

approved collection for which approval has expired.

Agency: Bureau of Labor Statistics.

Title: CPS Displaced Worker, Job Tenure, and Occupational Mobility Supplement.

OMB Number: 1220-0104.

Affected Public: Households.

Total Respondents: 58,000.

Frequency: Biennially.

Total Responses: 58,000.

Average Time Per Response: 8 minutes.

Estimated Total Burden Hours: 7,733 hours.

Total Burden Cost (capital/startup): \$0.

Total Burden Cost (operating/maintenance): \$0.

Comments submitted in response to this notice will be summarized and/or included in the request for Office of Management and Budget approval of the information collection request; they also will become a matter of public record.

Signed at Washington, DC, this 18th day of June, 2003.

Cathy Kazanowski,

*Chief, Division of Management Systems,
Bureau of Labor Statistics.*

[FR Doc. 03-16419 Filed 6-27-03; 8:45 am]

BILLING CODE 4510-24-P

NATIONAL SCIENCE FOUNDATION

Committee Management Renewals

The NSF management officials have responsibility for the advisory committee listed below have determined that renewing this committee for another two years is necessary and in the public interest in connection with the performance of duties imposed upon the Director, National Science Foundation (NSF), by 42 U.S.C. 1861 *et seq.* This determination follows consultation with the Committee Management Secretariat, General Services Administration.

Proposal Review Panel for Social and Economic Sciences, #10748.

Effective date for renewals is July 1, 2003. For more information, please contact Susanne Bolton, NSF, at (703) 292-7488.

Dated: June 25, 2003.

Susanne Bolton,

Committee Management Officer.

[FR Doc. 03-16479 Filed 6-27-03; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket No. 50-272]

PSEG Nuclear, LLC; Salem Nuclear Generating Station, Unit No. 1; Exemption

1.0 Background

PSEG Nuclear, LLC (PSEG or the licensee) is the holder of Facility Operating License No. DPR-70 which authorizes operation of the Salem Nuclear Generating Station (Salem), Unit No. 1. The license provides, among other things, that the facility is subject to all rules, regulations, and orders of the U.S. Nuclear Regulatory Commission (NRC, the Commission) now or hereafter in effect.

The facility consists of a pressurized-water reactor located in Salem County in the State of New Jersey.

2.0 Request/Action

Title 10 of the *Code of Federal Regulations* (10 CFR), § 50.48 requires that all nuclear power plants licensed to operate prior to January 1, 1979, have a fire protection plan that satisfies 10 CFR Part 50, Appendix A, General Design Criterion (GDC) No. 3, "Fire Protection." Appendix R to 10 CFR Part 50, "Fire Protection Program for Nuclear Power Facilities Operating Prior to January 1, 1979," hereinafter referred to as "Appendix R," establishes fire protection requirements to satisfy GDC 3. Furthermore, 10 CFR 50.48(b) specifically requires that all nuclear power plants licensed to operate prior to January 1, 1979, implement fire protection features described in Appendix R, Section III.G.

Appendix R requires that, if a licensee cannot meet the separation criteria delineated in Section III.G.2, and if redundant trains of safe shutdown cables or equipment are in the same fire area, the licensee must implement the alternative shutdown requirements of Section III.G.3. Section III.G.3 requires that plants have a shutdown capability independent of the area where redundant trains are located, and further requires that the area with redundant trains have an automatic fire detection and fixed fire suppression system. In addition, a Federal court decision¹ has held that, if a licensee implements the requirements of Section III.G.3, the licensee must also comply with Section III.L of Appendix R. Section III.L requires that the licensee assume that offsite power is lost for a fire in a fire

area crediting Section III.G.3 alternative shutdown.

Salem, Unit No. 1, began power operations prior to January 1, 1979. Therefore, the technical requirements of Appendix R, including Sections III.G and III.L, are directly applicable to Salem, Unit No. 1.

By letter dated May, 1, 2002, as supplemented on August 15, 2002, PSEG requested an exemption from Appendix R, Section III.G.3, fixed suppression requirements for Fire Areas 1(2)-FA-AB-64B (Reactor Plant Auxiliary Building, 64' Elevation) and 1(2)-FA-AB-84C (11 and 21 Component Cooling Water (CCW) System pump and heat exchanger areas, 84' Elevation). In addition, the licensee requested an exemption from Appendix R, Section III.L.3, loss of offsite power requirements for Fire Areas 1(2)-FA-AB-64B and 1(2)-FA-AB-84B (Reactor Plant Auxiliary Equipment Area, 84' Elevation).

On July 20, 1989, the Commission granted an exemption from the technical requirements of Appendix R, Section III.G.2, to the extent that Fire Areas 1(2)-FA-AB-64B and 1(2)-FA-AB-84B are not protected by automatic fire suppression systems. However, because these areas are being reclassified as alternate shutdown (Section III.G.3) fire areas, this exemption supercedes the specific exemptions granted on July 20, 1989, for Fire Areas 1-FA-AB-64B and 1-FA-AB-84B.

3.0 Discussion

Pursuant to 10 CFR 50.12, the Commission may, upon application by any interested person or upon its own initiative, grant exemptions from the requirements of 10 CFR part 50 when: (1) The exemptions are authorized by law, will not present an undue risk to public health or safety, and are consistent with the common defense and security; and (2) when special circumstances are present. Special circumstances exist if the application of the technical requirements of 10 CFR part 50, is not necessary to achieve the underlying purpose of the regulation. The underlying purpose of Sections III.G.3 and III.L.3 of Appendix R to 10 CFR part 50 is to provide reasonable assurance that at least one means of achieving and maintaining safe shutdown conditions will remain available during, and after, any postulated fire.

Fire Area 1-FA-AB-64B

PSEG requested an exemption from the fixed suppression requirement of Appendix R, Section III.G.3, and the loss of offsite power requirement of

¹ *Connecticut Light and Power, et al., v. NRC*, 673 F.2d. 525 (D.C. Cir. 1982).