copying at the Department of Energy's Information Center at 475 Oak Ridge Turnpike, Oak Ridge, TN between 8 a.m. and 5 p.m. Monday through Friday, or by writing to Pat Halsey, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM–90, Oak Ridge, TN 37831, or by calling her at (865) 576– 4025.

Issued at Washington, DC, on February 21, 2003.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 03-4530 Filed 2-25-03; 8:45 am] BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Fossil Energy

Orders Granting and Vacating Authority To Import and Export Natural Gas, Including Liquefied Natural Gas

In the matter of: FE Docket Nos. 92-142-NG, 94-15-NG, 02-95-NG, 02-92-NG, and 02-143-NG, 92-94-NG, 92-140-NG, 02-98-NG, 03-01-NG, 02-100-NG, 02-101-LNG, 02-102-LNG, 03-02-NG, 03-03-NG; The Berkshire Gas Company, Phillips Gas Marketing Company, El Paso Merchant Energy, L.P., EnergyNorth Natural Gas, Inc., Essex Gas Company, Essex County Gas Company, AllEnergy Gas & Electric Marketing Company, L.L.C., Abitibi-Consolidated Company of Canada, NorthWestern Energy, a Division of Northwestern Corporation, Western International Holdings Ltd., Oleum Energy Corporation, Selkirk Cogen Partners, L.P., AIG Energy Trading Inc.; Orders Granting and Vacating Authority To Import and Export Natural Gas, Including Liquefied Natural Gas.

AGENCY: Office of Fossil Energy, DOE. **ACTION:** Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during January 2003, it issued Orders granting and vacating authority to import and export natural gas, including liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE Web site at http://www.fe.doe.gov (select gas regulation), or on the electronic bulletin board at (202) 586-7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586–9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on February 11, 2003.

Clifford P. Tomaszewski,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.

APPENDIX.—ORDERS GRANTING AND VACATING IMPORT/EXPORT AUTHORIZATIONS [DOE/FE AUTHORITY]

| Order no. | Date issued | Importer/exporter FE docket no. | Import volume | Export volume | Comments |
|-----------|-------------|---|---------------|---------------|--|
| 713–A | 1–6–03 | The Berkshire Gas Company 92–142–NG | | | Vacate blanket import author- ity. |
| 926–A | 1–6–03 | Phillips Gas Marketing Company. 94–15–NG | | | Vacate blanket export author- ity. |
| 1840 | 1–6–03 | | 400 Bcf | | Import and export a combined total of natural gas from and to Canada and Mexico, be- ginning on January 6, 2003, and extending through Janu- ary 5, 2005. |
| 1840 | 1–6–03 | El Paso Merchant Energy, L.P. 02–95–NG | | | Vacate blanket import author- ity. Order Nos. 1509 and 1509–A. |
| 1840 | 1–6–03 | El Paso Merchant Energy, L.P. 02–95–NG | | | Vacate blanket export author- ity. Order Nos. 1510 and 1510–A. |
| 1841 | 1–6–03 | EnergyNorth Natural Gas, Inc. 02–92–NG | 3 Bcf | | Import and export a combined total of natural gas from and to Canada, beginning on January 15, 2003, and ex- tending through January 14, 2005. |
| 714–A | 1–6–03 | EnergyNorth Natural Gas, Inc. 02–143–NG | | | Vacate blanket import author- ity. |
| 1842 | 1–6–03 | Essex Gas Company 02–94–NG | | | Import and export a combined total of natural gas from and to Canada, beginning on January 15, 2003, and ex- tending through January 14, 2005. |
| 711–A | 1–6–03 | Essex County Gas Company 92–140–NG | | | Vacate blanket import author- ity. |
| 1844 | 1–7–03 | AllEnergy Gas & Electric Mar- keting Company, L.L.C. 02–98–NG | 3.6 Bcf | | Import natural gas from Can- ada, beginning on February 1, 2003, and extending through January 31, 2005. |

APPENDIX.—ORDERS GRANTING AND VACATING IMPORT/EXPORT AUTHORIZATIONS—Continued [DOE/FE AUTHORITY]

| Order no. | Date issued | Importer/exporter FE docket no. | Import volume | Export volume | Comments |
|-----------|-------------|---|---------------|---------------|---|
| 1845 | 1–7–03 | Abitibi-Consolidated Company of Canada. 03–01–NG | 2.5 Bcf | | Import and export a combined total of natural gas from and to Canada, beginning on February 1, 2003, and ex- tending through January 31, 2005. |
| 1846 | 1–10–03 | NorthWestern Energy, A Divi- sion of Northwestern Corporation. 02–100–NG | 20 Bcf | | Import natural gas from Can- ada, beginning on February 7, 2003, and extending through February 6, 2005. |
| 1847 | 1–15–03 | Western International Holdings Ltd. 02–101–LNG | 37 Bcf | | Import LNG from various inter- national sources beginning on January 20, 2003, and extending through January 19, 2005. |
| 1848 | 1–15–03 | Oleum Energy Corporation 02–102–LNG | 20 Bcf | | Import LNG from various inter- national sources beginning on April 15, 2003, and ex- tending through April 14, 2005. |
| 1849 | 1–21–03 | Selkirk Cogen Partners, L.P. 03–02–NG | 57 Bcf | | Import and export a combined total of natural gas from and to Canada, beginning on January 29, 2003, and ex- tending through January 28, 2005. |
| 1845 | 1–23–03 | Abitibi-Consolidated Company of Canada. 03–01–NG | | | Errata notice. Ordering Para- graph (A) incorrectly stated the volumes of natural gas to be imported and exported. |
| 1850 | 1–28–03 | AIG Energy Trading Inc. 03–03–NG | 500 Bcf | | Import and export a combined total of natural gas from and to Canada and Mexico, be- ginning on April 1, 2003, and extending through March 31, 2005. |

[FR Doc. 03–4529 Filed 2–25–03; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-200-097]

CenterPoint Energy Gas Transmission Company; Notice of Compliance Filing

February 20, 2003.

Take notice that on February 12, 2003, CenterPoint Energy Gas Transmission Company (CEGT) tendered for filing a compliance filing as directed by the Commission's order dated January 30, 2003 in this docket.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section

154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ≥FERRIS≥ link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or tollfree at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the $\geq e$ -Filing $\geq link$.

Protest Date: February 24, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03–4472 Filed 2–25–03; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-254-000]

Great Lakes Gas Transmission Limited Partnership; Notice of Tariff Filing

February 20, 2003.

Take notice that on February 13, 2003, Great Lakes Gas Transmission Limited Partnership (Great Lakes) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, proposed to be effective April 1, 2003:

Thirteenth Revised Sheet No. 1 First Revised Sheet No. 38

Great Lakes states that the proposed revised tariff sheets are being filed to remove Section 14 of the General Terms and Conditions, "Firm Capacity Assignment

Under 18 CFR 284.242", from its tariff, in compliance with the Commission's Order No. 892. This