

*ferconlineSupport@ferc.gov*. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item g. above. l. Competing Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36. m. Competing Development Application—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application.

A competing license application must conform with 18 CFR 4.30(b) and 4.36. n. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice. o. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project. p. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in

accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application. q. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers.

Any of the above-named documents must be filed by an original and eight copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-12403-000) on any comments or motions filed. r. Agency Comments—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the applicant's representatives.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-2882 Filed 2-5-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application to Amend License and Soliciting Comments, Motions to Intervene, and Protests

January 30, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection: a. *Application Type*: Change in project boundary. b. *Project No.*: 1984-092. c. *Date Filed*: December 5, 2002; January 7, 2003 (supplement). d. *Applicant*: Wisconsin River Power Company (WRPC). e. *Name of Project*: Petenwell and Castle Rock Hydroelectric Project. f. *Location*: The project is located on the Wisconsin River in Adams, Wood, and Juneau Counties, Wisconsin. The land that would be excluded from the project by the proposed boundary change is located adjacent to Plank Hill Lane on the Petenwell Flowage in Wood County. g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r). h. *Applicant Contact*: Shawn Puzen, P.O. Box 19001, Green Bay, Wisconsin 54307-9001. Phone: (920) 433-1094. i. *FERC Contact*: Steve Naugle, *steven.naugle@ferc.gov*, 202-502-6061. j. *Deadline for Filing Comments and or Motions*: February 21, 2003. k. *Description of the Application*: WRPC requests Commission approval to change the project boundary to remove a 4.37-acre parcel of land from the project. WRPC intends to convey the land parcel to Mr. Richard Skibba, an adjacent landowner, for the construction of a home. l. *Locations of the Application*: This filings are available for review at the Commission in the Public Reference Room or may viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above. m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission. n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214.

In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application. o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by sending an original and eight copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the applicant specified in the particular application. p. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. Please reference "Pettenwell and Castle Rock Project, FERC Project No.1984-092" on any comments or motions filed. q. Agency Comments—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the applicant's representatives.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-2883 Filed 2-5-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Request to Use Alternative Procedures in Preparing a License Application

January 30, 2003.

Take notice that the following request to use alternative procedures to prepare a license application has been filed with the Commission. a. *Type of Application:* Request to use alternative procedures to

prepare a new license application. b. *Project No.:* 659. c. *Date filed:* January 22, 2003. d. *Applicant:* Crisp County Power Commission. e. *Name of Project:* Lake Blackshear. f. *Location:* On the Flint River, in Worth, Lee, Sumter, Dooly, and Crisp Counties, Georgia. The project does not occupy federal lands. g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r). h. *Applicant Contact:* Steve Rentfrow, General Manager, Crisp County Power Commission, P.O. Box 1218, Cordele, GA 31010; phone (229) 273-3811; e-mail [srentfrow@crispcountypower.com](mailto:srentfrow@crispcountypower.com). i. *FERC Contact:* Janet Hutzel at (202) 502-8675; e-mail [janet.hutzel@ferc.gov](mailto:janet.hutzel@ferc.gov). j. *Deadline for Comments:* 30 days from the date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. k. The existing 15.2 MW project consists of: (1) A 415-foot-long, 49-foot-high gated spillway; (2) a 630-foot-long auxiliary spillway; (3) a 3,410-foot-long north embankment; (4) a 680-foot-long south embankment; (5) a 8,700-acre impoundment at a full pool elevation of 237 feet mean sea level; (6) a powerhouse containing four turbines; (7) a 1,400-foot-long, 46-kV transmission line; and (8) appurtenant facilities. No new facilities are proposed. l. A copy of the request to use alternative procedures is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above. m. Crisp County Power Commission (CCPC) has demonstrated that it has made an effort to contact all Federal and State resources agencies, non-governmental organizations (NGO), and others affected by the project. CCPC has also demonstrated that a consensus exists that the use of alternative procedures is appropriate in this case. CCPC has

submitted a communications protocol that is supported by the stakeholders.

The purpose of this notice is to invite any additional comments on CCPC's request to use the alternative procedures, pursuant to section 4.34(i) of the Commission's regulations. Additional notices seeking comments on the specific project proposal, interventions and protests, and recommended terms and conditions will be issued at a later date. CCPC will complete and file a preliminary Environmental Assessment, in lieu of Exhibit E of the license application. This differs from the traditional process, in which an applicant consults with agencies, Indian tribes, NGOs, and other parties during preparation of the license application and before filing the application, but the Commission staff performs the environmental review after the application is filed. The alternative procedures are intended to simplify and expedite the licensing process by combining the pre-filing consultation and environmental review processes into a single process, to facilitate greater participation, and to improve communication and cooperation among the participants.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-2884 Filed 2-5-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD03-4-000]

#### Credit Issues in Energy Markets—Clearing and Other Solutions; Notice and Agenda for Technical Conference

January 30, 2003.

As announced, the Federal Energy Regulatory Commission (FERC) and the Commodity Futures Trading Commission (CFTC) are holding a joint technical conference on credit issues & potential solutions in energy markets. The conference is scheduled for Wednesday, February 5, 2003, at FERC headquarters, 888 First Street, NE., Washington, DC, in the Commission Meeting Room (Room 2C).

Attached is the Agenda for this conference. This one-day conference will begin at 9 a.m. and will conclude at about 4:30 p.m.

This conference will provide education on potential credit solutions, particularly clearing. It will cover clearing fundamentals, clearing regulation, clearing alternatives, other