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**Magalie R. Salas,**

*Secretary.*

[FR Doc. E3-00193 Filed 11-12-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-36-000]

#### Enbridge Pipelines (KPC); Notice of Revenue Refund

November 5, 2003.

Take notice that on October 31, 2003, Enbridge Pipelines (KPC) tendered for filing an Excess Interruptible Revenue Refund Report.

KPC states that the report is made pursuant to section 24.5 of the General Terms and Conditions of its FERC Gas Tariff, First Revised Volume No. 1. KPC has requested a waiver of the crediting provisions of section 24.5 in order to credit the amount otherwise refundable against the current balance of receivable from Missouri Gas Energy. In addition, KPC states that its tariff allows KPC to retain twenty percent of Kansas Gas Service's allocable share of any credits resulting from application of section 24.5 of its tariff.

KPC states that copies of its transmittal letter and appendices have been mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before the date as indicated below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary".

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*Comment Date:* November 13, 2003.

**Magalie R. Salas,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-47-000]

#### High Island Offshore System, L.L.C.; Notice of Tariff Filing

November 5, 2003.

Take notice that on November 3, 2003, High Island Offshore System, L.L.C. (HIOS), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the tariff sheets listed in appendix A to the filing, with an effective date of January 1, 2004.

HIOS states that the purpose of its filing is to establish and implement a Gas Liquids Bank (NGL Bank) as a part of its tariff. HIOS further proposes that participation in the NGL Bank would be a condition of receiving service on HIOS. HIOS also states that the purpose of the NGL Bank is: (1) To mitigate inequities in gas processing economics that may occur on HIOS as a result of its commingling of gas streams that contain different liquefiable hydrocarbon compositions; and (2) to provide a new service to meet the needs of producers developing gas supply sources rich in liquefiable hydrocarbons.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to

become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E3-00198 Filed 11-12-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 469]

#### ALLETE, Inc., d/b/a Minnesota Power; Notice of Authorization for Continued Project Operation

November 4, 2003.

On October 30, 2001, ALLETE, Inc., d/b/a Minnesota Power, licensee for the Winton Project No. 469, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 469 is located on the Kawishiwi River in St. Louis and Lake Counties, Minnesota.

The license for Project No. 469 was issued for a period ending October 31, 2003. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a