

filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing.

l. The proposed Middle Chattahoochee Project includes three developments:

Goat Rock Development consisting of: (1) A 965-acre impoundment; (2) a 75-foot-high concrete reinforced dam located at river mile (RM) 172.2; (3) a 909.5-foot-long fixed crest spillway structure topped with 4-foot-high wooden flashboards; (4) a 200-foot-long and 77-foot-long non-overflow section; (5) a 173-foot-long combined powerhouse and intake section; (6) four trash gates on the east end of the intake having a total length of 74 feet; (7) two new horizontal generating units (to replace 2 existing units) with a nameplate rating of 8.7 MW each, one horizontal generating unit with a nameplate rating of 6.9 MW, and three horizontal generating units with a nameplate rating of 5.0 MW; (8) a total generating capacity of 39.3 MW, a total hydraulic capacity of 9,877 cfs, and average annual generation of 151,120,490 kWh.

Oliver Development consisting of: (1) A 2,280-acre impoundment; (2) a 70-foot-high concrete reinforced dam located at RM 163.5; (3) a 1,324-foot-long gated spillway structure which includes 33 16-foot-high by 35-foot-long radial-arm taintor gates, and one 16-foot-high by 11-foot-long trash gate; (4) a 284-foot-long and 215-foot-long non-overflow section; (5) a 198-foot-long combined powerhouse and intake section; (6) three vertical generating units with a nameplate rating of 18 MW each, and one vertical generating unit with a nameplate rating of 6.0 MW; and (7) a total generating capacity of 60 MW, a total hydraulic capacity of 12,496 cfs, and average annual generation of 234,019,210 kWh.

North Highlands Development consisting of: (1) A 131-acre impoundment; (2) a 36-foot-high concrete reinforced dam located at RM 162.5 (3) a curved 705-foot-long spillway section topped with 3.6-foot-high flashboards; (4) a 46-foot-long and 40-foot-long non-overflow section; (5) a 193-foot-long combined power house and intake section; (6) three vertical generating units with a nameplate rating of 9.2 MW each, and one vertical generating unit with a nameplate rating of 2.0 MW; (7) a total generating capacity of 29.6 MW, a total hydraulic

capacity of 13,031 cfs, and average annual generation of 138,832,160 kWh.

The three developments of the Middle Chattahoochee Project have a total installed capacity of 128.9 megawatts (MW) and generates about 524,000 megawatt-hours (MWh) of electric energy annually. All generated power is utilized within the applicant's electric utility system.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

The Commission directs, pursuant to section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application and APEA be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

*Notice soliciting final terms and conditions:* April 2003.

*Deadline for Agency*

*Recommendations:* June 2003.

*Deadline for Reply Comments:* August 2003.

*Notice of the availability of the EA:* November 2003.

*Public Comments on EA due:* January 2004.

*Ready for Commission's decision on the application:* April 2004.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-10770 Filed 4-30-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 5334-019—Michigan]

#### Charter Township of Ypsilanti, Ford Lake Hydroelectric Station; Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

April 25, 2003.

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure

provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.<sup>1</sup> The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Michigan State Historic Preservation Officer (SHPO) and the Advisory Council on Historic Preservation (Council) pursuant to the Council's regulations, 36 CFR part 800, implementing section 106 of the National Historic Preservation Act, as amended, (16 U.S.C. 470 f), to prepare and execute a programmatic agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at Project No. 5334-019.

The programmatic agreement, when executed by the Commission, the SHPO, and the Council, would satisfy the Commission's Section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13(e)). The Commission's responsibilities pursuant to Section 106 for the Black Warrior River Project would be fulfilled through the programmatic agreement, which the Commission proposes to draft in consultation with certain parties listed below. The executed programmatic agreement would be incorporated into any Order issuing a license.

The Charter Township of Ypsilanti, as licensee for Project No. 5334, is invited to participate in consultations to develop the programmatic agreement.

For purposes of commenting on the programmatic agreement, we propose to restrict the service list for the aforementioned projects as follows: Dr. Laura Henley Dean, Advisory Council on Historic Preservation, The Old Post Office Building, Suite 803, 1100 Pennsylvania Avenue, NW., Washington, DC 20004.

Ms. Joann Brinker, Administrative Services/Human Resources Director, Charter Township of Ypsilanti, 7200 South Huron River Drive, Ypsilanti, MI 48197. Ms. Martha MacFarlane-Faes, Michigan State Historic Preservation Office, Michigan Historical Center, P.O. Box 30740, 702 W. Kalamazoo St., Lansing, MI 48909-8240.

Any person on the official service list for the above-captioned proceeding may

request inclusion on the restricted service list, or may request that a restricted service list not be established, by filing a motion to that effect within 15 days of this notice date. In a request for inclusion, please identify the reason(s) why there is an interest to be included. If no such motions are filed, the restricted service list will be effective at the end of the 15 day period. Otherwise, a further notice will be issued ruling on any motion or motions filed within the 15 day period.

An original and 8 copies of any such motion must be filed with Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, and must be served on each person whose name appears on the official service list. The first page of the motion should clearly show the project number, P-5334. Your response may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. The Commission strongly encourages electronic filings. Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects.

For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659.

**Magalie R. Salas,**

*Secretary.*

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## **ENVIRONMENTAL PROTECTION AGENCY**

**[FRL-7492-5]**

### **Sector Strategies Program; Announcement of Program Launch**

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice.

**SUMMARY:** The U.S. Environmental Protection Agency (EPA) is announcing the selection of seven sectors to participate in the multi-media sector program in the Office of Policy, Economics and Innovation (OPEI). The following sectors will participate in the program: Agribusiness, Cement Manufacturing, Colleges and Universities, Construction, Forest Products, Iron and Steel Manufacturing,

and Ports. An eighth sector may be added in the near future.

On September 20, 2002, EPA announced the new program and solicited expressions of interest from trade organizations. Responses were evaluated on the basis of each sector's potential to address the Administration's current environmental priorities—reductions in greenhouse gas emissions and smog, improved water quality and infrastructure, increased recycling of hazardous waste, and enhanced environmental protection in agriculture. We also evaluated each sector's potential to expand the voluntary use of environmental management systems (EMS) among its member companies.

The sectors chosen to participate in the program will be primarily represented by the following associations: (1) Agribusiness—National Food Processors Association; (2) Cement Manufacturing—Portland Cement Association; (3) Colleges and Universities—American Council on Education, Association of Higher Education Facilities Officers, Campus Consortium for Environmental Excellence, Campus Safety, Health and Environmental Management Association, Howard Hughes Medical Institute, and the National Association of College and University Business Officers; (4) Construction—Associated General Contractors of America; (5) Forest Products—American Forest and Paper Association; (6) Iron and Steel Manufacturing—American Iron and Steel Institute and Steel Manufacturers Association; and (7) Ports—American Association of Port Authorities.

The new program will have staff level points-of-contact within OPEI who are highly knowledgeable about each specific sector. These individuals will play a liaison function among associations, individual companies and other operating entities, EPA program and regional offices, state and local governments, technical experts, and other stakeholder groups. The sector points-of-contact also will focus their attention in three areas: addressing regulatory or other government barriers to improved environmental performance, helping to expand the use of EMS as a tool to achieve better performance, and measuring sector-wide performance improvements.

EPA anticipates that participants in the program will benefit from coordinated, cooperative, and constructive problem-solving with government. The Agency will invite participating sector representatives to offer their own innovative ideas for reducing environmental impacts and

<sup>1</sup> 18 CFR 385.2010.