30-inch flashboards and five 15 foot electrically operated tainter gates with a hydraulic height of 15 feet, (3) an impoundment having a service area of 90 acres and storage capacity of 450 acre-feet and a normal water surface elevation of 990 feet msl, (4) a powerhouse containing two generating units with a total installed capacity of 1,260 MW, (5) a 13.8-kv transmission line approximately 2,400-feet-long, and (6) appurtenant facilities. The project would have an annual generation of 7.5 GWh.

1. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or e-mail

FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h. above.

m. Competing Preliminary Permit— Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. Competing Development Application—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION" "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing an original and eight copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the

"e-Filing" link. The Commission strongly encourages electronic filings.

s. Agency Comments: Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,

Secretary.

[FR Doc. 03–8768 Filed 4–9–03; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

April 3, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New License—Major Project.

b. *Project No.:* 2174–012.

- c. *Date Filed:* March 27, 2003. d. *Applicant:* Southern Californ
- d. *Applicant:* Southern California Edison.
- e. Name of Project: Portal Project. f. Location: On Rancheria Creek in Fresno County, near Big Creek, California. The project affects federal lands in the Sierra National Forest, covering a total of 77.67 acres.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. Applicant Contact: R. W. Krieger, Vice President, Power Production, Southern California Edison Company, 300 N. Lone Hill Ave., San Dimas, California 91773, (909) 394–8667.

i. FERC Contact: Jim Fargo, (202) 502–6095 or James.Fargo@FERC.gov.

j. Deadline for filing additional study requests: May 27, 2003.

All documents (original and eight copies) should be filed with: Ms.
Magalie R. Salas, Secretary, Federal
Energy Regulatory Commission, 888
First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process."

k. This application is not ready for environmental analysis at this time.

- l. The existing Portal Project consists of: (1) A 795-foot-long compacted earth and rock-fill dam; (2) Portal Forebay, with a 325 acre-foot useable storage capacity at elevation 7,185 feet; (3) an open channel spillway at the left abutment of the dam, discharging into Camp 61 Creek; (4) an outlet channel consisting of (a) the Adit 2 tunnel and shaft between Portal Forebay and Ward Tunnel, (b) Ward Tunnel for a distance of about 32,000 feet from Adit 2 to the base of the surge chamber on the tunnel, (c) a rock trap immediately downstream of the surge chamber, and (d) a 1,180foot-long penstock from the rock trap to where it bifurcates just upstream of the Portal Powerhouse; (5) a 10.8-MW turbine located in the concrete powerhouse; and (6) a 2.5-mile-long 480 kV transmission line.
- m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

- n. With this notice, we are initiating consultation with the California State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.
- o. Procedural schedule and final amendments: The application will be processed according to the following milestones, some of which may be combined to expedite processing:

Notice of application has been accepted for filing.

Notice of NEPA Scoping.

Notice of application is ready for environmental analysis.

Notice of the availability of the NEPA document.

Order issuing the Commission's decision on the application.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Magalie R. Salas,

Secretary.

[FR Doc. 03–8769 Filed 4–9–03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

April 3, 2003.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. Application Type: Recreation Plan.
- b. Project No: 2496-070.
- c. Date Filed: February 20, 2003.
- d. *Applicant:* Eugene Water and Electric Board (EWEB).
- e. *Name of Project:* Leaburg-Walterville Project.
- f. Location: The project is located on the Mckenzie River in Lane County, Oregon.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a) 825(r) and §§ 799 and 801.
- h. Applicant Contact: Mr Gale Banry, Energy Resource Project Manager, Eugene Water and Electric Board, (541) 484–2411.
- i. FERC Contact: Any questions on this notice should be addressed to Mrs. Heather Campbell at (202) 502–6182, or e-mail address:

heather. campbell @ ferc. gov.

j. Deadline for filing comments and or motions: May 5, 2003.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P–2496–070) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages efilings.

k. Description of Request: The licensee filed a recreation plan pursuant to article 432 of its license. The plan addresses recreational enhancements at the project, including a boat launch take out facility, trails, day-use facilities and

signage.

l. Location of the Application: This filing is available for review at the Commission in the Public Reference Room 888 First Street, NE., Room 2A, Washington, DC 20426 or may be viewed on the Commission's Web site at http://www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or e-mail

FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments: Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for