

commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the applicant. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Comment Date: June 10, 2005.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2659 Filed 5-25-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Filings

May 20, 2005.

Take notice that the Commission received the following electric rate filings.

Docket Numbers: ER05-6-023; EL04-135-025; EL02-111-043; EL03-212-039.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc et al submits joint revisions to the Joint Operating Agreement with PJM Interconnection, LLC under ER05-6 et al.

Filed Date: 05/17/2005.

Accession Number: 20050519-0228.

Comment Date: 5 p.m. eastern time on Tuesday, June 7, 2005.

Docket Numbers: ER05-651-001.

Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool Inc submits revised version of the interconnection agreement under ER05-651.

Filed Date: 05/17/2005.

Accession Number: 20050519-0229.

Comment Date: 5 p.m. eastern time on Tuesday, June 7, 2005.

Docket Numbers: ER05-977-000.

Applicants: Union Power Partners L.P.

Description: Union Power Partners, LP submits a Rate Schedule which specifies its rates for providing cost-based reactive support and voltage control from Generation Sources Service etc under ER05-977.

Filed Date: 05/17/2005.

Accession Number: 20050518-0166.

Comment Date: 5 p.m. eastern time on Tuesday, June 7, 2005.

Docket Numbers: ER05-978-000.

Applicants: Virginia Electric Power Company.

Description: Virginia Electric & Power Co submits the Batesville Balancing Authority Area Services Agreement with J Aron & Co under ER05-978.

Filed Date: 05/17/2005.

Accession Number: 20050518-0162.

Comment Date: 5 p.m. eastern time on Tuesday, June 7, 2005.

Docket Numbers: ER05-979-000.

Applicants: Access Energy Cooperative.

Description: Access Energy Coop submits its informational 2005 rate redetermination filing as required under its Contract for Wheeling of Electric Power with Northeast Missouri Electric Power Coop under ER05-979.

Filed Date: 05/17/2005.

Accession Number: 20050519-0272.

Comment Date: 5 p.m. eastern time on Tuesday, June 7, 2005.

Docket Numbers: ER01-1403-003; ER01-2968-004; ER01-845-003.

Applicants: FirstEnergy Operating Companies.

Description: FirstEnergy Service Co submits modifications to the market based-rate power sales tariff etc under ER01-1403 et al.

Filed Date: 05/16/2005.

Accession Number: 20050518-0164.

Comment Date: 5 p.m. eastern time on Monday, June 6, 2005.

Docket Numbers: ER03-1079-004; ER02-47-004; ER95-216-005; ER03-725-004; ER02-309-004; ER02-1016-002; ER99-2322-004; ER01-905-004; ER00-1851-004; EL05-83-000.

Applicants: Aquila, Inc.

Description: Aquila, Inc, Aquila Long Term, Inc et al submits a compliance filing, pursuant to FERC's 4/14/05 Order under ER03-1079 et al.

Filed Date: 05/13/2005.

Accession Number: 20050518-0107.

Comment Date: 5 p.m. eastern time on Friday, June 3, 2005.

Docket Numbers: ER05-667-001.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Dakota Wind Harvest, Inc and FPL Energy, LLC submit responses to the April 28, 2005 Staff data request relating to matters concerning the Large Generator Interconnection Agreement, etc. under ER05-667.

Filed Date: 05/13/2005.

Accession Number: 20050518-0108.

Comment Date: 5 p.m. eastern time on Friday, June 3, 2005.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding (ER05- -000 docket numbers), interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling line to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For Assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or

call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2670 Filed 5-25-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 11810-004, 5044-008, and 2935-015]

City of Augusta, Avondale Mills Inc., Enterprise Mill LLC; Notice of Availability of Draft Environmental Assessment

May 20, 2005.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission or FERC) regulations contained in the Code of Federal Regulations (CFR) (18 CFR part 380 [FERC Order No. 486, 52 FR 47897]), the Office of Energy Projects staff (staff) reviewed the applications for an Original Major License for the Augusta Canal Project, a New Major License for the Sibley Mill Project, and a Subsequent Minor License for the Enterprise Mill Project. Staff prepared a single environmental assessment (EA) for all three projects, which are located on the Canal, adjacent to the Savannah River, Richmond County, Augusta, GA.

The EA contains staff's analysis of the potential environmental effects of the projects and concludes that licensing the projects, with staff's recommended measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "e-Library" link. Enter the docket number, excluding the last three digits, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any comments should be filed within 45 days from the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix Augusta Canal Project, P-11810; Sibley Mill Project, P-5044; Enterprise Mill Project, P-2935 to all comments. For further information, please contact

Monte TerHaar at (202) 502-6035 or at monte.terhaar@ferc.gov.

Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the e-Filing link. The Commission strongly encourages electronic filings.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2665 Filed 5-25-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP04-223-000, CP04-293-000, and CP04-358-000]

KeySpan LNG, L.P., Algonquin Gas Transmission, L.L.C.; Notice of Availability of the Final Environmental Impact Statement for the Proposed Keyspan LNG Facility Upgrade Project

May 20, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final Environmental Impact Statement (EIS) on the liquefied natural gas (LNG) import terminal and natural gas pipeline facilities proposed by KeySpan LNG, L.P. (KeySpan LNG) and Algonquin Gas Transmission, L.L.C. (Algonquin), respectively, in the above-referenced dockets (collectively referred to as the KeySpan LNG Facility Upgrade Project).

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The staff concludes that if KeySpan LNG is able to modify its facility so that current federal safety standards are met, and if the project is constructed and operated in accordance with KeySpan LNG's and Algonquin's proposed mitigation and our recommended mitigation measures, we believe that the proposed project would have limited adverse environmental impact. The final EIS also evaluates alternatives to the proposal, including system alternatives, alternative sites for the LNG import terminal, and pipeline alternatives.

The final EIS addresses the potential environmental effects of the construction and operation of the following LNG and natural gas pipeline facilities in Providence, Rhode Island:

- A ship unloading facility with a single berth capable of receiving LNG ships with cargo capacities of 71,500 to 145,000 cubic meters;
- Two 16-inch-diameter liquid unloading arms and a 24-inch-diameter

liquid unloading line from the arms to the LNG storage tank;

- Two vapor return blowers, a 12-inch-diameter vapor arm, and an 8-inch-diameter vapor return line;
- Four boil-off-gas compressors and a boil-off gas condenser;
- A two-stage LNG pumping system;
- An indirect fired vaporizer system with a capacity of 375 million cubic feet per day (MMcfd);
- Operations control buildings;
- Ancillary utilities and LNG facilities;
- A 1.44-mile-long 24-inch-diameter natural gas pipeline;
- A receipt point meter station and 30-inch-diameter pig launcher; and
- A 24-inch-diameter tap valve and 30-inch-diameter pig receiver at the point where the new pipeline would tie into Algonquin's existing G-12 Lateral pipeline system.

The purpose of KeySpan LNG's proposed upgrade is to convert the existing KeySpan LNG storage facility to an LNG terminal capable of receiving marine deliveries, increase the facility's existing vaporization capacity from 150 MMcfd to 525 MMcfd, augment the supply of LNG to fill the region's LNG storage facilities to meet peak day needs, and provide 375 MMcfd of new, firm, reliable baseload supply of natural gas to Rhode Island and the New England region.

The final EIS has been placed in the public files of the FERC and is available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

A limited number of copies are available from the Public Reference Room identified above. In addition, copies of the final EIS have been mailed to federal, state, and local agencies; public interest groups; individuals and affected landowners who requested a copy of the final EIS; libraries; newspapers; and parties to this proceeding.

In accordance with the Council on Environmental Quality's (CEQ) regulations implementing the NEPA, no agency decision on a proposed action may be made until 30 days after the U.S. Environmental Protection Agency publishes a notice of availability of a final EIS. However, the CEQ regulations provide an exception to this rule when an agency decision is subject to a formal internal appeal process which allows other agencies or the public to make their views known. In such cases, the agency decision may be made at the same time the notice of the final EIS is published, allowing both periods to run