, effective December 6, 2001, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to Western's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Commission. Existing Department of Energy (DOE) procedures for public participation in power rate adjustments (10 CFR part 903) were published on September 18, 1985.

Availability of Information

All brochures, studies, comments, letters, memorandums, and other documents Western initiates or uses to develop the proposed rates are available for inspection and copying at the DSWR office, located at 615 South 43rd Avenue, Phoenix, Arizona. Many of these documents and supporting information are also available on its Web site at http://www.wapa.gov/dsw/ pwrmkt/CAPTRP/CAPTRP.htm.

Regulatory Procedure Requirements

Regulatory Flexibility Analysis

The Regulatory Flexibility Act of 1980 (5 U.S.C. 601, *et seq.*) requires Federal agencies to perform a regulatory flexibility analysis if a final rule is likely to have a significant economic impact on a substantial number of small entities and there is a legal requirement to issue a general notice of proposed rulemaking. This action does not require a regulatory flexibility analysis since it is a rulemaking of particular applicability involving rates or services applicable to public property.

Environmental Compliance

In compliance with the National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321, *et seq.*); Council on Environmental Quality Regulations (40 CFR parts 1500–1508); and DOE NEPA Regulations (10 CFR part 1021), Western has determined this action is categorically excluded from preparing an environmental assessment or an environmental impact statement.

Determination Under Executive Order 12866

Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Small Business Regulatory Enforcement Fairness Act

Western has determined that this rule is exempt from congressional notification requirements under 5 U.S.C. 801 because the action is a rulemaking of particular applicability relating to rates or services and involves matters of procedure.

Dated: June 17, 2005.

Michael S. Hacskaylo,

Administrator.

[FR Doc. 05–13010 Filed 6–30–05; 8:45 am] BILLING CODE 6450–01–P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6664-8]

Environmental Impacts Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564–7167 or http://www.epa.gov/ compliance/nepa/.

Weekly receipt of Environmental Impact Statements Filed 06/20/2005 Through 06/24/2005 Pursuant to 40 CFR 1506.9.

- EIS No. 20050256, Draft EIS, AFS, MT, Beaverhear-Deerlodge National Forest Draft Revised Land and Resource Management Plan, Implementation, Beaverhead, Butte-Silver Bow, Deerlodge, Granite, Jefferson, Madison Counties, MT, Comment Period Ends: 08/15/2005, Contact: Marty Gardner 406–683–3860.
- EIS No. 20050257, Final EIS, AFS, MT, Northeast Yaak Project, Proposed Harvest to Reduce Fuels in Old Growth, Implementation, Kootenai National Forest, Three Rivers Ranger District, Lincoln County, MT, Wait Period Ends: 08/01/2005, Contact: Kathy Mohar 406–295–4693.
- EIS No. 20050258, Final EIS, AFS, OR, B&B Fire Recovery Project, Proposed Harvest of Fire-Killed Trees, Reduction of Fuels, Planting of Tree, Deschutes National Forest, Sisters Ranger District, Jefferson and Deschutes Counties, OR, Wait Period Ends: 08/01/2005, Contact: Brent Ralston 541–383–5784.
- EIS No. 20050259, Draft EIS, FHW, NY, Southtowns Connector/Buffalo Outer Harbor Project, Improvements on the NYS Route 5 Corridor from Buffalo Skyway Bridge to NYS Route 179, in the City of Buffalo, City of Lackawanna and Town of Hamburg, Erie County, NY, Comment Period Ends: 08/15/2005, Contact: Amy Jackson-Grove 518–431–4131.
- EIS No. 20050260, Draft EIS, AFS, AK, Scott Peak Project Area, Harvesting Timber and Development of Road Management, Tongrass National Forest, Petersburg Ranger District, Northeat of Kupreanof Island, AK, Comment Period Ends: 08/15/2005, Contact: Patty Grantham 907–772– 3871.
- EIS No. 20050261, Final EIS, IBR, CA, Cental Valley Project Long-Term Water Service Contract Renewals -American River Division, Proposes to Renew Long-Term Water Service Contracts, Sacramento, Placer and El Dorado Counties, CA, Wait Period Ends: , 08/01/2005Contact: David Robinson 916–989–7179.
- EIS No. 20050262, Draft EIS, FHW, DC, Klingle Road Reconstruction Project, Reconstructing for Vehicular and Recreational Uses, Between Porter Street, NW and Cortland Place, NW, Funding, Washington, DC, Comment Period Ends: 08/15/2005, Contact: Michael Hicks 202–219–3513.
- EIS No. 20050263, Final EIS, AFS, CA, Power Fire Restoration Project, To Reduce Long-Term Fuel Loading for the Purpose of Reducing Future

Severity and Resistance to Control, Amador Ranger District, Eldorado National Forest, Amado County, CA,Wait Period Ends: 08/01/2005, Contact: Patricia Ferrell 530–642– 5146.

- EIS No. 20050264, Draft EIS, NPS, ID, Minidoka Internment National Monument (Former Minidoka Relocation Center), General Management Plan, Implementation, Jerome County, ID, Comment Period Ends: 09/19/2005, Contact: Neil King 208–837–4793.
- EIS No. 20050265, Final EIS, NPS, AZ, Chiricahua National Monument Fire Management Plan (FMP), Implementation, AZ, Wait Period Ends: 08/01/2005, Contact: Alan Whalon 520–824–3560.
- EIS No. 20050266, Draft EIS, DOE, 00, Proposed Consolidation of Nuclear Operations Related to Production of radioisotope Power Systems, Located or Planned Sites: Oak Ridge National Laboratory (ORNL), Tennessee; Los Alamos National Laboratory (LANL), New Mexico; and the Idaho National Laboratory (INL), Idaho, TN, NM, ID, Comment Period Ends: 08/29/2005, Contact: Timothy A. Frazier 301–903– 9420.
- EIS No. 20050267, Final EIS, NRC, NM, National Enrichment Facility (NEF), To Construct, Operate, and Decommission a Gas Centrifuge Uranium Enrichment Facility, License Application, NUREG–1790, near Eunice, Lea County, NM, Wait Period Ends: 08/01/2005, Contact: Melanie Wong 301–415–6262.
- EIS No. 20050268, Draft EIS, NOA, 00, Programmatic—Codified Regulations at 50 CFR 300 Subparts A and G Implementing Conservation and Management Measures Adopted by the Commission for the Conservation of Antarctic Marine Living Resources, Comment Period Ends: 08/15/2005, Contact: Robert B. Gorrell 301–713– 1193.
- EIS No. 20050269, Final EIS, AFS, CA, Freds Fire Restoration Project, To Reduce Long-Term Fuel Loading for the Purpose of Reducing Future Fire Severity and Resistance to Control, Eldorado National Forest, El Dorado County, CA, Wait Period Ends: 08/01/ 2005, Contact: Laura Hierholzer 530– 647–53892.
- EIS No. 20050270, Final EIS, NRC, AL, Generic—License Renewal of Nuclear Plants for Browns Ferry, Unit 1, 2 and 33 (TAC Nos. MC7168, MC1769, and MC1770), Supplement 21 to NUREG– 1437, Implementation, Athens, AL, Wait Period Ends: 08/01/2005, Contact: Dr. Michael Masnik 301– 415–1191.

- EIS No. 20050271, Final EIS, AFS, MT, Gallatin National Forest Noxious and Invasive Weed Control Project, To Prevent and Reduce Loss of Native Plant, Bozeman, Carbon, Madison, Gallatin, Meagher, Park, and Sweet Grass Counties, MT, Wait Period Ends: 08/01/2005, Contact: Susan LaMont 406–823–6976.
- EIS No. 20050272, Final EIS, NRS, OR, Williamson River Delta Restoration Project, To Restore and Maintain the Ecological Functions of the Delta, Williamson River, Klamath County, OR, Wait Period Ends: 08/01/2005, Contact: Kevin Conroy 541–883–6924, Ext 115.
- EIS No. 20050273, Final EIS, AFS, ID, Porcupine East, 9 Allotment Grazing Analysis Project, Authorizing Livestock Grazing, Caribou-Targhee National Forest, Dubois Ranger District, Cenntenial Mountains, Clark County, ID, Wait Period Ends: 08/01/ 2005, Contact: Shane Q. Jacobson 208–374–5422.

Dated: June 28, 2005.

Robert W. Hargrove,

Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 05–13044 Filed 6–30–05; 8:45 am] BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6664-9]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared pursuant to the Environmental Review Process (ERP), under section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act, as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at 202–564–7167.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in the **Federal Register** dated April 1, 2005 (70 FR 16815).

Draft EISs

EIS No. 20050005, ERP No. D–BLM– J65436–UT, Vernal Field Office Resource Management Plan, To Revise and Integrate the Book Cliff and Diamond Mountain Resource Management Plan, Daggett, Duchesne, Uintah and Grand Counties, UT. Summary: EPA expressed

environmental concerns about potential adverse impacts to air quality, and recommended that a revised cumulative air quality analysis, including other reasonably foreseeable projects, especially on Uintah and Ouray Reservations be completed. Rating EC2. *EIS No. 20050044, ERP No. D–BLM–*

J02047–WY, Jonah Infill Drilling Project, Propose to Expand Development of Natural Gas Drilling, Sublette County, WY.

Summary: EPA expressed concerns because decreased well spacing will result in significant impacts to: vegetation from removal or compaction; surface water quality from soil erosion; wildlife from habitat destruction; and fragmentation without providing specific approaches to maintain ecosystem viability. In addition, there is a potential for wetlands impacts from surface activities located in playas. EPA recommends phased development based on geographic considerations and potential impacts and identification of mitigation for significant impacts. However, EPA's rating of the proposed action/EIS had been deferred until it has the opportunity to review supplemental air quality information that BLM has committed to develop and solicit comment on in advance of the release of the Final EIS.

EIS No. 20050059, ERP No. D-NPS-D40329-VA, Manassas National Battlefield Park Bypass Study, From U.S.-29 East of Park Boundary and VA-234 South of Park Boundary to U.S. 29 West of Park Boundary and VA-234 North of Park Boundary, US Army COE Section 404 Permit, Prince William and Fairfax Counties, VA. Summary: EPA expressed

environmental concerns about potential impacts to, wetlands, streams, riparian areas, resource protection areas and Section 4(f) protected parkland. EPA requested that the Final EIS address cumulative impacts to aquatic and historic resources. Rating EC2.

EIS No. 20050144, ERP No. D–FHW– F40430–IN, US–31 Kokomo Corridor Project, Transportation Improvement between IN–26 and U.S. 35 Northern Junction, City of Kokomo and Center Township, Howard and Tipton Counties, IN.

Summary: EPA has environmental concerns due to potential adverse impacts to wetlands, streams/water quality, drinking water supplies, upland forest and wildlife habitat. Rating EC2.

EIS No. 20050149, ERP No. D–FHW– F40432–WI, U.S. 41 Highway Corridor Project, Transportation Improvement between the Cities of Oconto and Peshtigo, Funding, Marinette and Oconto Counties, WI.