

concerning a collection of information to solicit comments on:

(a) Whether the proposed collection of information is necessary for the proper functioning of the agency, including whether the information will have practical utility;

(b) The accuracy of our estimates of the information collection burden, including the validity of the methodology and assumptions we use;

(c) Ways to enhance the quality, utility, and clarity of the information collected; and

(d) Ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

The Mineral Leasing Act of 1920 (30 U.S.C. 181 *et seq.*), as amended; the Mineral Leasing Act for Acquired Lands of 1947 (30 U.S.C. 351–359), as amended; the various Indian leasing acts; the National Environmental Policy Act of 1969 (42 U.S.C. 4321 *et seq.*), as amended, and other environmental laws govern onshore oil and gas operations. BLM's implementing regulations are at 43 CFR part 3160. The regulation 43 CFR 3162.3–1 requires an oil and gas well operator to submit an Application for Permit to Drill (Form 3160–3) for each well at least 30 days before any drilling operations or surface disturbances are commenced. On the form, we request respondents to provide information describing the proposed activities, including the type of well and work anticipated, the operator's identity and address, surface and bottom-hole location of the proposed action, and various kinds of technical data, depending on the type of activity proposed.

We use the data for review and approval of proposed drilling operations. The review ensures that all actions are in compliance with policies and regulations and conducted in a technically and environmentally sound manner. We use technical data about the drilling for both permit approval and subsequent on-the-ground review and inspection after actual drilling begins. We gather information on prospective production of resources so that all potential impacts can be evaluated during the approval process.

If we did not collect this information, BLM would not have proper assurance that drilling and associated activities are technically and environmentally feasible to ensure proper conservation of the resources. We also require operators to prepare certain items such as drilling plans, diagrams and maps, and

contingency plans. Operators generally submit these items as attachments to Form 3160–3. We include the burden hours for such attachments under OMB control number 1004–0134, which covers all nonform requirements of 43 CFR part 3160.

Based on our experience administering the onshore oil and gas program, we estimate the public reporting burden for the information collected is 30 minutes per response. Respondents are operators of oil and gas wells. The frequency of response varies depending on the operations. We estimate the number of responses per year is 4,000 and the total annual burden is 2,000 hours.

BLM will summarize all responses to this notice and include them in the request for OMB approval. All comments will become a matter of public record.

Dated: January 31, 2003.

**Michael H. Schwartz,**

*Bureau of Land Management, Information Collection Clearance Officer.*

[FR Doc. 03–2692 Filed 2–3–03; 8:45 am]

**BILLING CODE 4310–84–M**

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

[WO–310–1310–PB–24 1A]

#### Extension of Approved Information Collection, OMB Control Number 1004–0135

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Notice and request for comments.

**SUMMARY:** In accordance with the Paperwork Reduction Act of 1995, the Bureau of Land Management (BLM) is requesting the Office of Management and Budget (OMB) to extend an existing approval to collect information from those persons who submit a Form 3160–5, Sundry Notices and Reports on Wells. We use the information to approve proposed operations and ensure compliance with terms and conditions of existing approvals.

**DATES:** You must submit your comments to BLM at the address below on or before April 7, 2003. BLM will not necessarily consider any comments received after the above date.

**ADDRESSES:** You may mail comments to: Bureau of Land Management, (WO–630), Eastern States Office, 7450 Boston Blvd., Springfield, Virginia 22153.

You may send comments via Internet to: [WOCComment@blm.gov](mailto:WOCComment@blm.gov). Please

include “ATTN: 1004–0135” and your name and return address in your Internet message.

You may deliver comments to the Bureau of Land Management, Administrative Record, Room 401, 1620 L Street, NW., Washington, DC.

All comments will be available for public review at the L Street address during regular business hours (7:45 a.m. to 4:15 p.m.), Monday through Friday.

**FOR FURTHER INFORMATION CONTACT:** You may contact Barbara Gamble, Fluid Minerals Group, on (202) 452–0338 (Commercial or FTS). Persons who use a telecommunication device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) on 1–800–877–8330, 24 hours a day, seven days a week, to contact Ms. Gamble.

**SUPPLEMENTARY INFORMATION:** 5 CFR 1320.12(a) requires that we provide a 60-day notice in the **Federal Register** concerning a collection of information to solicit comments on:

(a) Whether the proposed collection of information is necessary for the proper functioning of the agency, including whether the information will have practical utility;

(b) The accuracy of our estimates of the information collection burden, including the validity of the methodology and assumptions we use;

(c) Ways to enhance the quality, utility, and clarity of the information collected; and

(d) Ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

The Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1701 *et seq.*); the Mineral Leasing Act of 1920, as amended (30 U.S.C. 181 *et seq.*); the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351–359); the various Indian leasing acts; and the National Environmental Policy Act of 1969, as amended (42 U.S.C. 4321 *et seq.*), and regulation 43 CFR 3162.3–2 require oil and gas operators on Federal and restricted Indian lands to submit Form 3160–5, Sundry Notices and Reports on Wells, in order to obtain authority to perform specific additional operations on a well and to report the completion of such work. In addition, 43 CFR 3162.5–1 requires the operator to exercise diligence when disposing of produced waters. We require specific data concerning modifications to existing wells or construction requirements of produced water

disposal pits. The regulation 43 CFR 3162.3-2 divides the proposed actions into three categories:

(1) Actions that require submitting the form for approval prior to beginning work and again after completion of operations;

(2) Actions that require submitting the form only after completion; and

(3) Actions that do not require reporting.

The operator or its agent must submit the data to us. The data pertains to modifying operations conducted under the terms and provisions of an oil and gas lease (a contractual agreement between a lessee and the United States) for Federal or restricted Indian lands. In the case of a produced water disposal pit approval, the data provides the technical aspects of pit design to allow for sufficient water containment, which prevents unnecessary releases of produced water into the environment.

Based on our experience managing the activities described above, we estimate the public reporting burden for the information is 25 minutes per response. Respondents are operators and operating rights owners of Federal and Indian (except Osage) oil and gas leases. The frequency of response varies depending on the type of activities conducted at oil and gas wells and on the operations. We estimate 34,000 notices filed annually and a total annual burden of 14,167 hours.

BLM will summarize all responses to this notice and include them in the request for OMB approval. All comments will become a matter of public record.

Dated: January 31, 2003.

**Michael H. Schwartz,**

*Bureau of Land Management Information Collection Clearance Officer.*

[FR Doc. 03-2693 Filed 2-4-03; 8:45 am]

**BILLING CODE 4310-84-M**

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

[CA-610-02-1220-AA]

#### Notice of Relocation of the Bureau of Land Management's California Desert District Office in Riverside, CA

**SUMMARY:** Notice is hereby given that the Bureau of Land Management's (BLM) California Desert District Office is moving from its current location at 6221 Box Springs Boulevard in Riverside to a new building located at 22835 Calle San Juan De Los Lagos in Moreno Valley, California the week of February 3. The BLM will officially close the Riverside

office 4:30 p.m., Thursday, February 6 and reopen at the new office on Monday, February 10.

The BLM encourages the public to arrange any work with BLM before February 6 or after February 10. The telephone numbers will remain the same and are scheduled to be back on line on Monday.

Directions to the new BLM office: from I-215 take the Alessandro exit and go east two miles, turn right on Frederick, right on Calle San Juan De Los Lagos, and the BLM office will be on the left; or from I-60 take the Pigeon Pass exit, which becomes Frederick, go south three miles, and turn right on Calle San Juan De Los Lagos. The new address is Bureau of Land Management, California Desert District Office, 22835 Calle San Juan De Los Lagos, Moreno Valley, 92553.

**FOR MORE INFORMATION CONTACT:** Doran Sanchez, BLM California Desert District External Affairs, at (909) 697-5220.

Dated: January 30, 2003.

**Linda Hansen,**

*District Manager.*

[FR Doc. 03-2648 Filed 2-4-03; 8:45 am]

**BILLING CODE 4310-40-U**

## DEPARTMENT OF THE INTERIOR

### Minerals Management Service

#### Agency Information Collection Activities: Submitted for Office of Management and Budget (OMB) Review; Comment Request

**AGENCY:** Minerals Management Service (MMS), Interior.

**ACTION:** Notice of an extension of a currently approved information collection (OMB Control Number 1010-0103).

**SUMMARY:** To comply with the Paperwork Reduction Act of 1995 (PRA), we are notifying the public that we have submitted to OMB an information collection request (ICR) to renew approval of the paperwork requirements in the regulations under 30 CFR Part 206, Subpart E—Indian Gas. This notice also provides the public a second opportunity to comment on the paperwork burden of these regulatory requirements. The ICR is titled "30 CFR Part 206, Subpart E—Indian Gas (Form MMS-4411, Safety Net Report)".

**DATES:** Submit written comments on or before March 7, 2003.

**ADDRESSES:** Submit written comments directly to the Office of Information and Regulatory Affairs, OMB, Attention: Desk Officer for the Department of the

Interior (OMB Control Number 1010-0103), 725 17th Street, NW., Washington, DC 20503. Mail or hand-carry a copy of your comments to Sharron L. Gebhardt, Regulatory Specialist, Minerals Management Service, Minerals Revenue Management, P.O. Box 25165, MS 320B2, Denver, Colorado 80225. If you use an overnight courier service, our courier address is Building 85, Room A-614, Denver Federal Center, Denver, Colorado 80225. You may also email your comments to us at [mrm.comments@mms.gov](mailto:mrm.comments@mms.gov). Include the title of the information collection and the OMB Control Number in the "Attention" line of your comment. Also include your name and return address. Submit electronic comments as an ASCII file avoiding the use of special characters and any form of encryption. If you do not receive a confirmation that we have received your e-mail, contact Ms. Gebhardt at (303) 231-3211.

**FOR FURTHER INFORMATION CONTACT:** Sharron L. Gebhardt, telephone (303) 231-3211, FAX (303) 231-3385, email [Sharron.Gebhardt@mms.gov](mailto:Sharron.Gebhardt@mms.gov). You may also contact Sharron Gebhardt to obtain a copy at no cost of the form and regulations that require the subject collection of information.

#### SUPPLEMENTARY INFORMATION:

*Title:* 30 CFR Part 206, Subpart E—Indian Gas (Form MMS-4411, Safety Net Report).

*OMB Control Number:* 1010-0103.

*Bureau Form Number:* Form MMS-4411.

*Abstract:* The Department of the Interior (DOI) is responsible for matters relevant to mineral resource development on Federal and Indian lands and the Outer Continental Shelf (OCS). The Secretary of the Interior (Secretary) is responsible for managing the production of minerals from Federal and Indian lands and the OCS, collecting royalties from lessees who produce minerals, and distributing the funds collected in accordance with applicable laws. The Secretary has an Indian trust responsibility to manage Indian lands and seek advice and information from Indian beneficiaries. MMS performs the royalty management functions and assists the Secretary in carrying out DOI's Indian trust responsibility.

On August 10, 1999, MMS published in the **Federal Register** (64 FR 43506) a final rulemaking titled "Amendments to Gas Valuation Regulations for Indian Leases," with an effective date of January 1, 2000. These regulations are codified at 30 CFR Part 206, Subpart E. Form MMS-4411, Safety Net Report, governs the valuation for royalty