Energy Projects—Certificates

C-1.

Docket# CP02–379, 001, Southern LNG Inc. Other#s CP02–379, 000, Southern LNG Inc. CP02–380, 000, Southern LNG Inc. CP02–380, 001, Southern LNG Inc.

C-2.

Docket# CP02–90, 000, AES Ocean Express, LLC

Other#s CP02–90, 001, AES Ocean Express, LLC

CP02-91, 000, AES Ocean Express, LLC CP02-92, 000, AES Ocean Express, LLC CP02-93, 000, AES Ocean Express, LLC CP02-93, 001, AES Ocean Express, LLC CP02-93, 001, AES Ocean Express, LLC

Docket# CP01–444, 000, Tractebel Calypso Pipeline, LLC

Other#s CP01–444, 001, Tractebel Calypso Pipeline, LLC

CP01–444, 002, Tractebel Calypso Pipeline, LLC

C-4.

Docket# CP01–79, 000, ANR Pipeline Company

C-5

Docket# CP01–388, 002, Transcontinental Gas Pipe Line Corporation

C-6.

Omitted

C-7.

Docket# CP02–396, 001, Greenbrier Pipeline Company, LLC

Other#s CP02–396, 000, Greenbrier Pipeline Company, LLC

CP02–397, 000, Greenbrier Pipeline Company, LLC

CP02–397, 001, Greenbrier Pipeline Company, LLC

CP02–398, 000, Greenbrier Pipeline Company, LLC

CP02–398, 001, Greenbrier Pipeline Company, LLC

Magalie R. Salas,

Secretary.

[FR Doc. 03-8497 Filed 4-3-03; 10:46 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Meeting, Notice of Vote, Explanation of Action Closing Meeting and List of Persons To Attend; Sunshine Act

April 2, 2003.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94–409), 5 U.S.C. 552b:

AGENCY: Federal Energy Regulatory Commission.

DATE AND TIME: April 9, 2003 (Within a relatively short time before or after the regular Commission Meeting).

PLACE: Hearing Room 6, 888 First Street, NE., Washington, DC 20426.

STATUS: Closed.

MATTERS TO BE CONSIDERED: Non-Public Investigations and Inquiries, and Enforcement Related Matters.

CONTACT PERSON FOR MORE INFORMATION: Magalie R. Salas, Secretary, Telephone (202) 502–8400.

Chairman Wood and Commissioners Massey and Brownell voted to hold a closed meeting on April 9, 2003. The certification of the General Counsel explaining the action closing the meeting is available for public inspection in the Commission's Public Reference Room at 888 First Street, NE., Washington, DC 20426.

The Chairman and the Commissioners, their assistants, the Commission's Secretary and her assistant, the General Counsel and members of her staff, and a stenographer are expected to attend the meeting. Other staff members from the Commission's program offices who will advise the Commissioners in the matters discussed will also be present.

Magalie R. Salas,

Secretary.

[FR Doc. 03–8498 Filed 4–3–03; 10:46 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Western Area Power Administration

Loveland Area Projects—Extension of Transmission and Ancillary Service Rates—Rate Order No. WAPA-101

AGENCY: Western Area Power Administration, DOE. **ACTION:** Notice of rate order.

SUMMARY: This action is being taken to extend the existing Loveland Area Projects (LAP) Transmission and Ancillary Service rates, Rate Order No. WAPA-80, and Energy Imbalance Service rate, Rate Order No. WAPA-97, through March 31, 2004. The existing LAP Transmission and Ancillary Service rates and the Energy Imbalance Service rate will expire March 31, 2003.

FOR FURTHER INFORMATION CONTACT: Mr. Daniel T. Payton, Rates Manager, Rocky Mountain Customer Service Region, Western Area Power Administration, P.O. Box 3700, Loveland, CO 80539—3003, (970) 461–7442, or e-mail dpayton@wapa.gov.

SUPPLEMENTARY INFORMATION: By Delegation Order No. 00–0037.00 approved December 6, 2001, the Secretary delegated: (1) The authority to develop long-term power and transmission rates on a non-exclusive basis to Western's Administrator; (2) the authority to confirm, approve, and place

such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC).

The Deputy Secretary approved the existing Rate Schedules L—NT1, L—FPT1, L—NFPT1, L—AS1, L—AS2, L—AS3, L—AS4, L—AS5, and L—AS6 on March 23, 1998 (Rate Order No. WAPA—80, 63 FR 16778, April 6, 1998). FERC confirmed and approved the formula rate schedules for Rate Order No. WAPA—80 on July 21, 1998, under FERC Docket No. EF98—5181—000 (at 84 FERC ¶ 61,066). The existing formula rates became effective on April 1, 1998, and are approved through March 31, 2003.

Subsequently, Rate Schedule L–AS4, Energy Imbalance Service, was revised and approved by the Secretary on May 30, 2002 (Rate Order No. WAPA–97, 67 FR 39970, June 11, 2002). Rate Order No. WAPA–97 became effective July 1, 2002, and is approved through March 31, 2003. FERC confirmed and approved the formula rate schedule for Energy Imbalance Service on February 3, 2003 (Docket No. EF02–5181–000).

Western's existing formula rate schedules, which are recalculated annually, will sufficiently recover project expenses (including interest) and capital requirements through the extension period. Western is seeking this extension to provide more time for the evaluation of new rates for ancillary services, particularly energy imbalance and regulation, and to provide a concurrent public process and rate approval period for new rates for firm electric service, transmission service, and ancillary services. For these reasons, Western is extending the existing rates for transmission and ancillary services through March 31, 2004, under 10 CFR part 903.23(b).

I approved Rate Order No. WAPA– 101 after DOE reviewed Western's proposal. My approval extends the existing LAP transmission and ancillary services rate schedules L–NT1, L–FPT1, L–NFPT1, L–AS1, L–AS2, L–AS3, L– AS4, L–AS5, and L–AS6 through March 31, 2004.

Dated: March 20, 2003.

Kyle E. McSlarrow,

Deputy Secretary.

Order Confirming and Approving an Extension of the Loveland Area Projects Transmission and Ancillary Service Rates

The Loveland Area Projects (LAP) Transmission and Ancillary Service rates were established following section