rate schedule sheets in the Control Area Operations Coordination Agreement between Wisconsin Electric and WPS designated as Wisconsin Electric's Rate Schedule FERC No. 99; and (2) a revised Control Area Operations Coordination Agreement between Wisconsin Electric and WPS designated as WPS' First Revised Rate Schedule FERC No. 63. Wisconsin Electric and WPS also jointly tendered cancellation documents to terminate Wisconsin Electric's Rate Schedule FERC No. 77 and WPS' Rate Schedule No. 54.

Wisconsin Electric and WPS request that the Commission waive its notice of filing requirements and allow the revised sheets in both agreements to become effective as of October 24, 2003. Wisconsin Electric and WPS also request that the Commission waive its notice of filing requirements and allow the remainder of the WPS Agreement and the cancellation documents to become effective January 1, 2001. Wisconsin Electric an WPS state that

copies of this filing have been served to the Public Service Commission of Wisconsin.

Comment Date: November 14, 2003.

14. American Electric Power Service Corporation

[Docket No. ER04-79-000]

Take notice that on October 24, 2003. the American Electric Power Service Corporation (AEPSC) tendered for filing a Facilities Agreement between Indiana Michigan Power Company and Covert Generating Company, LLC. AEPSC states that the agreement is pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT) that has been designated as the Operating Companies of the American Electric Power System FERC Electric Tariff, Third Revised Volume No. 6.

AEP requests an effective date of October 17, 2001. AEP states that a copy of the filing was served upon Covert Generating Company, LLC and the Indiana Utility Regulatory Commission, the Michigan Public Service Commission.

Comment Date: November 14, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at http:// www.ferc.gov, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00182 Filed 11-04-03; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1494-232]

Grand River Dam Authority: Notice of Availability of Environmental Assessment

October 30, 2003.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects' staff has prepared an Environmental Assessment (EA) for Grand River Dam Authority's application for non-project use of project lands and waters for approval to permit Joe Harwood d/b/a Arrowhead Investment & Development Company to expand and modernize an existing marina from 9 existing docks with 111 boat slips and a service station to 11 docks with 175 boats slips and a new service station. The project is located on the Duck Creek arm of Grand Lake O the Cherokees, on the Grand/Neshoo River in northeastern Oklahoma.

The EA contains the staff's analysis of the potential environmental impacts of the proposal and concludes that approval of the proposal would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is attached to a Commission Order titled "Order Approving Non-Project Use of Project Property" issued October 23, 2003 (105 FERC ¶ 61, 100) which is available for review at the Commission in the Public Reference Room, or it may be viewed on the Commission's Web site at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number (prefaced by P-) and excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or tollfree (866) 208-3676, or for TTY, contact (202) 502-8659.

For further information, contact Heather Campbell at (202) 502-6182.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00172 Filed 11-04-03; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 516-319, 321, 326, 329, 330, 331, 332, 333, 354, 355, 356, 357, 358, and 3591

South Carolina Electric & Gas Company: Notice of Availability of **Final Environmental Assessment**

October 30, 2003.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects staff has reviewed the applications for the sale of 14 parcels of project land adjacent to Lake Murray, the Saluda Hydroelectric Project impoundment, for future private development and has prepared a Final Environmental Assessment (FEA) for the land sales. The parcels of land are located in Lexington, Saluda, and Newberry counties, South Carolina.

The FEA contains the staff's analysis of the potential environmental effects of the proposed sale of certain tracts of land and concludes that SCE&G's proposal to sell the 14 parcels of project land for future private development, with staff recommended measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

A copy of the FEA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://