

seeks approval of 14.80 cents per Dt as its maximum Rate Schedule IT (Market Expansion) rate and that this rate is based on a 50 percent load factor derivation of Discovery's Rate Schedule FT-2 rate. Discovery states that because of its usage fee-only design of its Rate Schedule FT-2 rate, there is no capacity being released on Discovery's system, and Discovery is totally at risk for the recovery of the cost of its Market Expansion facilities.

Any questions regarding the application may be directed to Kevin R. Rehm, Vice President, Discovery Gas Transmission LLC, 2800 Post Oak Boulevard—Level 36, Houston, Texas 77056, at (713) 215-2694, with fax at (713) 215-3050.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding. Comments and protests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to

the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, Commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important to file comments or to intervene as early in the process as possible.

*Comment Date:* August 22, 2003.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. 03-20251 Filed 8-7-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-409-000 and Docket No. CP01-409-000]

#### Tractebel Calypso Pipeline, L.L.C.; Notice of Availability of the Draft Environmental Impact Statement and Announcement of a Public Comment Meeting for the Proposed Tractebel Calypso Pipeline Project

August 1, 2003.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a Draft Environmental Impact Statement (DEIS) on the natural gas pipeline facilities proposed by Tractebel Calypso Pipeline, L.L.C. (Tractebel Calypso) in the above-referenced docket.

The DEIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project with the appropriate mitigating measures as recommended, would have limited adverse environmental impact. The DEIS also evaluates alternatives to the proposal, including system alternatives, major route alternatives, and route variations, and requests comments on them.

The DEIS addresses the potential environmental effects of the construction and operation of approximately 42.5 miles of 24-inch-diameter, interstate natural gas pipeline extending from a receipt point on the Exclusive Economic Zone (EEZ) boundary between the United States and the Bahamas to delivery points in Broward County, Florida. In addition, associated ancillary facilities proposed to be constructed include two block valves and one meter and pressure regulation station/block valve. These pipeline facilities are part of a larger project that involves a nonjurisdictional LNG facility and natural gas pipeline from the liquefied natural gas facility located near Freeport, Bahamas to the EEZ boundary that would be constructed by Tractebel's subsidiary, Hawksbill Creek LNG, Ltd. after authorization by the Bahamas Environmental Science and Technology (BEST) Commission. The application for BEST Commission authorization has not been filed.

The purpose of the Tractebel Calypso Pipeline Project is to transport 832,000 dekatherms/day (Dth/day) of natural gas on an annual basis to new markets in southeastern Florida.

### Comment Procedures and Public Meeting

Any person wishing to comment on the DEIS may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to:

Magalie Salas, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;

- Label one copy of the comments for the attention of Gas Branch 3, PJ11.3,
- Reference Docket No. CP01-409-000; and
- Mail your comments so that they will be received in Washington, DC on or before September 15, 2003.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of this project. However, the Commission strongly encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created by clicking on "Login to File" and then "New User Account."

In addition to accepting written and electronically filed comments, one public meeting to receive comments on this DEIS will be held at the following time and location.

Date and time	Location
Monday, September 8, 2003 at 7 pm.	I.T. Parker Community Center 901 N.E. Third Street, Dania Beach, FL 33004 (954) 924-3698.

Interested groups and individuals are encouraged to attend and present oral comments on the environmental impacts described in the DEIS. Transcripts of the meetings will be prepared.

After these comments are reviewed, any significant new issues are investigated, and modifications are made to the DEIS, a Final Environmental Impact Statement (FEIS) will be published and distributed by the

staff. The FEIS will contain the staff's responses to timely comments filed on the DEIS.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

Anyone may intervene in this proceeding based on this DEIS. You must file your request to intervene as specified above.<sup>1</sup> You do not need intervenor status to have your comments considered.

The DEIS has been placed in the public files of the FERC and is available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

A limited number of copies are available from the Public Reference and Files Maintenance Branch identified above. In addition, copies of the DEIS have been mailed to Federal, state and local agencies, public interest groups, individuals who have requested the DEIS, newspapers, and parties to this proceeding.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the FERRIS link. Click on the FERRIS link, enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with FERRIS, the FERRIS helpline can be reached at 1-866-208-3676, TTY (202) 502-8659 or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The FERRIS link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to

the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Linda Mitry,

Acting Secretary.

[FR Doc. 03-20250 Filed 8-7-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

August 1, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Minor License.

b. *Project No.:* 2601-007.

c. *Date Filed:* July 22, 2003.

d. *Applicant:* Duke Power.

e. *Name of Project:* Bryson Project.

f. *Location:* On the Oconaluftee River, in Swain County, North Carolina. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* John C. Wishon, Nantahala Area Relicensing Project Manager, Duke Power, 301 NP&L Loop, Franklin, NC 28734, (828) 369-4604, [jcwishon@duke-energy.com](mailto:jcwishon@duke-energy.com).

i. *FERC Contact:* Allan Creamer at (202) 502-8365, or [allan.creamer@ferc.gov](mailto:allan.creamer@ferc.gov).

j. *Cooperating Agencies:* We are asking federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

<sup>1</sup> Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.