

Enter the docket number (prefaced by P- and excluding the last three digits) in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659.

Any comments should be filed by February 14, 2003, and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix "Fort Halifax Project No. 2552-058," to all comments. For further information, please contact Robert Fletcher at (202) 502-8901, or at [robert.fletcher@ferc.gov](mailto:robert.fletcher@ferc.gov) or Jean Potvin at (202) 502-8901 or at [jean.potvin@ferc.gov](mailto:jean.potvin@ferc.gov).

Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-701 Filed 1-13-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

January 7, 2003.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection.

a. *Type of Applications:* New Major Licenses.

b. *Projects:* Spring Gap-Stanislaus Project No. 2130-033, Donnells-Curtis Transmission Line Project No. 2118-007, Beardsley/Donnells Project No. 2005-012, and Tulloch Project No. 2067-020.

c. *Dates Filed:* P-2130 and P-2118 filed December 26, 2002; P-2005 and P-2067 filed December 23, 2002.

d. *Applicant:* Pacific Gas and Electric Company, current licensee for P-2130 and P-2118; and Tri-Dam Project, current licensee for P-2005 and P-2067.

e. *Location:* On the Middle Fork, South Fork, and mainstem of the Stanislaus River in Toulumne and Calaveras counties, California. All of the

Beardsley/Donnell Project, most of the Spring Gap-Stanislaus Project, and all of the Donnells-Curtis Transmission Line Project are located within the Stanislaus National Forest.

f. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791 (a)-825(r).

g. *Applicant Contact:* Mr. Randy Livingston, Pacific Gas and Electric Company, PO Box 770000, Mail Code: N11C, San Francisco, CA 94117; and Mr. Steve Felte, Tri-Dam Project, P.O. Box 1158, Pinecrest, CA 95364.

h. *FERC Contact:* Susan O'Brien, (202) 502-8449 or [susan.obrien@ferc.gov](mailto:susan.obrien@ferc.gov).

i. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k. below.

j. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the applications on their merits, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the applications, and serve a copy of the request on the applicant.

k. *Deadline for filing additional study requests and requests for cooperating agency status:* February 24, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

l. This application is not ready for environmental analysis at this time.

m. The existing Spring Gap-Stanislaus Project is composed of four developments: Relief, Pinecrest, Spring Gap, and Stanislaus. It has a combined capacity of 98 MW.

The existing Donnells-Curtis Transmission Line Project is a 115 kV transmission line. Portions of the transmission line under FERC jurisdiction include an 8-mile segment extending from Donnells Powerhouse to Spring Gap Junction and the 2.2-mile tap line from Beardsley Powerhouse to Beardsley Junction.

The existing Beardsley/Donnell Project is composed of the Beardsley and Donnell Developments and has a combined capacity of 64 MW.

The existing Tulloch Project is composed of a single development and has a capacity of 17.1 MW.

n. A copy of the applications are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item g. above.

o. With this notice, we are initiating consultation with the California State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

p. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Acceptance or Deficiency Letter:

March 2003

Request Additional Information: March 2003

Issue Scoping Document 1 for comments: June 2003

Hold Scoping Meeting: July 2003

Request Additional Information (if necessary): September 2003

Issue Scoping Document 2: September 2003

Notice that applications are ready for environmental analysis: September 2003

Notice of the availability of the draft NEPA document: March 2004

Initiate 10(j) process: May 2004

Notice of the availability of the final NEPA document: September 2004  
Ready for Commission decision on the application: December 2004

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 03-699 Filed 1-13-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD03-3-000]

#### Capital Availability for Energy Markets; Agenda for Technical Conference and Announcement of Time Change

January 8, 2003.

As announced on December 20, 2002, the Federal Energy Regulatory Commission (FERC) is holding a technical conference on capital availability for energy markets. The conference is scheduled for Thursday, January 16, 2003, at FERC headquarters, 888 First Street, NE., Washington, DC, in the Commission Meeting Room (Room 2C).

This conference will explore the status of capital available for energy market needs including infrastructure. Speakers include representatives of investment banks, commercial banks, insurance companies, hedge funds, credit rating agencies and other similar institutions as well as market participants and customers. In addition to FERC, representatives of other relevant agencies will attend.

This one-day conference will begin at 9:30 a.m. (not 8:30 a.m. as previously announced) and will conclude at 4:30 p.m. All interested parties are invited to attend. There is no registration fee.

The vision of FERC is dependable, affordable energy through competitive markets. Current conditions in energy markets are causing concern due to questions of capital availability, credit-worthiness of market participants, and market uncertainty. In holding this conference, FERC will be looking forward to an informative discussion on what problems exist and what their potential solutions are, along with what actions can be taken by FERC.

Capitol Connection will cover this meeting live over the Internet, as well as via telephone and satellite. For a fee, you can receive these meetings in your

office, at home, or anywhere in the world. To find out more about Capitol Connection's live Internet, phone bridge, or satellite coverage, contact David Reininger or Julia Morelli at (703) 993-3100, or visit [www.capitolconnection.org](http://www.capitolconnection.org).

The conference will be transcribed; transcripts will be available to view electronically under this docket number seven days after the conference. Those interested in obtaining transcripts of the conference need to contact Ace Federal Reporters at (202) 347-3700 or (800) 336-6646. Anyone interested in purchasing videotapes of the meeting should call VISCOM at (703) 715-7999.

The Agenda and the list of participants is attached. For additional information, please contact Anita Herrera of FERC's Office of Market Oversight & Investigations at 202-502-8150 or by e-mail, [Anita.Herrera@ferc.gov](mailto:Anita.Herrera@ferc.gov).

**Magalie R. Salas,**  
*Secretary.*

#### Capital Availability for Energy Markets

[Docket No. AD03-3-000]

##### Agenda for Technical Conference

**JANUARY 16, 2003.** Welcoming remarks by The Chairman and Commissioners.

Panel I—Capital Investors, 9:30 a.m.—11 a.m.

Richard Kaufman, Credit Lyonnais.  
Doug Kimmelman, Goldman Sachs.  
Kit Konolige, Morgan Stanley.  
Donald Peterson, GE Financial Services.  
Kara Silva, MBIA Insurance Corp.  
Evan Silverstein, SILCAP, LLC.  
Joachim Schnabel, Teachers Insurance and Annuity Association College Retirement Equities Fund (TIAA-CREF).

Panel II—Market Analysts, 11 a.m.—12:30 p.m.

Carole Coale, Prudential Securities.  
John Diaz, Moody's Energy Rating Service.  
Steve Fleishman, Merrill Lynch.  
Richard Hunter, Fitch Ratings.  
Suzanne Smith, Standard & Poor's.  
Christine Tezak, Schwab Capital Markets WRG.

Jone Lin-Wang, Cambridge Energy Research Associates.

Lunch Break 12:30 p.m.—1:30 p.m.

Panel III—Market Participants, 1:30 p.m.—3 p.m.

Larry Downes, New Jersey Natural Gas, American Gas Association.  
Robert Kelly, Calpine Corporation.  
Obie O'Brien, Apache Corporation, Coalition for Energy Market Integrity and Transparency.  
William Transier, Ocean Energy, Natural Gas Supply Association.  
Representative, Exelon Corporation.  
Representative, American Public Power Association.  
Representative, Electricity Consumers Resource Council.

Representative, Interstate Natural Gas Association of America.

Panel IV—Regulatory & Private Agencies/Organizations, 3 p.m.—4:30 p.m.

Neel Foster, Financial Accounting Standards Board.

Rick Mattoon, Federal Reserve Bank of Chicago.

Mike Smith, Committee of Chief Risk Officers.

Representative, Rural Utilities Service, U.S. Department of Agriculture.

*Panels I—III will address:* First 30–40 minutes of each panel—5 minute opening remarks from each panelist.

What are the causes of the current problems of capital availability for the energy markets?

- What is the energy industry's investment attractiveness?
- What barriers to needed investment exist in the energy industry?
- What investment is needed to support competitive energy markets?
- What capital is needed to support energy trading activities, and how much and what type of investment is needed to support the addition of physical assets by sector—production, transmission, and distribution?
- What capital structure is needed?
- What financing is needed, project versus balance sheet financing?
- What is the timing of these investments?
- What are the potential solutions to existing barriers in the energy industry?

From the private industry?  
From FERC policy?  
From other regulatory agency policy?  
*Panels IV will address:* First 30 minutes of the panel—5 minute opening remarks from each panelist.

- What roles / responsibilities does your agency / organization play in the energy market?
- What solutions to barriers for capital availability are in progress?
- What coordination is needed with other agencies / organizations?

[FR Doc. 03-743 Filed 1-13-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Notice

January 8, 2003.

The following notice of meeting is published pursuant to section 3(A) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C 552B:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.