

and to minimize them by moving structures and roads out of floodplains where possible.

Two structures are located within the floodplain of Lower Salmon Creek. These existing structures would be removed without excavation (cut at ground level) and replaced within the floodplain. The holes that would be augered to imbed the tubular steel structures would be several feet larger in diameter than the base of the structure, which would be less than 70 inches in diameter. No road construction or road improvements are proposed with the Lower Salmon Creek floodplain.

Within the North River floodplain, one existing structure is on the floodplain boundary and one area of roadwork is proposed within the floodplain. Structure 121, on the floodplain boundary, would be moved 10 feet, placing it just outside the floodplain. Road improvements would be made within the southern portion of the floodplain (north of Structure 120). Roadwork would extend up a slope at the edge of the floodplain. The area where roadwork would be done is separated from the main floodplain area by a county road (North River Road). Road improvements would include rocking and widening approximately 250 feet of the existing road, and also installing a culvert and gate at the edge of the existing county road.

Within the Little North River floodplain, three existing structures are located within the floodplain or on the floodplain boundary and one area of roadwork is proposed. Structure 136, adjacent to an existing access road, would be removed and the proposed structure would be constructed at the edge of the floodplain boundary. Roadwork is proposed just south of Structure 136. Roadwork would consist of improvements to the existing road to provide improved access to this structure. The road would be rocked and widened. Structure 142 is within the floodplain and would be replaced within the floodplain within several feet of the existing structure. Structure 143 is at the edge of the floodplain on FEMA maps, but because it is approximately 100 feet in elevation higher than the elevation of the Little North River, it is very unlikely that it would be inundated during a 100-year flood event. This structure will be moved to the north, placing it outside but very near the floodplain boundary.

Wetlands. Wetlands determination and delineation work was conducted within the project area in August of 2002. This investigation identified numerous wetland areas within or crossing the transmission line right-of-

way. Nine existing structures are within wetlands, but only two of the proposed structures would be in wetlands. Other existing and proposed structures are near wetlands, but direct impacts to wetlands would be avoided where possible by restricting access to these areas during construction.

During the design phase, the transmission line was realigned outside the existing right-of-ways in two areas to avoid wetlands. Structures 34 and 35 would be moved to the west to avoid a large wetland area around Structure 35. Structures 91, 92, 93, and 94 would be moved to the west because existing Structures 92 and 93 are within the wetlands associated with Joe Creek and no access exists to these structures.

During the design phase of the project, impacts to wetlands were avoided where possible, by relocating individual structures and roads in adjacent uplands within the existing right-of-way. In some areas it was not possible to relocate structures into adjacent uplands because the wetlands are too extensive to avoid them. In other areas, roads or approaches would traverse wetlands because there is no other route that avoids wetlands. Where wetlands could not be avoided by roads, efforts were made to minimize the impacts to wetlands by locating as much of the road as possible in adjacent upland or by proposing to construct temporary roads.

The impact on wetlands from removing nine existing structures would be low. Removal of existing structures could cause minor and temporary damage to wetland vegetation and soils. Structures in wetlands would be cut at the base with no soil disturbance and lifted or dragged out of the wetland area. Some structures would be left in place if landowners agree.

Impacts on wetlands from installing new structures in wetlands are expected to be moderate and mostly temporary. Proposed Structures 28 and 72 would be erected in wetlands; both would be suspension structures, the type of structures that require the smallest disturbance area. Permanent disturbance of wetlands would be limited to the portions of wetlands that are excavated or filled to embed the structure base.

Impacts to wetlands from constructing access roads are limited to a few areas where there are no alternatives because there are no uplands adjacent to the structures. Approaches (short spur roads) within wetlands would be constructed to access Structures 28 and 72. Between Structures 15 and 16, a stream and associated wetland area would be crossed by creating a ford

(rocky area). Structures 47 and 48 can only be accessed by traversing a large emergent wetland. Impacts to wetlands would be minimized by creating a temporary access road on geotextile fabric, and then removed and restored once construction is complete.

Construction of structures and roads near wetlands could temporarily disturb wetland areas, with the size of disturbance area dependent on the type of structure. Efforts would be made to avoid construction activities within wetlands and to minimize impacts by restricting work while wetland soils are not dry.

Maps and further information are available from BPA at the address above.

Issued in Portland, Oregon, on January 6, 2003.

Thomas C. McKinney,

NEPA Compliance Officer.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-228-000]

Alliance Pipeline L.P.; Notice of Proposed Change in FERC Gas Tariff

January 8, 2003.

Take notice that on December 31, 2002, Alliance Pipeline L.P. (Alliance) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, First Revised Sheet No. 253, proposed to become effective February 1, 2003.

By its filing, Alliance proposes to amend the General Terms and Conditions (GTC) of its FERC Gas Tariff to permit Alliance to terminate a temporary release of capacity, upon 30-days written notice to the replacement shipper, where (i) Alliance has terminated the releasing shipper's Firm Transportation Agreement or Master Capacity Release Agreement in accordance with GTC section 8 (Default and Termination); and (ii) the rate stated in the replacement shipper's applicable Capacity Release Schedule is less than the rate that the releasing shipper was obligated to pay Alliance.

Alliance further proposes that a replacement shipper may avoid termination of the temporary release if, prior to the end of the 30-day notice period, the replacement shipper agrees that, beginning the first day after the end of the 30-day notice period, it will pay, for the remainder of the term of the release, either the rate the former

releasing shipper was obligated to pay Alliance, the maximum applicable Recourse Reservation and Usage Charges as stated in the tariff for the applicable service, or a rate mutually agreed upon by Alliance and the Shipper.

Alliance states that copies of its filing have been mailed to all customers, state commissions, and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: January 13, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-753 Filed 1-13-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-29-002]

CenterPoint Energy Gas Transmission Company; Notice of Compliance Filing

January 8, 2003.

Take notice that on January 6, 2003, CenterPoint Energy Gas Transmission Company (CEGT) tendered for filing as

part of its FERC Gas Tariff, Fifth Revised Volume No. 1, Substitute First Revised Sheet No. 461, to be effective November 17, 2002.

CEGT states that the purpose of this filing is to reflect a pagination correction associated with its November 20th compliance filing in this docket.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: January 21, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-754 Filed 1-13-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-200-092]

CenterPoint Energy Gas Transmission Company; Notice of Negotiated Rates

January 8, 2003.

Take notice that on December 31, 2002, CenterPoint Energy Gas Transmission Company (CEGT) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets to be effective January 1, 2003:

Original Sheet No. 663
Original Sheet No. 664
Sheet Nos. 665-699

CEGT states that the purpose of this filing is to reflect the implementation of a new negotiated rate transaction.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: January 13, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-756 Filed 1-13-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-200-092]

CenterPoint Energy Gas Transmission Company; Notice of Negotiated Rates

January 8, 2003.

Take notice that on December 31, 2002, CenterPoint Energy Gas Transmission Company (CEGT) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets to be effective January 1, 2003:

Original Sheet No. 663
Original Sheet No. 664
Sheet Nos. 665-699

CEGT states that the purpose of this filing is to reflect the implementation of a new negotiated rate transaction.