

of Point-to-Point Transmission Service Customers”, to include Reliant Energy Services, Inc., as a short-term firm and non-firm transmission customer. Cleco Power will provide short-term firm point-to-point transmission service and non-firm point-to-point transmission service to Reliant Energy Services, Inc., under its Open Access Transmission Tariff.

*Comment Date:* February 18, 2003.

#### 5. Allegheny Power System, Inc.

[Docket No. ER03-453-000]

Take notice that on January 28, 2003, Allegheny Power System, Inc., on behalf of certain of its operating companies, filed a notice of termination of Schedule 9 under the Interconnection Facilities Agreement among Pennsylvania Electric Company and Metropolitan Edison Company, subsidiaries of General Public Utilities Energy, Inc. (now FirstEnergy Corporation) and West Penn Power Company and The Potomac Edison Company, operating companies of the Allegheny Power.

*Comment Date:* February 18, 2003.

#### 6. Southern Company Services, Inc.

[Docket No. ER03-454-000]

Take notice that on January 29, 2003, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively Southern Companies), filed three rollover transmission service agreements under the Open Access Transmission Tariff of Southern Companies (FERC Electric Tariff, Fourth Revised Volume No. 5) (Tariff). Specifically, these agreements are for firm point-to-point transmission service for rollover service with Carolina Power & Light Company (First Revised Service Agreement No. 444), Calpine Energy Services, LP (First Revised Service Agreement No. 441), and Duke Energy Corporation (First Revised Service Agreement No. 446).

*Comment Date:* February 19, 2003.

#### 7. Duke Energy Corporation

[Docket No. ER03-455-000]

Take notice that on January 29, 2003, Duke Energy Corporation filed an amendment to Appendix B to its contract with the Southeastern Power Administration.

*Comment Date:* February 19, 2003.

#### 8. Westar Energy, Inc.

[Docket No. OA03-2-000]

Take notice that on January 27, 2003, Westar Energy, Inc. (Westar), filed with

the Federal Energy Regulatory Commission (Commission), pursuant to section 37.4 of the Commission’s regulations, proposed revisions to its standards of conduct on file with the Commission as required by Order 889, Open Access Same-time Information Systems (Formerly Real-time Information Network) and Standards of Conduct, FERC Stats. & Regs. (Regulations Preambles 1991-1996) ¶ 31,035 (1996), Order 889-A, III FERC Stats. & Regs. (Regulations Preambles) ¶ 31,049, Order 889-B, 81 FERC ¶ 61,253 (1997).

*Comment Date:* February 26, 2003.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission’s rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission’s Web site at <http://www.ferc.gov>, using the “FERRIS” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site under the “e-Filing” link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-2878 Filed 2-5-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Protests

January 30, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection: a. *Type of Application:* Preliminary permit. b. *Project No.:* 12356-000. c. *Date filed:* August 21, 2002. d. *Applicant:* Universal Electric Power Corporation. e. *Name and Location of Project:* The Kentucky L&D #10 Hydroelectric Project would be located on the Kentucky River in Madison County, Kentucky. The project would utilize the U.S. Army Corps of Engineers’ existing Kentucky River Lock and Dam No. 10. f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r). g. *Applicant Contact:* Mr. Raymond Helter, Universal Electric Power Corporation, 1145 Highbrook Street, Akron, OH 44301, (330) 535-7115. h. *FERC Contact:* James Hunter, (202) 502-6086. i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

The Commission’s rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. j. *Description of Project:* The proposed project, using the Corps’ existing Kentucky River Lock and Dam No. 10, would consist of: (1) two 50-foot-long, 8-foot-diameter steel penstocks, (2) a powerhouse containing two generating units with a total installed capacity of 2.55 megawatts, (3) a 300-foot-long, 14.7-kilovolt transmission line connecting to an existing power line, and (4) appurtenant facilities. The project would have an average annual generation of 16 gigawatthours. k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “FERRIS” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail

*ferconlineSupport@ferc.gov*. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item g. above.

l. **Competing Preliminary Permit**—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. **Competing Development Application**—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. **Notice of Intent**—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. **Proposed Scope of Studies under Permit**—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. **Comments, Protests, or Motions to Intervene**—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of

rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. **Filing and Service of Responsive Documents**—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by sending an original and eight copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-12356-000) on any comments or motions filed.

r. **Agency Comments**—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the applicant's representatives.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-2880 Filed 2-5-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Protests

January 30, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection: a. *Type of Application*: Preliminary permit. b. *Project No.*: 12364-000. c. *Date filed*: September 12, 2002. d. *Applicant*: Rough River Hydro, LLC. e. *Name and Location of Project*: The Rough River Dam Hydroelectric Project is proposed to be located at the U.S. Army Corps of Engineers' existing Rough River Dam on the Rough River in Grayson County, Kentucky. f. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)—825(r). g. *Applicant Contact*: Mr. Brent L. Smith, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-0834. h. *FERC Contact*: James Hunter, (202) 502-6086. i. *Deadline for filing comments, protests, and motions to intervene*: 60 days from the issuance date of this notice.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project*: The proposed project, using the Corps' existing Rough River Dam, would consist of: (1) a 200-foot-long, 72-inch-diameter steel penstock, (2) a powerhouse containing one generating unit with an installed capacity of 2.3 megawatts, (3) a 1-mile-long, 15-kilovolt transmission line connecting to an existing power line, and (4) appurtenant facilities. The project would have an average annual generation of 15 gigawatthours.

k. These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail *ferconlineSupport@ferc.gov*. For TTY, (202) 502-8659. Copies are also available for inspection and