

filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance date of this notice. Reply comments are due 105 days from the issuance date of this notice.

The Commission directs, pursuant to section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

The Commission's Rules of Practice and Procedure require all intervenor filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

k. *Status of environmental analysis:* This application is ready for environmental analysis at this time.

l. *Description of Project:* The existing project consists of: (1) A 14-foot-high, 140-foot-long concrete stop log diversion dam (2) a 55 acre reservoir with a normal storage capacity of 300 area-feet, at a normal pool elevation of 1367.7 mean sea level; (3) a 2,100-foot-long power canal; (4) an 18-foot-wide concrete intake structure; (5) two 5.5-foot-diameter 78-foot-long steel penstocks; (6) a powerhouse containing two generating units with a combined capacity of 600 kW, and an average annual generation 2,130 MWh (7) a 700-foot-long tailrace; and appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-

free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must: (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

n. *Procedures schedule:* The Commission staff proposes to issue one Environmental Assessment (EA) rather than issuing a draft and final EA. Staff intends to allow at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application. If any person or organization objects to the staff proposed alternative procedure, they should file comments as stipulated in item k above, briefly explaining the basis for their objection. The application will be processed according to the following schedule, but revisions to the schedule may be made as appropriate:

Issue Notice of availability of EA: April 2004.

Ready for Commission decision on the application: June 2004.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00655 Filed 12-29-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Non-Project Use of Project Lands and Soliciting Comments, Motions To Intervene, and Protests

December 19, 2003.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use of Project Lands.

b. *Project No:* 2210-098.

c. *Dates Filed:* November 10, 2003.

d. *Applicant:* Appalachian Power Company (APC).

e. *Name of Project:* Smith Mountain Pumped Storage Project.

f. *Location:* The project is located on the Roanoke River, in Bedford, Pittsylvania, Franklin, and Roanoke Counties, Virginia.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a) 825(r) and 799 and 801.

h. *Applicant Contact:* Teresa P. Rogers, Hydro Generation Department, American Electric Power, P.O. Box 2021, Roanoke, VA 24022-2121, (540) 985-2441.

i. *FERC Contact:* Any questions on this notice should be addressed to Mrs. Heather Campbell at (202) 502-6182, or e-mail address: heather.campbell@ferc.gov.

j. *Deadline for filing comments and or motions:* January 20, 2004.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-2210-098) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the ("e-Filing") link. The Commission strongly encourages e-filings.

k. *Description of Request:* APC is requesting approval to permit Tilson Creations Inc. to install and operate within the project boundary two docks with a total of thirty-five covered stationary slips and 4 floaters. Construction would take place along the Roanoke River portion of the project at Grimes Creek in an area known as Timberlake Crossing. There is no dredging associated with the proposal.

l. *Location of the Application:* This filing is available for review at the

Commission in the Public Reference Room 888 First Street, NE., Room 2A, Washington, D.C. 20426 or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, State, and local agencies are invited to file comments on the described applications. Copies of the applications may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00656 Filed 12-29-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Scoping Meetings and Site Visit and Soliciting Scoping Comments

December 19, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2630-004.

c. *Date Filed:* June 27, 2003.

d. *Applicant:* PacifiCorp.

e. *Name of Project:* Prospect Nos. 1, 2, and 4 Hydroelectric Project.

f. *Location:* On the Rogue River, Middle Fork Rouge River, and Red Blanket Creek in Jackson County, near Prospect, Oregon. The project would not utilize federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791 (a)–825(r).

h. *Applicant Contact:* Toby Freeman, Hydro Licensing, 825 NE Multnomah Avenue, Suite 1500, Portland, OR 97232, (503) 813-6208.

i. *FERC Contact:* Nick Jayjack at (202) 502-6073 or nicholas.jayjack@ferc.gov.

j. *Deadline for filing scoping comments:* February 23, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. The existing Prospect Nos. 1, 2, and 4 Hydroelectric Project consists of: (1) A 10-foot-high, 165-foot-long concrete gravity-type overflow diversion dam on the Middle Fork Rogue River; (2) a 10-foot-high, 1,160-foot-long concrete and earth-fill diversion dam on Red Blanket

Creek; (3) a 50-foot-high, 384-foot-long concrete gravity diversion dam on the Rogue River; (4) a 260-acre-foot impoundment behind the North Fork diversion dam (the other two dams form minimal impoundments); (5) non-functional fishways at the Red Blanket Creek and Middle Fork Rogue River diversion dams; (6) a 9.25-mile-long water conveyance system composed of gunite-lined canals (24,967 feet), unlined earthen canals (4,426 feet), open-top woodstave flumes (6,609 feet), woodstave flow lines (7,139 feet), and steel penstocks (1,796 feet); (7) three powerhouses with a combined installed capacity of 41,560-kilowatts; (8) three 69-kilovolt (kV) transmission lines (0.26, 0.28, and 0.31 miles in length) and one 2.3-kV transmission line (0.6 miles in length); (9) a developed recreation area known as North Fork Park; and (10) appurtenant facilities. The applicant is proposing certain non-power resource enhancements. The applicant estimates that the total average annual generation is 280,657 megawatt-hours. Power from the project serves the applicant's residential and commercial customers in the communities of northern Jackson County and southern Douglas County, Oregon.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

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n. Scoping process.

The Commission intends to prepare an Environmental Assessment (EA) for the proposed project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Scoping Meetings

Commission staff will conduct two scoping meetings. An evening meeting will focus on public input and a second, daytime meeting will focus on agency,