(LNG) import terminal at Cove Point, Maryland. Cove Point LNG also filed on April 15, 2005, an application in Docket No. CP05-132-000, pursuant to section 7(c) of the NGA, requesting a certificate of public convenience and necessity authorizing it to expand the capacity of its natural gas pipeline in Calvert, Prince George's and Charles County, Maryland. Dominion Transmission, Inc. also filed on April 15, 2005, an application in Docket No. CP05-131-000, pursuant to section 7(c) of the NGA, requesting a certificate of public convenience and necessity authorizing it to expand the capacity of its natural gas pipeline in Pennsylvania, New York, Virginia and West Virginia. Additional supplements to Cove Point LNG's and Dominion's applications were filed on April 22, 2005, and April 28, 2005; this information was required to complete the Commission's minimum filing requirements.

The details of these proposals are more fully set forth in the applications which are on file with the Commission and open to public inspection. The filings may also be viewed on the Web at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions regarding these applications should be directed to Anne E. Bomar, Managing Director, Transmission, Rates and Regulation, Dominion Resources, Inc., 120 Tredegar Street, Richmond, Virginia 23219, or by phone at (804) 819–2134.

Cove Point LNG proposes to expand its existing LNG terminal by adding two new 160,000 cubic meter LNG storage tanks and additional vaporization capacity at its site in Calvert County, Maryland. The proposed terminal expansion would increase the send-out capability by 800,000 Dth/d and increase the storage capacity by 6.8 MMDth/d. Cove Point LNG is proposing to offer this increase in LNG terminal service on a proprietary basis under section 3 of the NGA and says that this would be a permissible application of the Commission's policy on LNG terminals as expressed in a prior case concerning Hackberry LNG Terminal, LLC. Cove Point LNG has proposed a new section 30 in the General Terms and Conditions of its existing FERC tariff for its current LNG terminal and transportation services to identify this proprietary service and explain the proprietary service's operation in

relation to Cove Point LNG's existing services.

Cove Point LNG also proposes to construct and operate about 47 miles of 36-inch-diameter loop pipeline in Calvert, Prince George's, and Charles County, Maryland to allow it to deliver an additional 800,000 Dth/d from its LNG terminal to it connections with other interstate pipelines. Cove Point LNG is proposing to offer this additional service to Statoil Natural Gas, LLC at an incremental monthly reservation charge of \$3.6824.

Dominion proposes to construct and operate about 81 miles of 24-inchdiameter pipeline lateral in central Pennsylvania and 33 miles of pipe in other parts of Pennsylvania and West Virginia. As part of the new central Pennsylvania system, Dominion proposes to construct two new compressor stations in Juniata and Centre Counties, Pennsylvania. Dominion says that these new facilities will allow it to transport an additional 700,000 Dth/d from its interconnection with Cove Point LNG to various delivery points on its system. Dominion also says that these new facilities will allow it to offer a new underground storage service of 6.0 MMDth, with an additional demand of 100,000 Dth/d. Dominion is proposing to offer these additional services to Statoil Natural Gas, LLC at incremental rates, and is also proposing a new incremental storage rate schedule—Rate Schedule GSS-E.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Persons who wish to comment only on the environmental review of this project, or in support of or in opposition to this project, should submit an original and two copies of their

comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the applicant. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link. Comment Date: May 27, 2005.

Linda Mitry,

Deputy Secretary.
[FR Doc. E5–2186 Filed 5–4–05; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP05-289-000]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

April 29, 2005.

Take notice that on April 26, 2005, El Paso Natural Gas Company (EPNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1–A, the following tariff sheets, to become effective May 27, 2005:

Third Revised Sheet No. 259 Original Sheet No. 259A Third Revised Sheet No. 274 Original Sheet No. 274A Original Sheet No. 274A Second Revised Sheet No. 496 Fourth Revised Sheet No. 401 Second Revised Sheet No. 407 Second Revised Sheet No. 408 Third Revised Sheet No. 418 Original Sheet No. 418A Original Sheet No. 418A Second Revised Sheet No. 422 Second Revised Sheet No. 422

EPNG states that the tariff sheets revise the Form of Service Agreements

to reflect additional contracting practices and revise the General Terms and Conditions to provide for the electronic execution of contracts.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov.
Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Linda Mitry,

Deputy Secretary.
[FR Doc. E5–2192 Filed 5–4–05; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP03-398-016 and RP04-155-007 (Consolidated)]

Northern Natural Gas Company; Notice of Motion To Implement Settlement Rates on an Interim Rates

April 29, 2005.

Take notice that on April 26, 2005, Northern Natural Gas Company (Northern) tendered for filing a Motion to Implement Settlement Rates on an Interim Basis. Northern also tendered for filing to become part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, with an effective date of May 1, 2005:

- 1 Revised Substitute 71 Revised Sheet No. 50
- 1 Revised Substitute 72 Revised Sheet No. 51
- 1 Revised Substitute 35 Revised Sheet No. 52 1 Revised Substitute 70 Revised Sheet No. 53
- 1 Revised Ninth Revised Sheet No. 55
- 1 Revised Ninth Revised Sheet No. 55
- 1 Revised Substitute 19 Revised Sheet No. 56 1 Revised Substitute 27 Revised Sheet No. 59
- 1 Revised Substitute 27 Revised Sheet No. 1 Revised Substitute 11 Revised Sheet No.
- 1 Revised Substitute 11 Revised Sheet No. 59A
- 1 Revised Substitute 30 Revised Sheet No. 60 1 Revised Substitute 10 Revised Sheet No.

Northern states that it is filing the above-referenced motion and tariff sheets to implement settlement rates on an interim basis effective May 1, 2005.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for

review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Linda Mitry,

Deputy Secretary.
[FR Doc. E5–2191 Filed 5–4–05; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC05-72-000, et al.]

Arizona Public Service Company, et al.; Electric Rate and Corporate Filings

April 28, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Arizona Public Service Company Pinnacle West Capital Corporation

[Docket No. EC05-72-000]

Take notice that on April 22, 2005, Arizona Public Service Company (APS) tendered for filing an application for authorization pursuant to section 203 of the Federal Power Act for APS to transfer to Pinnacle West Capital Corporation (PWCC) certain Commission-jurisdictional contracts.

Comment Date: 5 p.m. eastern time on May 13, 2005.

2. Atlantic City Electric Company,
Potomac Electric Power Company,
Delmarva Power & Light Company,
Pepco Energy Services, Inc., Potomac
Power Resources, LLC, Conectiv Energy
Supply, Inc., Conectiv Atlantic
Generation, LLC, Conectiv Delmarva
Generation, Inc., Conectiv Bethlehem,
LLC, Fauquier Landfill Gas, LLC,
Rolling Hills Landfill Gas, LLC

[Docket Nos. ER96–1361–008, ER98–4138–004, ER99–2781–006, ER98–3096–010, ER01–202–003, ER00–1770–009, ER02–453–005, ER04–472–002, and ER04–529–002]

Take notice that on April 25, 2005, Atlantic City Electric Company, Potomac Electric Company, Delmarva Power & Light Company, Pepco Energy Services, Inc., Potomac Power Resources, LLC, Conectiv Energy Supply, Inc., Conectiv Atlantic Generation, LLC, Conectiv Delmarva