

Intervener status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need Intervener status to have your environmental comments considered.

Environmental Mailing List

This notice is being sent to individuals, organizations, and government entities interested in and/or potentially affected by the proposed project. It is also being sent to all identified potential right-of-way grantors and residents adjacent to the proposed facilities. By this notice we are also asking governmental agencies, to express their interest in becoming cooperating agencies for the preparation of the EA.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the FERRIS link. Click on the FERRIS link, enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with FERRIS, the FERRIS helpline can be reached at 1-866-208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The FERRIS link on the FERC Internet Web site also provides access to the texts of the application and supplemental filings by National Fuel, and formal documents issued by the Commission, such as orders, notices, and rulemakings.

Magalie R. Salas,
Secretary.

[FR Doc. 03-6599 Filed 3-18-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Licensing

March 12, 2003.

Take notice that the following hydroelectric license application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Original Minor License.

b. *Project No.*: P-12449-000.

c. *Date filed*: February 28, 2003.

d. *Applicant*: Neshkoro Power Associates, LLC

e. *Name of Project*: Big Falls Milldam Hydroelectric Project

f. *Location*: On the Little Wolf River (north branch), near the Village of Big Falls, in Waupaca County, Wisconsin. The project does not affect any Federal lands.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact*: Mr. Charles Alsberg, North American Hydro, Inc., P.O. Box 167, Neshkoro, Wisconsin 54960, 920-293-4628 ext. 11.

i. *FERC Contact*: Tim Konnert, Timothy.Konnert@ferc.gov (202) 502-6359

j. *Cooperating Agencies*: We are asking Federal, state, and local agencies and Indian tribes with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k below.

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian tribe, or person believes that an additional scientific study should be conducted in order to form an factual basis for complete analysis of the application on its merit, the resource agency, Indian tribe, or person must file a request for a study with the Commission not later than 60 days after the application filing and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: April 28, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site ([http://](http://www.ferc.gov)

www.ferc.gov) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process.

m. The application is not ready for environmental analysis at this time.

n. Project Description: The existing Big Falls Milldam Hydroelectric Project consists of the following facilities: (1) a 256-foot-long by 18-foot-high dam, topped with a 76-foot-long fixed crest ogee with 6-inch flashboards and one 16-foot-wide Taintor gate; (2) a 23.27-acre reservoir (Big Falls Flowage) with a negligible gross storage capacity at a normal elevation of 901.65 feet Mean Sea Level; (3) a 7-foot-diameter by 175-foot-long penstock leading to; (4) a powerhouse containing one, vertical-shaft Francis turbine-generator with an installed generating capacity of 350 kilowatts (kW), producing a total of 1,513,514 kilowatt-hours (kWh) annually; and (5) appurtenant facilities.

o. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676 or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

p. With this notice, we are initiating consultation with the WISCONSIN STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. Procedural schedule: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA issued in the spring of 2004.

Issue Acceptance or Deficiency Letter—
May 2003

Issue Scoping Document—June 2003
Notice that application is ready for environmental analysis—September 2003

Notice of the availability of the EA—
January 2004

Ready for Commission decision on the application—February 2004

Magalie R. Salas,
Secretary.

[FR Doc. 03-6525 Filed 3-18-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Unlicensed Project Review and Soliciting Comments, Protests and Motions To Intervene¹

March 13, 2003.

Take notice that the following review has been initiated by the Commission:

- a. *Review Type:* Unlicensed Project.
- b. *Docket No:* UL03-1-000.
- c. *Owner:* William Braamse.
- d. *Name of Project:* Rock River Beach Dam Project.
- e. *Location:* The project is located on the Rock River between Lake Superior and State Highway M-28, T. 47 N., R. 21 W., sec. 15, Latitude 46°28'21.73", Longitude 86°55'36.52", Alger County, Michigan.

f. *Owner Contact:* William Braamse, E4002 State Hwy. M-28, Au Train, MI 49806, telephone number (906) 892-8112.

g. *FERC Contact:* Any questions on this notice should be addressed to Diane M. Murray (202) 502-8838, or e-mail address: diane.murray@ferc.gov.

h. *Deadline for filing comments, protests, and/or motions to intervene:* April 14, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-filing" link. The Commission strongly encourages electronic filings.

Please include the docket number (UL03-1-000) on any comments, protests, or motions to intervene filed. i. Pursuant to Section 23(b)(1) of the Federal Power Act (FPA), 16 U.S.C. 817(1), a non-federal hydroelectric project must (unless it has a still-valid pre-1920 federal permit) be licensed if it: (1) Is located on a navigable water of the United States; (2) occupies lands of the United States; (3) utilizes surplus water or water power from a government dam; or (4) is located on a body of water over which Congress has Commerce Clause jurisdiction, project construction occurred on or after August 26, 1935, and the project affects the interests of interstate or foreign commerce.

j. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

k. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified comment date for the particular application.

l. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Docket Number of the particular review.

m. Agency Comments—Federal, state, and local agencies are invited to file comments on the described review. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments.

Magalie R. Salas,
Secretary.

[FR Doc. 03-6601 Filed 3-18-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-420-000]

Red Lake Gas Storage, L.P.; Notice of Public Comment Meeting for the Proposed Red Lake Gas Storage Project and Request for Comments on Environmental Issues

March 12, 2003.

The staff of the Federal Energy Regulatory Commission (Commission), in cooperation with the staff of the Arizona State Office of the U.S. Department of the Interior, Bureau of Land Management (BLM), is issuing this notice to announce the date and location of a public scoping meeting on the proposed Red Lake Gas Storage Project. The Commission staff will be preparing an environmental impact statement (EIS) for Red Lake Gas Storage, L.P.'s project in Mohave County, Arizona. The planned facilities would consist of two solution-mined underground salt caverns, about 52 miles of various diameter pipeline, a 25,000-horsepower (hp) compressor station, a 9,000-hp compressor station, four water withdrawal wells, four brine disposal wells, and appurtenant facilities. The EIS will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity. You are invited to attend the public meeting to enter into the Commission's record any comments you might have. The staff is particularly interested in receiving comments on the alternative pipeline routes identified in its February 28, 2003 notice. Comments received at the scoping meeting will help us to determine the issues to be evaluated in the EIS. The date, time, and location are shown below:

| Date and time | Location | Information contact |
|------------------------------|---|-------------------------------------|
| April 8, 2003, 7-10 pm | Kingman High School, North Campus, Cafeteriam 4182 North Banks Street, Kingman, AZ 86401. | Janna Paronto, BLM, (928) 692-4449. |

¹ The purpose of this notice is to gather information to determine whether the existing

project meets any or all of the jurisdictional criteria noted in paragraph (i).