proposed action (*i.e.*, the "no-action" alternative). Denial of the application would result in no change in the current environmental impacts. The environmental impacts of the proposed action and alternative action are similar.

Alternative Use of Resources

This action does not involve the use of any different resources than those previously considered in the Final Environmental Statement for IP2, dated September 1972.

Agencies and Persons Consulted

On September 25, 2002, the staff consulted with the New York State official, Ms. Alyse Peterson, of the New York Energy and Research Authority, regarding the environmental impact of the proposed action. The State official had no comments.

Finding of No Significant Impact

On the basis of the environmental assessment, the NRC concludes that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the NRC has determined not to prepare an environmental impact statement for the proposed action.

For further details with respect to the proposed action, see the licensee's letter dated March 27, 2002, as supplemented by letters dated May 30, 2002; July 10, 2002; October 10, 2002; October 28, 2002; November 26, 2002; December 18, 2002; January 6, 2003; January 27, 2003; February 26, 2003; April 8, 2003; May 19, 2003; June 23, 2003; June 26, 2003; July 15, 2003; August 6, 2003; September 11, 2003; October 8, 2003; and October 14, 2003. Documents may be examined, and/or copied for a fee, at the NRC's Public Document Room (PDR), located at One White Flint North Public File Area 01F21, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records will be accessible electronically from the Agencywide Documents Access and Management Systems (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, http:// www.nrc.gov/reading-rm/adams.html. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS should contact the NRC PDR Reference staff by telephone at 1-800-397-4209 or 301-415-4737, or by e-mail to pdr@nrc.gov.

Dated at Rockville, Maryland this 5th day of November, 2003.

For the Nuclear Regulatory Commission. **Richard Laufer**,

Chief, Section 1, Project Directorate 1, Division of Licensing Project Management, Office of Nuclear Reactor Regulation. [FR Doc. 03–28498 Filed 11–13–03; 8:45 am] BILLING CODE 7590–01–P

PENSION BENEFIT GUARANTY CORPORATION

Required Interest Rate Assumption for Determining Variable-Rate Premium; Interest Assumptions for Multiemployer Plan Valuations Following Mass Withdrawal

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice of interest rates and assumptions.

SUMMARY: This notice informs the public of the interest rates and assumptions to be used under certain Pension Benefit Guaranty Corporation regulations. These rates and assumptions are published elsewhere (or can be derived from rates published elsewhere), but are collected and published in this notice for the convenience of the public. Interest rates are also published on the PBGC's Web site http://www.pbgc.gov.

DATES: The required interest rate for determining the variable-rate premium under part 4006 applies to premium payment years beginning in November 2003. The interest assumptions for performing multiemployer plan valuations following mass withdrawal under part 4281 apply to valuation dates occurring in December 2003.

FOR FURTHER INFORMATION CONTACT:

Harold J. Ashner, Assistant General Counsel, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street, NW., Washington, DC 20005, (202) 326–4024. TTY/TDD users may call the Federal relay service toll-free at 1–800–877–8339 and ask to be connected to (202) 326–4024.

SUPPLEMENTARY INFORMATION:

Variable-Rate Premiums

Section 4006(a)(3)(E)(iii)(II) of the Employee Retirement Income Security Act of 1974 (ERISA) and § 4006.4(b)(1) of the PBGC's regulation on Premium Rates (29 CFR part 4006) prescribe use of an assumed interest rate (the "required interest rate") in determining a single-employer plan's variable-rate premium. The required interest rate is the "applicable percentage" (currently 100 percent) of the annual yield on 30-year Treasury securities for the month preceding the beginning of the plan year for which premiums are being paid (the

"premium payment year"). (Although the Treasury Department has ceased issuing 30-year securities, the Internal Revenue Service announces a surrogate yield figure each month—based on the 30-year Treasury bond maturing in February 2031—which the PBGC uses to determine the required interest rate.)

The required interest rate to be used in determining variable-rate premiums for premium payment years beginning in November 2003 is 5.16 percent.

The following table lists the required interest rates to be used in determining variable-rate premiums for premium payment years beginning between December 2002 and November 2003.

The required interest rate is:
4.96
4.92
4.94
4.81
4.80
4.90
4.53
4.37
4.93
5.31
5.14
5.16

Multiemployer Plan Valuations Following Mass Withdrawal

The PBGC's regulation on Duties of Plan Sponsor Following Mass Withdrawal (29 CFR part 4281) prescribes the use of interest assumptions under the PBGC's regulation on Allocation of Assets in Single-Employer Plans (29 CFR part 4044). The interest assumptions applicable to valuation dates in December 2003 under part 4044 are contained in an amendment to part 4044 published elsewhere in today's **Federal Register**. Tables showing the assumptions applicable to prior periods are codified in appendix B to 29 CFR part 4044.

Issued in Washington, DC, on this 10th day of November 2003.

Joseph H. Grant,

Deputy Executive Director and Chief Operating Officer, Pension Benefit Guaranty Corporation.

[FR Doc. 03–28543 Filed 11–13–03; 8:45 am] BILLING CODE 7708–01–P

RAILROAD RETIREMENT BOARD

Agency Forms Submitted for OMB Review

SUMMARY: In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35), the Railroad