

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. PR03-7-000]

AIM Pipeline, LLC; Notice of Petition for Rate Approval

February 13, 2003.

Take notice that on February 3, 2003, AIM Pipeline, LLC (AIM) filed, pursuant to section 284.123(b)(2) of the Commission's Regulations, a petition for rate approval for transportation services rendered pursuant to Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA). AIM proposes a system-wide maximum interruptible transportation rate of \$0.2711 per MMBtu effective February 1, 2003.

AIM's petition states that it is an intrastate pipeline company within the meaning of section 2(16) of the NGPA, 15 U.S.C. 3301(16). AIM provides interruptible transportation service pursuant to section 311(a)(2) of the NGPA through its facilities located in Mississippi.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the date of this filing, the rates will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150 day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed with the Secretary of the Commission on or before March 3, 2003. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This petition for rate approval is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits I the docket number field to access the document. For assistance, please contact FERC Online

Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contract (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 03-4122 Filed 2-19-03; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP01-5-003]

Algonquin Gas Transmission Company Notice of Amendment

February 13, 2003.

Take notice that on February 5, 2003, Algonquin Gas Transmission Company (Algonquin), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP01-5-003, an application, pursuant to Section 7(c) of the Natural Gas Act and part 157 of the Federal Energy Regulatory Commission's regulations to amend the certificate of public convenience and necessity issued December 21, 2001, in Docket No. CP01-5-000, as amended June 4, 2002, in Docket No. CP01-5-002, for Algonquin's HubLine project, as more fully described in the application. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Specifically, Algonquin requests authorization to construct approximately 6.64 miles of 24-inch pipeline and 0.31 miles of 8-inch pipeline extending from the terminus of the originally certificated Deer Island Lateral portion of Algonquin's HubLine project across Boston Harbor through portions of East Boston, Chelsea, and Everett, Massachusetts to a connection with Algonquin's existing J-System. Algonquin also proposes to construct three meter stations and other related

facilities. Algonquin refers to the proposed new facilities as the Everett Extension project, while referring to the Everett Extension project and the Deer Island Lateral, collectively, as HubLine Phase II. The total cost of the HubLine Phase II facilities is estimated to be approximately \$110 million.

Algonquin also requests authorization to implement a revised initial incremental surcharge for service on the entire HubLine Phase II facilities in lieu of the previously approved rate for service solely on the Deer Island Lateral. Algonquin states that firm transportation service will be rendered to HubLine Phase II shippers pursuant to Algonquin's Rate Schedule AFT-1. Algonquin proposes no change to the previously approved surcharge for service on the HubLine mainline facilities.

Algonquin requests that the Commission issue a final certificate granting the authorizations requested on or before December 15, 2003, in order to place the HubLine Phase II facilities into service in a time frame consistent with that of the shippers who have requested service on such facilities. Relatedly, Algonquin has requested an extension of the originally authorized time to construct and place into service the Deer Island Lateral to coincide with that of the Everett Extension project, thereby enabling Algonquin to construct the HubLine Phase II facilities at one time.

Any questions regarding this application should be directed to Mr. Steven E. Tillman, General Manager, Regulatory affairs, Algonquin Gas Transmission Company, P.O. Box 1642, Houston, Texas 77251-1642, or call (713) 627-5113 or FAX (713) 627-5947.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the