commenter also set forth a series of reasons why he believes generally that nonprofessional access fees for online investors should be eliminated, noting that he has enumerated these reasons in comment letters to the Commission in the past. The Commission notes that the continuance of fees for the data products included in NASD Rule 7030 is not the subject of the proposed rule change, although a different pricing structure for the fees charged to distributors for the Nasdaq Market Index, which is being moved from NASD Rule 7030 to Rule 7010, is being proposed. With respect to the commenter's more general concerns about nonprofessional access fees for online investors, the Commission notes that it has recently solicited public comment as part of a comprehensive review it has undertaken regarding market data fees and revenues,13 and the commenter's views will be taken into account in that review.

IV. Conclusion

It is therefore ordered, pursuant to section 19(b)(2) of the Act, ¹⁴ that the proposed rule change (SR–NASD–2004–185), as amended, is approved.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority. 15

J. Lynn Taylor,

Assistant Secretary.

[FR Doc. 05–11927 Filed 6–15–05; 8:45 am] BILLING CODE 8010–01–P

SELECTIVE SERVICE SYSTEM

Forms Submitted to the Office of Management and Budget for Extension of Clearance

AGENCY: Selective Service System. **ACTION:** Notice.

The following forms have been sumbitted to the Office of Management and Budget (OMB) for extension of clearance in compliance with the Paperwork Reduction Act (44 U.S. Chapter 35):

SSS Form No. and Title:

SSS Form 152, Alternative Service Employment Agreement SSS Form 153, Employer Data Sheet SSS Form 156, Skills Questionnaire SSS Form 157, Alternative Service Job Data Form

13 See Securities Exchange Act Release No. 50700 (Nov. 18, 2004), 69 FR 71256 (Dec. 8, 2004). See

also Securities Exchange Act Release No. 50699

SSS Form 160, Request for Overseas Job Assignment

SSS Form 163, Employment Verification Form

SSS Form 164, Alternative Service Worker Travel Reimbursement Request SSS Form 166, Claim for Reimbursement for Emergency Medical Care

Copies of the above identified forms can be obtained upon written request to the Selective Service System, Reports Clearance Officer, 1515 Wilson Boulevard, Arlington, Virginia, 22209– 2425.

No changes have been made to the above identified forms. OMB clearance is limited to requesting a three-year extension of the current expiration dates.

Written comments should be sent within 60 days after the publication of this notice, to: Selective Service System, Reports Clearance Officer, 1515 Wilson Boulevard, Arlington, Virginia, 22209–2425.

A copy of the comments should be sent to Office of Information and Regulatory Affairs, Attention: Desk Officer, Selective Service System, Office of Management and Budget, New Executive Office Building, Room 3235, Washington, DC 20435.

Dated: June 1, 2005.

William A. Chatfield,

Director.

[FR Doc. 05–11896 Filed 6–15–05; 8:45 am] BILLING CODE 8015–01–M

DEPARTMENT OF TRANSPORTATION

Pipeline and Hazardous Materials Safety Administration

[Docket No. PHMSA-03-14455]

Pipeline Safety: Public Meeting on Applying, Interpreting, and Evaluating Data From In-Line Inspection Devices

AGENCY: Office of Pipeline Safety, Pipeline and Hazardous Materials Safety Administration, DOT.

ACTION: Notice; public meeting.

SUMMARY: The Pipeline and Hazardous Materials Safety Administration's Office of Pipeline Safety (OPS) is hosting a public meeting to discuss concerns it has with how operators are applying, interpreting, and evaluating data acquired from In-Line Inspection Devices (ILI), and OPS's expectations about how operators should be effectively integrating this data with other information about the operator's pipeline. The meeting will be held Thursday, August 11, 2005, in Houston, TX, and is open to all interested parties.

DATES: The public meeting will be held Thursday, August 11, 2005, from 8:30 a.m. to 4.30 p.m.

ADDRESSES: The meeting will be held in Houston, TX. The meeting location has not been determined yet and will be made available on *http://ops.dot.gov* shortly.

FOR FURTHER INFORMATION CONTACT: Joy Kadnar (PHMSA/OPS) at 202–366–0568; joy.kadnar@dot.gov, regarding the subject matter of this notice. For information regarding meeting logistics, please contact Veronica Garrison at (202) 366–4996;

veronica.garrison@dot.gov or Janice Morgan at (202) 366–2392; janice.morgan@dot.gov.

SUPPLEMENTARY INFORMATION:

Subsequent to information acquired from integrity management program inspections and problems discovered during accident investigations, OPS has become concerned with performance issues associated with in-line inspection devices and how the data from these devices is being integrated with other information on the pipeline system. So that OPS can share these concerns in a public forum, OPS invites public participation in a meeting to be held Thursday, August 11, 2005, to discuss the characterization—discrimination, interpretation, and evaluation—of data acquired from ILI devices.

ILI technology has been used for approximately 20 years and has become the preferred method used by pipeline operators to ensure the integrity of their pipeline assets. However, as demonstrated by recent accidents on hazardous liquid and natural gas pipeline systems, some pipelines that were inspected by ILI devices continue to fail.

OPS will share its findings from these accidents and from recent Integrity Management Program (IMP) inspections. OPS needs to determine if the problem resides in the technology or in the secondary and tertiary stages of the ILI data evaluation—data characterization, validation, and mitigation. Specifically, is the problem data analysis, peer review of technicians involved in data review, lack of common standards for data review, detection thresholds, data validation, or the understanding of each tool's strengths and weaknesses? A secondary objective of this meeting is for OPS to understand how the government, pipeline operators, standards organizations, and ILI vendors can help improve pipeline assessment using ILI technology. At this public meeting, OPS will highlight effective practices and use this medium to share these practices with the public.

⁽Nov. 18, 2004), 69 FR 71126 (Dec. 8, 2004).

14 15 U.S.C. 78s(b)(2).

^{15 17} CFR 200.30–3(a)(12).