

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 233]

**Pacific Gas and Electric Company; Notice of Authorization for Continued Project Operation**

November 4, 2003.

On October 19, 2001, Pacific Gas and Electric Company, licensee for the Pit 3, 4, and 5 Project No. 233, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 233 is located on the Pit River in Shasta County, California.

The license for Project No. 233 was issued for a period ending October 31, 2003. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 233 is issued to Pacific Gas and Electric Company for a period effective November 1, 2003 through October 31, 2004, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before November 1, 2004, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission,

unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Pacific Gas and Electric Company is authorized to continue operation of the Pit 3, 4, and 5 Project No. 233 until such time as the Commission acts on its application for subsequent license.

**Magalie R. Salas,***Secretary.*

[FR Doc. E3-00205 Filed 11-12-03; 8:45 am]

**BILLING CODE 6717-01-P****DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP99-518-052]

**PG&E Gas Transmission, Northwest Corporation; Notice of Negotiated Rates**

November 5, 2003.

Take notice that on October 31, 2003, PG&E Gas Transmission, Northwest Corporation (GTN) tendered for filing to be part of its FERC Gas Tariff, Second Revised Volume No. 1-A, the following tariff sheets, with an effective date of November 1, 2003:

Twentieth Revised Sheet No. 15  
Second Revised Sheet No. 17  
Fourth Revised Sheet No. 19  
Third Revised Sheet No. 20  
First Revised Sheet No. 21  
First Revised Sheet No. 21A  
Fourth Revised Sheet No. 21B

GTN states that these sheets are being filed to update GTN's reporting of negotiated rate transactions that it has entered into. GTN further states that a copy of this filing has been served on GTN's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov>

[www.ferc.gov](http://www.ferc.gov) using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the eFiling link.

**Magalie R. Salas,***Secretary.*

[FR Doc. E3-00189 Filed 11-12-03; 8:45 am]

**BILLING CODE 6717-01-P****DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP04-43-000]

**Southern LNG Inc.; Notice of Proposed Changes to FERC Gas Tariff**

November 5, 2003.

Take notice that on October 31, 2003, Southern LNG Inc. (SLNG) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following revised sheets, with an effective date of December 1, 2003:

Seventh Revised Sheet No. 5  
Seventh Revised Sheet No. 6

SLNG states that the revised sheets are being filed in accordance with Section 24.2 of SLNG's Tariff to reflect changes in the electric power cost adjustment (EPCA) in SLNG's rates. SLNG proposes to lower the EPCA rate from \$0.0352/Dth to \$0.0305/Dth.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

*FERCOnlineSupport@ferc.gov* or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the eFiling link.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E3-00196 Filed 11-12-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-42-000]

#### Southern Natural Gas Company; Notice of Proposed Changes to FERC Gas Tariff

November 5, 2003.

Take notice that on October 31, 2003, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following revised tariff sheets to become effective December 1, 2003:

Third Revised Sheet No. 107  
Second Revised Sheet No. 108  
Original Sheet No. 108A  
First Revised Sheet No. 109  
First Revised Sheet No. 212L.05  
First Revised Sheet No. 212L.06  
First Revised Sheet No. 212L.07

Southern states that the goal of the new quality standard is to maximize the availability and utilization of the Southern system without jeopardizing its operational integrity. The new quality standard achieved this goal through the implementation of several new procedures.

Southern has requested to place the new quality standard and related changes into effect on December 1, 2003.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public

Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the eFiling link.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E3-00195 Filed 11-12-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-45-000]

#### Trunkline Gas Company, LLC; Notice of Tariff Filing

November 5, 2003.

Take notice that on October 31, 2003, Trunkline Gas Company, LLC (Trunkline) tendered for filing its Annual Interruptible Storage Revenue Credit Surcharge Adjustment in accordance with Section 24 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No.1.

Trunkline states that the purpose of this filing is to comply with section 24 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1 which requires that at least 30 days prior to the effective date of adjustment, Trunkline shall make a filing with the Commission to reflect the adjustment, if any, required to Trunkline's Base Transportation Rates to reflect the result of the Interruptible Storage Revenue Credit Surcharge Adjustment.

Trunkline further states that no adjustment is required to the Base Transportation Rates because the Surcharge Adjustment is less than one cent per dekatherm.

Trunkline states that copies of this filing are being served on all affected shippers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's

Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the eFiling link.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E3-00197 Filed 11-12-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-35-000]

#### Williston Basin Interstate Pipeline Company; Notice of Tariff Filing

November 4, 2003.

Take notice that on October 30, 2003, Williston Basin Interstate Pipeline Company (Williston Basin) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Third Revised Sheet No. 724, with an effective date of November 1, 2003.

Williston Basin states that it is submitting its non-conforming and/or negotiated Rate Schedule FT-1 service agreements associated with its Grasslands Pipeline Project in Docket Nos. CP02-37-000, et al.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be