

f. *Location*: On the Flambeau River in Rusk County, Wisconsin. The project does not utilize Federal lands.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact*: Mr. Dave Carroll, Coordinator, Dairyland Power Cooperative, 3200 East Avenue, South La Cross, WI 54601, (608) 788-4000.

i. *FERC Contact*: Timothy Konnert, Timothy.Konnert@ferc.gov, or (202) 502-6359.

j. *Cooperating agencies*: We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should file the request by the deadline specified in item k below.

k. *Deadline for filing motions to intervene and protests and requests for cooperating agency status*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

l. This application has been accepted, but is not ready for environmental analysis at this time.

m. The project consists of the following existing facilities: (1) A right earthen dam, 2,570 feet-long and a left earthen dam 2,130 feet-long, separated by a 138 foot-long gated spillway section with a crest elevation of 1157.0 feet NGVD; (2) a 1,900-acre reservoir with a normal water surface elevation of 1183.48 feet NGVD; (3) a powerhouse containing 3 vertical Kaplan turbines each connected to generator units for a total installed capacity of 15,000 kW; and (4) appurtenant facilities. The

average annual energy generation is 60,727,590 kWh. The dam and existing project facilities are owned by the applicant.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

o. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

p. *Alternative procedure schedule and final amendments*: The Commission staff proposes to issue one Environmental Assessment (EA) rather than issue a draft and final EA. Staff intends to allow at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application. If any person or organization objects to the staff proposal alternative procedure, they should file comments by the deadline specified in item k above. The application will be processed according to the following schedule, and revisions to the schedule will be made as appropriate. *Issue Scoping Document 1 for comments*: March 2003. *Issue*

Scoping Document 2, if necessary: June 2003. *Notice of application is ready for environmental analysis*: July 2003.

Notice of the availability of the EA:

December 2003. *Ready for Commission's decision on the application*: January 2004.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Magalie R. Salas,

Secretary.

[FR Doc. 03-5103 Filed 3-3-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2197-060]

Notice of Drought Contingency Plan and Soliciting Comments, Motions To Intervene, and Protests

February 26, 2003.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Alcoa Power Generating, Inc filed a Drought Contingency Plan describing the actions to be taken at the Yadkin River hydroelectric project in the event of a drought during the summer of 2003.

b. *Project No*: 2197-060.

c. *Date Filed*: February 14, 2003.

d. *Applicant*: Alcoa Power Generating, Inc.(licensee).

e. *Name of Project*: Yadkin River.

f. *Location*: The project is located on the Yadkin/Pee Dee River, in Montgomery, Stanley, Davidson, Rowan, and Davie Counties, North Carolina.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Julian Polk, Alcoa Power Generating Inc., 293 NC 740 Highway, PO Box 576, Badin, NC 28009-0576, (704) 422-5617.

i. *FERC Contact*: Any questions on this notice should be directed to Mr. T.J. LoVullo at (202) 502-8900, or e-mail address: thomas.lovullo@ferc.gov.

j. *Deadline for filing comments and or motions*: March 28, 2003.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P-2197) on any comments or motions filed.

k. *Description of Drought Plan:* By letter dated December 20, 2002, the Commission stated that if precipitation during the winter of 2002/2003 is below average and ground water tables have not completely recharged, severe drought conditions could return to the region during the summer of 2003. To minimize any adverse impacts associated with a drought, the Commission required the licensee to file a drought contingency plan for the summer of 2003.

The licensee's Drought Contingency Plan discusses competing demands for water in the Yadkin-Pee Dee River Basin and describes a process for monitoring and responding to drought conditions. The licensee's plan includes: (1) Declaring the existence of a drought when the U.S. Drought Monitor elevates 10% or more of the Yadkin—Pee Dee River basin to a drought severity classification of D1 or higher; (2) developing action and communication plans should drought conditions emerge; (3) holding meetings with officials from North and South Carolina, Progress Energy and the U.S. Fish & Wildlife Service to monitor conditions; (4) implementing operational changes to balance competing interests; and (5) continuing to study salt-water intrusion at fresh water intakes on the coast of South Carolina.

l. *Location of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter Project No. 2197 excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion

to intervene in accordance with the Commission's Rules may become a party to the proceeding.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

o. *Filing and Service of Responsive Documents:* All filings must bear in capital letters the title "COMMENTS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number to which the filing refers.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time deadline specified, it will be presumed to have no comments other than any included with the licensee's filing. One copy of an agency's comments should be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 03-5104 Filed 3-3-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 184-065]

El Dorado Irrigation District, California; Notice of Public Meetings

February 26, 2003.

The Federal Energy Regulatory Commission (Commission) is reviewing the application for a new license for the El Dorado Project (FERC No. 184), filed on February 22, 2000. The El Dorado Project, licensed to the El Dorado Irrigation District (EID), is located on the South Fork American River, in El Dorado, Alpine, and Amador counties,

California. The project occupies lands of the Eldorado National Forest.

The EID, several state and federal agencies, and several non-governmental agencies are working collaboratively with a facilitator to resolve certain issues relevant to this proceeding. These meetings are a part of that collaborative process. Meetings will be held as follows:

March 10 Plenary Meeting—9 a.m.—4 p.m.;

March 11 Plenary Meeting—9 a.m.—4 p.m.;

March 18 Plenary Meeting—9 a.m.—4 p.m.; and

March 19 Plenary Meeting—9 a.m.—4 p.m.

We invite the participation of all interested governmental agencies, non-governmental organizations, and the general public in these meetings.

All meetings will be held in the El Dorado Board of Directors Meeting Room, located at EID Headquarters, 2890 Mosquito Road, Placerville, California.

For further information, please contact Elizabeth Molloy at (202) 502-8771 or John Mudre at (202) 502-8902.

Magalie R. Salas,
Secretary.

[FR Doc. 03-5102 Filed 3-3-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Post-2005 Resource Pool, Pick-Sloan Missouri Basin Program, Eastern Division

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed procedures and call for applications.

SUMMARY: Western Area Power Administration (Western), Upper Great Plains Customer Service Region, a Federal power marketing agency of the Department of Energy (DOE), is publishing this notice to seek comments on proposed procedures and call for applications from preference entities interested in an allocation of Federal power. The Energy Planning and Management Program (Program) provides for establishing project-specific resource pools and allocating power from these pools to new preference customers and other purposes as determined by Western. Western, in accordance with the Program, proposes allocation procedures for comment and consideration for entities interested in a Federal power resource pool increment