on the Commission's Web site, http://ferc.gov, under the "e-filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 03–12331 Filed 5–15–03; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice Soliciting Scoping Comments

May 12, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Subsequent Minor License.
 - b. Project No.: 4914-010.
 - c. Date Filed: November 20, 2002.
- d. *Applicant*: International Paper Company.
- e. *Name of Project:* Nicolet Mill Dam Project.
- f. Location: At the U.S. Army Corps of Engineers' De Pere Dam, on the Fox River, in the City of De Pere, Brown County, Wisconsin.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C.791(a)–825(r).
- h. Applicant Contact: Thomas Piette, International Paper Company, 200 Main Avenue, De Pere, WI 54115, (920) 336– 4211.
- i. FERC Contact: Peter Leitzke, (202) 502–6059 or peter.leitzke@ferc.gov.
- j. Deadline for filing scoping comments: June 26, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P–4914–010) on any comments or motions filed.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web

site, *http://www.ferc.gov*, under the "e-Filing" link.

- k. This application is not ready for environmental analysis at this time.
- l. The existing Nicolet Mill Dam Project consists of the following existing facilities: (1) A 13.6 foot-high, 400-footlong diversion structure attached to the westerly end of the U.S. Army Corps of Engineers' De Pere Dam; (2) intake works consisting of 28 gates screened with steel racks; (3) a powerhouse containing eight 135-kilowatt (kW) generating units with a total installed capacity of 1,080 kW; and (4) other appurtenances.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits (P–4914) in the docket number field to access the document. For assistance, contact FERC Online Asupport at FERCOlineSupport@ferc.gov or call 1–866–208–3676 or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

Register online at http://www.ferc.gov/esubscribenow.htm to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659.

n. Scoping Process: The Commission staff intends to prepare an Environmental Assessment (EA) for the Nicolet Mill Dam Project (FERC No. 4914–010) in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we will solicit comments, recommendations, information, and alternatives by issuing a Scoping Document (SD).

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of the SD may be viewed on the Web at http://www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document.

For assistance, call 1–866–208–3676 or for TTY (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. 03–12333 Filed 5–15–03; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Surrender of Exemption and Soliciting Comments, Motions To Intervene, and Protests

May 9, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Surrender of conduit exemption.
 - b. Project No.: 6270-004.
 - c. Date Filed: January 28, 2003.
- d. Applicant: Moon Lake Water Users Association.
- e. *Name of Project:* Big Sand Wash Project.
- f. *Location:* On the "C" Canal in Duchesne County, Utah.
- g. *Filed pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.
- h. Applicant Contact: Mr. Lynn R. Winterton, Moon Lake Water Users Association, 263 East Lagoon Street, Roosevelt, Utah, (435) 722–2002.
- i. FERC Contact: Regina Saizan, (202) 502–8765.
- j. Deadline for filing motions to intervene, protests and comments: June 9, 2003.

The Commission's rules of practice and procedure require all interveners filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the documents on that resource agency.

k. Description of Proposed Action:
The proposed Uintah Basin
Replacement Project authorized by
section 203(a)(1–4) of Pub. L. 102–575
includes the enlargement of the Big
Sand Wash Reservoir. The enlargement
of the storage area will inundate the
applicant's hydropower project.
Consequently, the applicant seeks
Commission approval to surrender its
conduit exemption.

l. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or e-mail

FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the addresses in item h.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary

of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title

"COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing an original and eight copies to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Comments, protests, and motions to intervene may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

p. Agency Comments: Federal, State, and local agencies are invited to file comments on the described applications. A copy of the applications may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time

specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,

Secretary.

[FR Doc. 03–12334 Filed 5–15–03; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Scoping Meetings, Site Visit, Scoping Document 1 and Soliciting Scoping Comments

May 9, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Surrender application.

b. *Project No.:* 696–013.

c. Date filed: December 31, 2003.

d. Applicant: PacifiCorp.

e. *Name of Project:* American Fork Hydroelectric Project.

f. Location: On American Fork Creek, near the City of American Fork, Utah County, Utah, about 3 miles east of Highland, Utah. The project affects about 28.8 acres of federal lands within the Uinta National Forest and 2,000 feet of the project flowline passes through the Timpanogos Cave National Monument, administered by the U.S. Department of the Interior, National Park Service (NPS).

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Applicant Contact Monte Garrett, Licensing Manager, PacifiCorp, 825 NE. Multnomah, suite 1500, Portland, Oregon, 97232 (503) 813–6629.

i. FERC Contact: Kenneth Hogan (202) 502–8434, e-mail at kenneth.hogan@ferc.gov.

j. Deadline for filing scoping comments: 60 days from the date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they

must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site, http://www.ferc.gov, under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. Description of the Project: The existing project consists of: (1) A 29-foot 9-inch wide and 4.5-foot-high reinforced concrete diversion dam; (2) a 6-footwide 6-foot-long intake; (3) a 6-foot-long 6-foot-wide manually operated sluice gate; (4) a 2-foot-long 2-foot-wide manually operated upstream sluice gate; (5) a 28-inch-diameter welded steel pipe flowline approximately 11,666-foot-long which transitions into a 33-inchdiameter riveted steel penstock 253foot-long that transitions into a 20-inchdiameter riveted steel penstock 61-footlong; (6) an approximately 2,700-squarefoot brick powerhouse; (7) one turbine generator unit with a rated capacity of 1,050 kilowatts; and (8) other appurtenances.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at http://www.ferc.gov, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or tollfree at (866) 208-3676, or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. Scoping Process: The Commission intends to prepare an environmental assessment (EA) for the surrender of the license for the project in accordance with the National Environmental Policy Act. The EA may consider reasonable alternatives to the proposed action.

Scoping Meetings and Site Visit

FERC staff will conduct a site visit, an agency scoping meeting and a public scoping meeting. The site visit will consist of a tour of project facilities and lands and any pertinent surrounding features. The agency scoping meeting will focus on resource agency and non-governmental organization (NGO) concerns, while the public scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited to attend one or both of the meetings,