

modifications of that scope. We maintain an informational Web page for each NRTL, which details its scope of recognition. These pages can be accessed from our Web site at <http://www.osha-slc.gov/dts/otpca/nrtl/index.html>.

TUVPSG submitted an application, dated September 18, 2003 (see Exhibit 10) to expand its recognition to include 5 additional test standards. The NRTL Program staff determined that each of these standards is an "appropriate test standard" within the meaning of 29 CFR 1910.7(c). Therefore, OSHA is approving these five test standards for the expansion. Following review of the application, OSHA requested certain additional information from TUVPSG and deferred action on the application pending receipt of this information. The NRTL adequately responded to that request prior to publication of the preliminary notice, permitting OSHA to resume processing of the application. In connection with this request, OSHA evaluated the NRTL's capability for the additional test standards during an on-site review of TUVPSG's NRTL facility, and the assessor recommended the expansion for the additional standards (see Exhibit 11). The preliminary notice announcing the expansion application was published in the **Federal Register** on May 18, 2005 (70 FR 28583). Comments were requested by June 2, but no comments were received in response to this notice.

The previous notices published by OSHA for TUVPSG's recognition covered an expansion of recognition, which became effective on April 22, 2003 (68 FR 19856).

You may obtain or review copies of all public documents pertaining to the TUVPSG application by contacting the Docket Office, Occupational Safety and Health Administration, U.S. Department of Labor, 200 Constitution Avenue, NW., Room N-2625, Washington, DC, 20210. Docket No. NRTL1-2001 contains all materials in the record concerning TUVPSG's recognition.

The current address of the TUVPSG facility already recognized by OSHA is: TUV Product Services GmbH, Ridlerstrasse 65, D-80339, Munich, Germany.

Final Decision and Order

NRTL Program staff has examined the application, the assessor's report, and other pertinent information. Based upon this examination and the assessor's recommendation, OSHA finds that TUVPSG has met the requirements of 29 CFR 1910.7 for expansion of its recognition, subject to the limitation and conditions listed below. Pursuant to

the authority in 29 CFR 1910.7, OSHA hereby expands the recognition of TUVPSG, subject to the following limitation and conditions.

Limitation

OSHA limits the expansion of TUVPSG's recognition to testing and certification of products for demonstration of conformance to the test standards listed below. OSHA has determined that the standards meet the requirements for an appropriate test standard, within the meaning of 29 CFR 1910.7(c).

UL 201 Garage Equipment
 UL 325 Door, Drapery, Gate, Louver and Window Operator and Systems
 UL 696 Electric Toys
 UL 697 Toy Transformers
 UL 1029 High-Intensity-Discharge Lamp Ballasts

The designation and title of the above test standards were current at the time of the preparation of the notice of the preliminary finding.

OSHA's recognition of TUVPSG, or any NRTL, for a particular test standard is limited to equipment or materials (*i.e.*, products) for which OSHA standards require third party testing and certification before use in the workplace. Consequently, an NRTL's scope of recognition excludes any product(s) falling within the scope of a test standard for which OSHA has no NRTL testing and certification requirements.

Many UL test standards also are approved as American National Standards by the American National Standards Institute (ANSI). However, for convenience, we use the designation of the standards developing organization for the standard as opposed to the ANSI designation. Under our procedures, any NRTL recognized for an ANSI-approved test standard may use either the latest proprietary version of the test standard or the latest ANSI version of that standard. You may contact ANSI to find out whether or not a test standard is currently ANSI-approved.

Conditions

TUVPSG must also abide by the following conditions of the recognition, in addition to those already required by 29 CFR 1910.7:

OSHA must be allowed access to TUVPSG's facilities and records for purposes of ascertaining continuing compliance with the terms of its recognition and to investigate as OSHA deems necessary;

If TUVPSG has reason to doubt the efficacy of any test standard it is using under this program, it must promptly

inform the test standard developing organization of this fact and provide that organization with appropriate relevant information upon which its concerns are based;

TUVPSG must not engage in or permit others to engage in any misrepresentation of the scope or conditions of its recognition. As part of this condition, TUVPSG agrees that it will allow no representation that it is either a recognized or an accredited Nationally Recognized Testing Laboratory (NRTL) without clearly indicating the specific equipment or material to which this recognition is tied, or that its recognition is limited to certain products;

TUVPSG must inform OSHA as soon as possible, in writing, of any change of ownership, facilities, or key personnel, and of any major changes in its operations as an NRTL, including details;

TUVPSG will meet all the terms of its recognition and will always comply with all OSHA policies pertaining to this recognition; and

TUVPSG will continue to meet the requirements for recognition in all areas where it has been recognized.

Signed at Washington, DC this 28th day of November, 2005.

Jonathan L. Snare,

Acting Assistant Secretary.

[FR Doc. E5-7261 Filed 12-12-05; 8:45 am]

BILLING CODE 4510-26-P

NATIONAL CREDIT UNION ADMINISTRATION

Sunshine Act Meeting

TIME AND DATE: 10 a.m., Thursday, December 15, 2005.

PLACE: Board Room, 7th Floor, Room 7047, 1775 Duke Street, Alexandria, VA 22314-3428.

STATUS: Open.

MATTERS TO BE CONSIDERED:

1. National Credit Union Share Insurance Fund (NCUSIF) Operating Level for 2006.

2. Proposed Rule: Section 701.2(h) of NCUA's Rules and Regulations, Third-Party Servicing of Indirect Vehicle Loans.

3. Final Rule: Part 723 of NCUA's Rules and Regulations, Member Business Loans.

4. Final Rule: Section 741.8 of NCUA's Rules and Regulations, Purchase of Assets and Assumptions of Liabilities.

RECESS: 11:15 a.m.

TIME AND DATE: 11:30 a.m., Thursday, December 15, 2005.

PLACE: Board Room, 7th Floor, Room 7047, 1775 Duke Street, Alexandria, VA 22314-3428.

STATUS: Closed.

MATTERS TO BE CONSIDERED:

1. One (1) Insurance Appeal. Closed pursuant to Exemptions (6) and (9)(B).
2. One (1) Personnel Matter. Closed pursuant to Exemptions (2) and (6).

Mary Rupp,

Secretary of the Board.

[FR Doc. 05-24005 Filed 12-8-05; 4:12 pm]

BILLING CODE 7535-01-M

NEIGHBORHOOD REINVESTMENT CORPORATION

Sunshine Meeting; Regular Board of Directors Meeting

Time & Date: 2 p.m., Monday, December 19, 2005.

Place: Neighborhood Reinvestment Corporation, DBA NeighborWorks® America, 1325 G Street NW., Suite 800, Boardroom, Washington, DC 20005.

Status: Open.

Contact Person for More Information:

Jeffrey T. Bryson, General Counsel/
Secretary 202-220-2372;
jbryson@nw.org.

Agenda:

- I. Call to Order
- II. Approval of Minutes: October 3, 2005
- III. Audit Committee Meeting
- IV. Finance and Budget Committee
- V. Corporate Fundraising Committee
- VI. CEO Quarterly Management Report
- VII. NHSA Update
- VIII. Adjournment

Jeffrey T. Bryson,

General Counsel/Secretary.

[FR Doc. 05-24030 Filed 12-9-05; 2:13 pm]

BILLING CODE 7570-01-M

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-382; License No. NPF-38]

Entergy Louisiana, Inc., Entergy Operations, Inc., (Waterford Steam Electric Station, Unit 3); Order Approving Transfer of License and Conforming Amendment

I.

Entergy Louisiana, Inc. (ELI) is the owner of Waterford Steam Electric Station, Unit 3 (Waterford 3), located in St. Charles Parish, Louisiana. Entergy Operations, Inc. (EOI), is the licensed operator of Waterford 3. They are the holders of Facility Operating License

No. NPF-38, which authorizes operation of Waterford 3, issued by the Nuclear Regulatory Commission (NRC or the Commission). The license authorizes ELI to possess, and EOI to use and operate, Waterford 3.

II.

By application dated July 20, 2005, as supplemented September 14, 2005, EOI, acting on behalf of itself and ELI, requested approval by the NRC of the transfer of Facility Operating License No. NPF-38 for Waterford 3 from ELI to Entergy Louisiana, LLC (ELL). The initial application and the supplement are hereinafter referred to as "the application" unless otherwise indicated. EOI also requested approval of a conforming license amendment to reflect the transfer. The conforming license amendment would replace references to ELI with ELL. The application requested approval of the transfer of Facility Operating License and Materials License No. NPF-38 for Waterford 3, held by ELI and EOI, and approval of a conforming amendment, pursuant to Title 10 of the *Code of Federal Regulations*, Sections 50.80 and 50.90. The transfer is associated with the restructuring of ELI from a Louisiana corporation to a Texas limited liability company, ELL. EOI will continue to operate Waterford 3, and the proposed restructuring will not affect the technical or financial qualifications of ELL or EOI.

Notice of consideration of approval and an opportunity for a hearing was published in the **Federal Register** on October 17, 2005 (70 FR 60374). No hearing requests or written comments were received. The supplemental letter dated September 14, 2005, provided additional information that clarified the application, did not expand the scope of the application as originally noticed, and did not affect the applicability of the generic no significant hazards consideration determination.

Pursuant to 10 CFR 50.80, no license, or any right thereunder, shall be transferred, directly or indirectly, through transfer of control of the license, unless the Commission shall give its consent in writing. After reviewing the information in EOI's application and other information before the Commission, and relying upon the representations and agreements contained in the application, the NRC staff has determined that ELL is qualified to hold the license for Waterford 3 and that the transfer of the license to ELL, as previously described herein, is otherwise consistent with applicable provisions of law, regulations, and

orders issued by the Commission, subject to the conditions set forth below. The NRC staff has further found that the application for the proposed license amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended, and the Commission's rules and regulations set forth in 10 CFR Chapter 1; the facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission; there is reasonable assurance that the activities authorized by the proposed license amendment can be conducted without endangering the health and safety of the public and that such activities will be conducted in compliance with the Commission's regulations; and the issuance of the proposed license amendment will not be inimical to the common defense and security or the health and safety of the public. The NRC staff finds the issuance of the proposed amendment will be in accordance with 10 CFR part 51 of the Commission's regulations and all applicable requirements have been satisfied. The foregoing findings are supported by a safety evaluation dated December 2, 2005.

III.

Accordingly, pursuant to Sections 161b, 161i, and 184 of the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2201(b), 2201(i), and 2234, and 10 CFR 50.80, it is hereby ordered that the transfer of the license as described herein to Entergy Louisiana, LLC, is approved, subject to the following conditions:

(1) After receipt of all required regulatory approvals of the license transfer to Entergy Louisiana, LLC, Entergy Louisiana, Inc. shall inform the Director, Office of Nuclear Reactor Regulation, in writing of such receipt, within 5 business days, and of the date of the closing of the transfer no later than 7 business days before the date of closing. If the transfer is not completed by January 1, 2006, this Order shall become null and void, with the provision that, upon written application and for good cause shown, such date may be extended.

(2) At the time of the closing of the transfer of ownership of Waterford 3 and license from Entergy Louisiana, Inc. to Entergy Louisiana, LLC, the Waterford 3 decommissioning trust agreement(s) shall be amended to reflect Entergy Louisiana, LLC as the owner of all the decommissioning trust funds accumulated as of the date of the closing.

(3) Prior to completion of the transfer of the Waterford 3 operating license,