

free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: February 12, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-3155 Filed 2-7-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-200-096]

CenterPoint Energy Gas Transmission Company; Notice of Negotiated Rates

February 4, 2003.

Take notice that on January 30, 2003, CenterPoint Energy Gas Transmission Company (CEGT) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, First Revised Sheet No. 685, Original Sheet No. 890, and Sheet Nos. 891-1999, to be effective March 1, 2003.

CEGT states that the purpose of this filing is to describe the provisions of a new negotiated rate transaction and also to submit a non-conforming service agreement along with revised tariff sheets to implement such transaction.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.314 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings.

See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: February 12, 2003.

Magalie R. Salas,

Secretary.

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BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-383-046]

Dominion Transmission, Inc.; Notice of Negotiated Rates

February 4, 2003.

Take notice that on January 29, 2003, DTI tendered for filing the following tariff sheet for disclosure of a recently negotiated transaction with Sithe Energy Marketing, LP:

Fourth Revised Sheet No. 1400

DTI states that the tariff sheet relates to a specific negotiated rate transaction between DTI and Sithe Energy Marketing, LP. The transaction provides Sithe Energy Marketing, LP with firm transportation service and conforms to the forms of service agreement contained in DTI's tariff. The term of the agreement is February 1, 2003, through January 31, 2004.

DTI states that copies of its letter of transmittal and enclosures have been served upon DTI's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.314 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: February 10, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-3157 Filed 2-7-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-42-000]

Gulf South Pipeline Company, LP; Notice of Application

February 4, 2003.

Take notice that on January 24, 2003, Gulf South Pipeline Company, LP (Gulf South), 20 East Greenway Plaza, Houston, Texas 77046, filed in Docket No. CP03-42-000, an application pursuant to Sections 7(c) of the Natural Gas Act (NGA), as amended, and part 157 of the regulations of the Federal Energy Regulatory Commission (Commission), to increase the maximum allowable operating pressure (MAOP) of its Index 135 transmission facility in Calcasieu Parish, Louisiana. Gulf South states that the increase will provide sufficient pressure to ensure service to existing markets, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Specifically, Gulf South states that the increase in MAOP will result in an increase in Index 135's daily design capacity flowing north to south, 148 mmcf/d and on the south to north flow, 69 mmcf/d. Accordingly, the uprate allows Gulf South to continue to serve its traditional markets while augmenting deliverability and delivery by utilizing gas flowing from Index 201-9 for north to south flows.

Any questions concerning this application may be directed to J. Kyle Stephens, Director of Certificates, Gulf