

scheduled amounts to Reserved Capacity on 60 day notice when changes to TBL systems and business practices have been made that will accommodate the Reserved Capacity billing factor. In addition, the rate schedule is revised to reflect the Settlement Agreement provision to limit additional charges for redirecting long-term service to short-term service.

In addition to the four rates for network use, other proposed transmission rates include:

- *The Southern Intertie (IS-06) and Montana Intertie (IM-06) rates* are contract demand rates that apply to customers taking PTP Transmission Service under the OATT on the Southern Intertie and Montana Intertie, respectively. These rates are structured similarly, and are revised similarly, to the PTP rate for service on network facilities.
- *The Townsend-Garrison Transmission (TGT-06) rate and the Eastern Intertie rate (IE-06)* are developed pursuant to the Montana Intertie agreement.

- *The Use-of-Facilities (UFT-06) rate* establishes a formula for charging for the use of a specific facility based on the annual cost of that facility.

- *The Advance Funding (AF-06) rate* allows TBL to collect the capital and related costs of specific facilities through an advance-funding mechanism. Revisions are proposed to the rate schedule to clarify its availability to implement FERC Order 2003-A.<sup>3</sup>

2. *Ancillary Services rates.* In addition to the rate level changes specified in Attachment 1 to the Settlement Agreement, TBL proposes to revise other aspects of its Ancillary Services and Control Area Services rates as follows:

- The rates for *Scheduling, System Control, and Dispatch Service and Reactive Supply and Voltage Control from Generation Sources Service* reflect the eventual change in the Hourly Nonfirm billing factor to Reserved Capacity.

- *The Reactive Supply and Voltage Control from Generation Sources Service* rate is a formula rate that is determined quarterly beginning October 1, 2005, to reflect the cost of non-federal reactive rates and self-supply, and to reflect the reactive cost of federal system resources for FY 2007 determined in a BPA power rate case.

- The rates for *Regulation and Frequency Response Service and*

*Operating Reserves—Spinning and Supplemental* are formula rates that adjust once on October 1, 2006, to reflect the generation input costs associated with federal system resources for FY 2007 determined in a BPA power rate case.

3. *Other Rates and Charges.* Other charges that may apply to a customer's transmission service include a Delivery Charge for the use of low-voltage delivery substations, a Power Factor Penalty Charge, a Reservation Fee for customers who delay commencement of long-term firm service, Incremental Cost Rates for transmission requests that require new facilities, and an Unauthorized Increase Charge for customers who exceed their contracted amounts.

The proposed Failure to Comply Penalty Charge for failure to comply with TBL's curtailment, redispatch or load shedding orders is revised to clarify that a customer must curtail, or redispatch actual use of the transmission system. Finally, the rate proposal includes the GTA Delivery Charge, set at the same level as the Delivery Charge for federal facilities, for low-voltage delivery service of federal power provided under GTAs and other non-federal transmission service agreements.

#### Part V—2006 Transmission and Ancillary Service Rate Schedules

BPA's proposed 2006 Transmission Rate Schedules are available for viewing and downloading on TBL's website at [http://www.transmission.bpa.gov/Business/Rates\\_and\\_Tariff/2006RateCase.cfm](http://www.transmission.bpa.gov/Business/Rates_and_Tariff/2006RateCase.cfm). A copy of the proposed rate schedules also is available for viewing in BPA's Public Reference Room at the BPA Headquarters, 1st floor, 905 NE 11th Avenue, Portland, Oregon.

Issued in Portland, Oregon, on January 24, 2005.

**Stephen J. Wright,**

*Administrator and Chief Executive Officer.*

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#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Docket No. RP05-106-001]

##### Algonquin Gas Transmission, LLC; Notice of Compliance Filing

January 25, 2005.

Take notice that on January 12, 2005, Algonquin Gas Transmission, LLC

(Algonquin) tendered for filing a compliance filing pursuant to a Commission order issued on December 28, 2004, in Docket No. RP05-106-000. (Algonquin Gas Transmission, LLC, 109 FERC ¶61,371 (2004)).

Algonquin states that, in accordance with paragraph 10 of the December 28 Order, Algonquin is revising section 1.40 of the general terms and conditions of its FERC Gas Tariff to provide that Algonquin may agree, on a not unduly discriminatory basis, that a firm service agreement subject to a negotiated or discounted rate qualifies as a ROFR agreement.

Algonquin states that copies of the filing were served upon all affected customers of Algonquin and interested state commissions, as well as upon all parties on the Commission's official service list in this proceeding.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**

*Secretary.*

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<sup>3</sup> Standardization of Generator Interconnection Agreements and Procedures, Reg-Preamble, FERC Stats & Regs para. 31,160 (2004).