

Fertilizer, Inc. as a service agreement under TEC's Open Access Transmission Tariff.

*Comment Date:* February 24, 2003.

### 3. Unitil Energy Systems, Inc.

[Docket No. ER03-374-001]

Take notice that on January 30, 2003, Unitil Energy Systems, Inc. (UES), filed a supplemental to the January 2, 2003, notice of succession, with the Federal Energy Regulatory Commission (Commission) pursuant to 18 CFR 35.16 and 131.51. UES adopted and ratified all applicable rate schedules filed with the Commission by Concord Electric Company and Exeter & Hampton Electric Company. UES also resubmitted its rate schedules to conform them to the formatting requirements of Order No. 614. UES requested that the revised rate schedules be made effective as of December 2, 2002.

*Comment Date:* February 20, 2003.

### 4. Florida Power & Light Company

[Docket Nos. ER03-489-000]

Take notice that on February 3, 2003, Florida Power & Light Company (FPL) filed with the Federal Energy Regulatory Commission an executed Service Agreement for Point-to-Point Transmission Service between FPL and Georgia Transmission Corporation (an Electric Membership Corporation). This Service Agreement No. 219 provides for 5 Megawatts of firm point-to-point transmission service for the period January 1, 2003, through December 31, 2004, which is a continuation of service begun on January 1, 2002. The preceding firm point-to-point service between FPL and Georgia Transmission Corporation that begun on January 1, 2002 was provided under Service Agreement No. 192. The parties have filed a notice of cancellation of Service Agreement No. 192.

FPL states that a copy of this filing has been served on Georgia Transmission Corporation and the Florida Public Service Commission.

*Comment Date:* February 24, 2003.

### 5. Westar Energy, Inc.

[Docket No. ER03-490-000]

Take notice that on February 3, 2003, Westar Energy, Inc., (WE) submitted for filing revisions to rate schedule FERC No. 300 removing certain agreements inadvertently submitted in an earlier docket and revising a Control Area Service Agreement between WE and Missouri Joint Municipal Electric Utility Commission (MJMEUC). WE states that the purpose of these changes is to permit MJMEUC to continue taking Scheduling, System Control, and

Dispatch Services from WE. These changes are proposed to be effective January 1, 2003.

WE states that copies of the filing was served upon MJMEUC and the Kansas Corporation Commission.

*Comment Date:* February 24, 2003.

### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-3553 Filed 2-12-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

February 6, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12327-000.

c. *Date filed:* August 2, 2002.

d. *Applicant:* Universal Electric Power Corporation.

e. *Name and Location of Project:* The Kaskaskia L&D Hydroelectric Project would be located on the Kaskaskia River in Randolph County, Illinois. The project would utilize the U.S. Army Corps of Engineers' existing Kaskaskia Lock and Dam.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

g. *Applicant Contact:* Mr. Raymond Helter, Universal Electric Power Corporation, 1145 Highbrook Street, Akron, OH 44301, (330) 535-7115.

h. *FERC Contact:* Lynn R. Miles, (202) 502-8763.

i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project:* The proposed project, using the Corps' existing dam, would consist of: (1) Two 50-foot-long, 8-foot-diameter steel penstocks, (2) a powerhouse containing two generating units with a total installed capacity of 1.6 megawatts, (3) a 300-foot-long, 14.7-kilovolt transmission line connecting to an existing power line, and (4) appurtenant facilities. The project would have an average annual generation of 10 gigawatthours.

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail [ferconlineSupport@ferc.gov](mailto:ferconlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item g. above.

l. *Competing Preliminary Permit—* Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the

specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. **Competing Development Application**—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. **Notice of Intent**—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. **Proposed Scope of Studies under Permit**—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. **Comments, Protests, or Motions to Intervene**—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified

comment date for the particular application.

q. **Filing and Service of Responsive Documents**—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing an original and eight copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

r. **Agency Comments**—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Magalie R. Salas,**  
Secretary.

[FR Doc. 03-3530 Filed 2-12-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

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February 6, 2003.

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a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 12352-000.

c. *Date filed*: August 21, 2002.

d. *Applicant*: Universal Electric Power Corporation.

e. *Name and Location of Project*: The Cave Run Lake Dam Hydroelectric Project would be located on the Licking River in Rowan County, Kentucky. The project would utilize the U.S. Army Corps of Engineers' existing Cave Run Lake Dam.

f. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)—825(r).

g. *Applicant Contact*: Mr. Raymond Helter, Universal Electric Power Corporation, 1145 Highbrook Street, Akron, OH 44301, (330) 535-7115.

h. *FERC Contact*: Lynn R. Miles, (202) 502-8763.

i. *Deadline for Filing Comments, protests, and motions to intervene*: 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project*: The proposed project, using the Corps' existing dam would consist of: (1) Two 50-foot-long, 42-inch-diameter steel penstocks, (2) a powerhouse containing two generating units with a total installed capacity of 5 megawatts, (3) a 1/4-mile-long, 14.7-kilovolt transmission line connecting to an existing power line, and (4) appurtenant facilities. The project would have an average annual generation of 31 gigawatthours.

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail [ferconlineSupport@ferc.gov](mailto:ferconlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item g. above.

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