#### 11. DB Energy Trading LLC

[Docket No. ER03-657-000]

Take notice that on March 27, 2003, DB Energy Trading LLC (DB Energy) tendered for filing an application for an order accepting its rate schedule to permit sales of power and capacity at market-based rates and granting certain waivers and blanket approvals. DB Energy requests waiver of the 60-day prior notice rule and requests that its rate schedule become effective April 1, 2003.

Comment Date: April 17, 2003.

#### 12. Black Rock Group, LLC

[Docket No. ER03-658-000]

Take notice that on March 27, Black Rock Group, LLC (Black Rock) petitioned the Federal Energy Regulatory Commission (Commission) for acceptance of Black Rock Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Black Rock states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer. Black Rock states that it is not in the business of generating or transmitting electric power. Black Rock also states that it is a limited liability company in Nebraska with no current affiliates or subsidiaries.

Comment Date: April 17, 2003.

# 13. American Electric Power Service Corporation

[Docket No. ER03-659-000]

Take notice that on March 27, 2003, the American Electric Power Service Corporation (AEPSC) tendered for filing an executed Interconnection and Operation Agreement between Ohio Power Company and Lawrence Energy Center LLC (First Revision to Service Agreement 433). AEPSC states that the agreement is pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT) that has been designated as the Operating Companies of the American Electric Power System FERC Electric Tariff Third Revised Volume No. 6, effective July 31, 2001. AEPSC requests an effective date of May 25, 2003.

AEPSC states that a copy of the filing was served upon Lawrence Energy Center and the Public Utilities Commission of Ohio.

Comment Date: April 17, 2003.

## **14.** American Electric Power Service Corporation

[Docket No. ER03-660-000]

Take notice that on March 27, 2003, the American Electric Power Service Corporation (AEPSC) tendered for filing an executed Interconnection and Operation Agreement between Ohio Power Company and Lawrence Energy Center LLC (First Revision to Service Agreement 516). AEPSC states that the agreement is pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT) that has been designated as the Operating Companies of the American Electric Power System FERC Electric Tariff Third Revised Volume No. 6, effective July 31, 2001. AEP requests an effective date of May 25, 2003.

AEPSC states that a copy of the filing was served upon Lawrence Energy Center and the Public Utilities Commission of Ohio.

Comment Date: April 17, 2003.

## 15. Indianapolis Power & Light Company

[Docket No. ER03-661-000]

Take notice that on March 27, 2003, Indianapolis Power & Light Company (IPL), tendered for filing with the Federal Energy Regulatory Commission (Commission) the Modification to the Interconnection Agreement, dated December 2, 1968, between IPL and the Southern Indiana Gas & Electric Company (SIGECO) and the restated Interconnection Agreement in conformance with Order No. 614.

IPL requests an effective date for the tendered Modification of sixty (60) days from the date of filing. IPL states that a copy of the filing was served upon SIGECO.

Comment Date: April 17, 2003.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the

Commission or may be viewed on the Commission's Web site at http://www.ferc.gov, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866)208–3676, or for TTY, contact (202) 502–8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

#### Magalie R. Salas,

Secretary.

[FR Doc. 03–8762 Filed 4–9–03; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

# Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

April 3, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
  - b. Project No.: 12195-000.
- c. *Date filed:* June 10, 2002, as revised February 4, 2003.
  - d. Applicant: McCloud Hydro, LLC.
- e. Name and Location of Project: The McCloud Dam Project would be located on an existing dam on the McCloud River in Shasta County, California. The existing dam is owned by Pacific Gas and Electric (PG&E) and the project would be partially located on lands administered by PG&E. The Applicant states that the proposed project would not involve the physical alteration to PG&E's McCloud-Pitt Hydroelectric Project No. 2106.
- f. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791a–825r.
- g. Applicant contact: Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745–0834.
- h. *FERC Contact:* Tom Papsidero, (202) 502–6002.
- i. Deadline for filing comments, protests, and motions to intervene: 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. Description of Project: The proposed project would include: (1) The existing McCloud Reservoir, impounded by an existing 660-foot-long, 240-foot-high earthfill dam, having a surface area of 520 acres and a storage capacity of 35,300 acre-feet at normal maximum water surface elevation 2.680 feet msl. (2) a proposed powerhouse with a total installed capacity of 3.5 megawatts, (3) a proposed 400-foot-long, 4.5-footdiameter penstock, (4) a proposed 6mile-long, 15 kv transmission line, and (5) appurtenant facilities. The project would operate in a run-of-river mode and would have an average annual generation of 23 GWh.

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or tollfree at (866) 208-3676, or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the applicant's address in item g above.

1. Competing Preliminary Permit: Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. Competing Development Application: Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a

competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. Notice of Intent: A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. Proposed Scope of Studies under *Permit:* A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. Filing and Service of Responsive Documents: Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION" "COMPETING APPLICATION". "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing an original and eight copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages

electronic filings.

r. Agency Comments: Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

#### Magalie R. Salas,

Secretary.

[FR Doc. 03-8764 Filed 4-9-03; 8:45 am] BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

#### **Notice of Application Accepted for** Filing and Soliciting Comments, **Protests, and Motions To Intervene**

April 3, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Preliminary Permit.

b. Project No.: 12387-000.

c. Date filed: October 7, 2002.

d. Applicant: Dierks Hydro, LLC.

e. Name and Location of Project: The Dierks Dam Project would be located on the Saline River in Sevier County, Arkansas. The proposed project would be located on an existing dam administered by the U.S. Corps of Engineers (Corps).

f. Filed Pursuant to: Federal Power Act, 16 U.S.C. 91a-825r.

g. Applicant contact: Mr. Brent L. Smith, Northwest Power Services, Inc., PO Box 535, Rigby, ID 83442, (208) 745-

h. FERC Contact: Tom Papsidero, (202) 502-6002.