

3. The Commission further stated that, [t]he Electric Quarterly Reports are designed to satisfy the FPA section 205(c) requirements. For power marketers, the Electric Quarterly Report is intended to replace the current filing of Quarterly Transaction Reports summarizing their market-based rate transactions and the filing of long-term agreements. Electric Quarterly Reports are also intended to replace the Quarterly Transaction Reports and rate filings required of traditional utilities with market-based rate authority. Once this rule becomes effective, the requirement to comply with this rule will supersede the conditions in public utilities' market-based rate authorizations and failure to comply with the requirements of this rule will subject public utilities to the same consequences they would face for not satisfying the conditions in their rate authorizations, including possible revocation of their authority to make wholesale power sales at market-based rates.⁵

4. Commission staff has determined that a number of public utilities that had been granted market-based rate authority have failed to file their Electric Quarterly Reports.⁶ Commission staff has made a concerted effort to contact non-filing utilities in writing and by phone to inform them of their regulatory obligation. Moreover, on April 24, 2003, the Secretary of the Commission sent letters to 423 companies reminding them that they were required to file the Electric Quarterly Report. The letters stated: [w]ithin thirty (30) days of the date of this letter, your company utility must file Electric Quarterly Reports for the 2nd, 3rd, and 4th Quarters of 2002 and the 1st Quarter of 2003. Failure to do so may result in the Commission's revocation of your market-based rate authority in accordance with Order No. 2001. * * * Please provide your immediate attention to this important compliance matter.⁷

5. Each of the public utilities listed in the caption of this order was sent this letter but none of them responded. In some cases, the letters were returned unopened. Commission staff called the contacts identified in its power marketer rolls and searched Commission records and the Internet to identify alternate

addresses and contacts. Where an alternate address or contact could be identified, a second letter was sent. These letters also received no response.⁸

6. Notwithstanding efforts to find the non-filing public utilities listed in the caption of this order to remind them of their filing obligations, they have not complied with the requirement to file Electric Quarterly Reports.

7. Accordingly, the market-based rate authorizations for those utilities identified in the caption of this order will be withdrawn unless they comply with the Commission's requirements.

The Commission Orders

(A) Within 30 days of the date of issuance of this order, each public utility listed in the caption of this order shall file its Electric Quarterly Reports for the 2nd, 3rd, and 4th Quarters of 2002 and the 1st and 2nd Quarters of 2003. If no such filings are made, the Commission will withdraw the public utility's authority to sell power at market-based rates and terminate its electric market-based rate tariff.

(B) The Secretary is hereby directed to publish this order in the **Federal Register**.

By the Commission.

Magalie R. Salas,

Secretary.

[FR Doc. 03-19703 Filed 8-1-03; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[OECA-2003-0090; FRL-7539-1]

Agency Information Collection Activities; Submission to OMB for Review and Approval; Comment Request; NESHAP for Secondary Aluminum Production (40 CFR Part 63, Subpart RRR), EPA ICR Number 1894.04, OMB Control Number 2060-0433

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that an Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for

⁸These public utilities appear to have failed to update their addresses with the Secretary as required in the Commission's regulations, 18 CFR 385.2010(i)(2) (2003). In some cases, they may have gone out of business and failed to file a Notice of Cancellation of their electric market-based rate tariff with the Commission. See 18 CFR 35.15 (2003).

review and approval. This is a request to renew an existing approved collection. This ICR is scheduled to expire on July 31, 2003. Under OMB regulations, the Agency may continue to conduct or sponsor the collection of information while this submission is pending at OMB. This ICR describes the nature of the information collection and its estimated burden and cost.

DATES: Additional comments may be submitted on or before September 3, 2003.

ADDRESSES: Submit your comments, referencing docket ID number OECA-2003-0090, to (1) EPA online using EDOCKET (our preferred method), by e-mail to docket.oeca@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Enforcement and Compliance Docket and Information Center, Mail Code 2201T, 1200 Pennsylvania Avenue, NW., Washington, DC 20460, and (2) OMB at: Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT: Maria Malavé, Compliance Assessment and Media Programs Division (Mail Code 2223A), Office of Compliance, Environmental Protection Agency, 1200 Pennsylvania Avenue, NW., Washington, DC 20460; telephone number: (202) 564-7027; fax number: (202) 564-0050; e-mail address: malave.maria@epa.gov.

SUPPLEMENTARY INFORMATION: EPA has submitted the following ICR to OMB for review and approval according to the procedures prescribed in 5 CFR 1320.12. On September 26, 2002 (67 FR 60672), EPA sought comments on this ICR pursuant to 5 CFR 1320.8(d). EPA received no comments.

EPA has established a public docket for this ICR under Docket ID Number OECA-2003-0090, which is available for public viewing at the Enforcement and Compliance Docket and Information Center in the EPA Docket Center (EPA/DC), EPA West, Room B102, 1301 Constitution Avenue, NW, Washington, D.C. The EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is (202) 566-1744, and the telephone number for the Enforcement and Compliance Docket and Information Center is: (202) 566-1514. An electronic version of the public docket is available through EPA Dockets (EDOCKET) at <http://www.epa.gov/edocket>. Use EDOCKET to

⁵ *Id.* at P 223.

⁶ In many cases, the utilities had previously failed to file Power Marketer Quarterly Reports (the predecessor to the Electric Quarterly Reports).

⁷ Letter informing Abacus Group Ltd, *et al.*, that to date their Electric Quarterly Reports had not been filed and requesting that the reports for the 2nd, 3rd, and 4th quarters of 2002, *et al.*, be filed within 30 days (April 24, 2003).

submit or view public comments, access the index listing of the contents of the public docket, and to access those documents in the public docket that are available electronically. Once in the system, select "search," then key in the docket ID number identified above.

Any comments related to this ICR should be submitted to EPA and OMB within 30 days of this notice. EPA's policy is that public comment, whether submitted electronically or in paper, will be made available for public viewing in EDOCKET as EPA receives them and without change, unless the comment contains copyrighted material, CBI, or other information whose public disclosure is restricted by statute. When EPA identifies a comment containing copyrighted material, EPA will provide a reference to that material in the version of the comment that is placed in EDOCKET. The entire printed comment, including the copyrighted material, will be available in the public docket.

Although identified as an item in the official docket, information claimed as CBI, or whose disclosure is otherwise restricted by statute, is not included in the official public docket, and will not be available for public viewing in EDOCKET. For further information about the electronic docket, see EPA's **Federal Register** notice describing the electronic docket at 67 FR 38102 (May 31, 2002), or go to <http://www.epa.gov/edocket>.

Title: NESHAP for Secondary Aluminum Production (40 CFR part 63, subpart RRR), EPA ICR Number 1894.04, OMB Control Number 2060-0433.

Abstract: The National Emission Standards for Hazardous Air Pollutants (NESHAP) for the regulations published at 40 CFR part 63, subpart RRR, were proposed on February 11, 1999, promulgated on March 23, 2002, with final rule amendments published on December 30, 2002, which addressed concerns raised from two settlements and other amendments. These regulations apply to component processes at secondary aluminum production plants that are major sources and area sources including aluminum scrap shredders, thermal chip dryers, scrap dryers/delacquering kilns/decoating kilns, secondary aluminum processing units (SAPUs) composed of in-line fluxers and process furnaces (including both melting and holding furnaces of various configurations), sweat furnaces, dross-only furnaces, and rotary dross coolers, commencing construction, or reconstruction after the date of proposal. As a result of a rule amendment in 2002, owners and operators of certain aluminum die

casting facilities, aluminum foundries, and aluminum extrusion facilities were excluded from the rule coverage. Respondents do not include the owner or operator of any facility that is not a major source of (Hazardous Air Pollutants) HAP emissions except for those that are area sources of dioxin/furan emissions.

In general, all NESHAP standards require initial notifications, performance tests, and periodic reports. Owners or operators are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. These notifications, reports, and records are essential in determining compliance, and are required of all sources subject to NESHAP.

Any owner or operator subject to the provisions of this part shall maintain a file of these measurements, and retain the file for at least five years following the date of such measurements, maintenance reports, and records. All reports are sent to the delegated State or local authority. In the event that there is no such delegated authority, the reports are sent directly to the United States Environmental Protection Agency (EPA) Regional Office.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR chapter 15, and are identified on the form and/or instrument, if applicable.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 28 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: Component processes at secondary

aluminum production plants that are major sources and area sources including aluminum scrap shredders, thermal chip dryers, scrap dryers/delacquering kilns/decoating kilns, secondary aluminum processing units composed of in-line fluxers and process furnaces (including both melting and holding furnaces of various configurations), sweat furnaces, dross-only furnaces, and rotary dross coolers
Estimated Number of Respondents: 1,640.

Frequency of Response: initial, semiannual and on occasion.

Estimated Total Annual Hour Burden: 94,998 hours.

Estimated Total Capital and Operations & Maintenance (O & M) Annual Costs: \$230,550 which includes \$88,800 annualized capital/startup costs and \$141,750 annual O&M costs.

Changes in the Estimates: There is a decrease of 25,230 hours in the total estimated burden currently identified in the OMB Inventory of Approved ICR Burdens. This decrease in burden is due to a decrease in the number of existing major sources from 86 to 81 and the assumption that existing sources already comply with the initial requirements of the rule. In addition, although we expect an increase of approximately 5 percent in the number of new sweat furnaces (74) during the next three years, based on information from manufacturers, the burden associated with this increase will be offset by a decrease of approximately 10 percent in the number of existing sweat furnaces (149) which are anticipated to close due to no longer being economically viable. New sources (*i.e.*, sweat furnaces) will be subject only to the dioxins/furans requirements of the rule which also accounts for a reduction in the monitoring, recordkeeping and reporting requirements.

Dated: July 25, 2003.

Doreen Sterling,
Acting Director, Collection Strategies Division.

[FR Doc. 03-19742 Filed 8-1-03; 8:45 am]

BILLING CODE 6560-00-P

ENVIRONMENTAL PROTECTION AGENCY

[SFUND-2003-0004; FRL-7538-9]

Agency Information Collection Activities; Submission of EPA ICR No. 2104.01 to OMB for Review and Approval; Comment Request

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.