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SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC-539 "Gas Pipeline Certificates: Import/Export" (OMB No. 1902-0062) is used by the Commission to implement the statutory provisions of Section 3 of the Natural Gas Act (NGA), 15 U.S.C. 717-717w. Section 3 requires prior authorization before reporting or importing natural gas from or to the United States. Section 3 authorizes the Commission to grant an application, in whole or in part, with modifications and upon terms and conditions as the Commission may find necessary or appropriate. The 1992 amendments to Section 3 of the NGA concern the importation or exportation from/to a nation which has a free trade

agreement with the United States. With the passage of both the North American Free Trade Agreement and the Canadian Free Trade Agreement, the construction, operation and siting of import or export facilities are also the subject of the Commission's regulatory focus.

In Order No. 608, the Commission created voluntary procedures whereby prospective applicants could use a collaborative process to resolve significant issues prior to filing an application. This collaborative process allows applicants and interested parties to come together and come to mutual agreements that may help to defuse some of the controversial issues which may otherwise arise once an application has been filed with the Commission. The pre-filing consultation process combines efforts to address NGA issues with the National Environmental Policy Act (NEPA) review process into a single pre-filing collaborative process that also includes the administrative processes associated with the Clean Water Act, the National Historic Preservation Act, the Endangered Species Act and other

relevant statutes. Combining the pre-filing consultation and environmental review into a single pre-filing process simplifies and expedites the authorization of gas facilities and services.

The Commission uses the information to determine the appropriateness of the proposed facilities and their location. The determination involves among other things, an examination of adequacy of design, cost, reliability, redundancy and environmental acceptability. This information is necessary for the Commission to make a determination that the facilities and location are consistent with the public interest. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 153.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total Annual burden hours
(1)	(2)	(3)	(1)×(2)×(3)
12	1	241	2,886

Estimated cost burden to respondents: 2,886 hours / 2,080 hours per year × \$117,041 per year = \$162,394. The cost per respondent is equal to \$ 13,533.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an

organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.*, permitting electronic submission of responses.

Magalie R. Salas,
Secretary.

[FR Doc. 03-1927 Filed 1-27-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-39-005]

Columbia Gulf Transmission Company; Notice of Filing of Report

January 22, 2003.

Take notice that, on January 14, 2003, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing its report after one year's experience of parking and lending service under Rate Schedule PAL. Columbia Gulf's states that its report indicates that there were no PAL transactions involving multiple points during the first year of service.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available

for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment date: January 29, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-1940 Filed 1-27-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-188-001]

East Tennessee Natural Gas Company; Notice of Compliance Filing

January 22, 2003.

Take notice that on January 15, 2003, East Tennessee Natural Gas Company (East Tennessee) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Sub Twenty-Fifth Revised Sheet No. 4, to be effective January 6, 2003.

East Tennessee states that the purpose of this filing is to comply with the directives of the Commission's Order dated January 3, 2003, in Docket No. RP03-188-000. The January 3 Order directed East Tennessee to file, within twenty days, a revised Twenty-Fifth Revised Sheet No. 4 to reflect the maximum daily volumetric firm rate separately for each of the three expansion projects (Rocky Top, Gateway and Murray) and the non-expansion FT-A rate. In this compliance filing, East Tennessee hereby submits the revised tariff sheet required by the January 3 Order.

East Tennessee states that copies of this filing have been mailed to all affected customers of East Tennessee and interested state commissions, and all parties on the Commission's official service list in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: January 27, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-1941 Filed 1-27-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-341-004]

Egan Hub Partners, L.P.; Notice of Compliance Filing

January 22, 2003.

Take notice that on January 15, 2003, Egan Hub Partners, L.P. (Egan Hub) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, certain revised tariff sheets identified in Appendix A to the filing proposed to be effective on December 24, 2002.

Egan Hub states that the purpose of this filing is to conform the pagination, supersession and/or content of the referenced tariff sheets to reflect the Commission's acceptance of tariff revisions in Docket Nos. RP00-341-002, RP02-264-000, RP02-264-001 and RP02-491-000. Egan Hub states that the tariff sheets filed herein contain only those changes approved by the orders issued in the referenced dockets.

Egan Hub states that copies of its filing have been mailed to all affected customers and interested state commissions and to all parties on the official service list.

Any person desiring to protest said filing should file a protest with the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: January 27, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-1939 Filed 1-27-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission El Dorado Irrigation District California; Notice of Public Meetings

January 22, 2002.

The Federal Energy Regulatory Commission (Commission) is reviewing the application for a new license for the El Dorado Project (FERC No. 184), filed on February 22, 2000. The El Dorado Project, licensed to the El Dorado Irrigation District (EID), is located on the South Fork American River, in El Dorado, Alpine, and Amador counties, California. The project occupies lands of the Eldorado National Forest.

The EID, several State and Federal agencies, and several non-governmental agencies are working collaboratively with a facilitator to resolve certain issues relevant to this proceeding. These meetings are a part of that collaborative process. Meetings will be held as follows:

February 10 Plenary Meeting—9 am–4 pm; February 11 Plenary Meeting—9 am–4 pm; and February 12 Plenary Meeting—9 am–4 pm.

We invite the participation of all interested governmental agencies, non-