

(Trunkline LNG), P.O. Box 4967, Houston, Texas 77210-4967, filed in the captioned docket an abbreviated application, pursuant to section 3(a) of the Natural Gas Act (NGA) and part 157 of the Commission's rules and regulations, to amend the authority granted for its LNG Terminal Expansion Project by Commission Order dated December 18, 2002, in Docket Nos. CP02-60-000, as amended by the October 27, 2003, order in Docket No. CP02-60-003. The application is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Trunkline LNG requests authorization to amend its Original Expansion Project, as amended, with the following modifications: the layberth will be converted into an LNG unloading dock. Three LNG unloading arms, one vapor return/delivery arm, and support trestles will be installed. These facilities will permit continuous unloading of ships from either of the two docks; however, no simultaneous unloading of LNG ships will occur. The facilities will be designed to provide a maximum allowable operating pressure (MAOP) of 1,261 psig. The amended expansion project is needed to provide additional firm vaporization service and increased sendout capability for Trunkline LNG's customer, BG LNG Services, LLC (BGLS). The modification will not change the level of Trunkline LNG terminal's storage capacity of 9.0 Bcf. The sustained sendout capacity of the terminal will be increased from 1.2 to 1.8 Bcf/d, with 2.1 Bcf/d peak sendout capacity. BGLS will have 100% of the terminal's expanded capacity under a long-term contract which terminates on December 31, 2023.

Any questions regarding the application are to be directed to William W. Grygar, Vice President of Rates and Regulatory Affairs, 5444 Westheimer Road, Houston, Texas 77056.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888

First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 385.214 or 385.211) and the regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area,

and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Motions to intervene, protests and comments may be filed electronically via the internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: March 19, 2004.

Magalie R. Salas,
Secretary.

[FR Doc. E4-570 Filed 3-15-04; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG04-38-000, et al.]

Redbud Energy LP, et al.; Electric Rate and Corporate Filings

March 9, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Redbud Energy LP

[Docket No. EG04-38-000]

Take notice that on March 5, 2004, Redbud Energy LP (Redbud) tendered for filing with the Commission an application for redetermination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Comment Date: March 26, 2004.

2. Covanta Union, Inc.

[Docket Nos. ER03-1085-002 and ER04-616-000]

Take notice that on March 3, 2004, Covanta Union, Inc. (Covanta Union) tendered for filing: (1) A notice of change in facts from those described in its application for authorization to sell power at market-based rates; (2) a triennial market power analysis; and (3) a revised market-based rate tariff in compliance with the Commission's order issued November 17, 2003, in Docket No. EL01-118-000, Investigation

of Terms and Conditions of Public Utility Market-Based Rate Authorizations, 105 FERC ¶ 61,218 (2003). Covanta Union's filing also revises the format of its market-based rate tariff to comply with the Commission's rules in Order No. 614, Designation of Electric Rate Schedule Sheets, 90 FERC ¶ 61,352 (2000). Covanta Union requests an effective date of March 4, 2004, for the revisions to its market-based rate schedule.

Covanta Union states that a copy of this filing was served on the New Jersey Board of Public Utilities.

Comment Date: March 24, 2004.

3. FPL 251 Wind, LLC

[Docket No. ER04-124-001]

Take notice that on February 20, 2004, the FPL 251 Wind, LLC filed a withdrawal of their Rate Schedule Nos. 1 through 4.

Comment Date: March 22, 2004.

4. Mid-Continent Area Power Pool

[Docket No. ER04-155-001]

Take notice that on February 27, 2004, the Mid-Continent Area Power Pool (MAPP) submitted additional information regarding their November 4, 2003 filing of an amendment to section 21.2 of Schedule F, which governs modifications of transmission service on a firm basis. MAPP requests a March 1, 2004, effective date of the Schedule F amendment filed on November 4, 2003, and accepted by the Commission on December 11, 2003.

Comment Date: March 19, 2004.

5. New York Independent System Operator, Inc.

[Docket No. ER04-294-002]

Take notice that on March 5, 2004, the New York Independent System Operator, Inc. (NYISO) tendered for filing corrected tariff sheets to its Open Access Transmission Tariff (OATT) and Market Administration and Control Area Services Tariff (Services Tariff) filed March 3, 2004, in compliance with the Commission's February 2, 2004, order in Docket No. ER04-294-000.

NYISO states that copies of this filing have been served on all parties listed on the official service list maintained by the Secretary of the Commission in these proceedings. The NYISO has also served a copy of this filing to all parties that have executed Service Agreements under the NYISO's Open-Access Transmission Tariff or Services Tariff, the New York State Public Service Commission, and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

Comment Date: March 26, 2004.

6. Consolidated Edison Company of New York, Inc.

[Docket No. ER04-621-000]

Take notice that on March 5, 2004, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an Interconnection Agreement by and between Con Edison and Astoria Energy LLC. Con Edison states that the agreement provides for the interconnection to Con Edison's transmission system of a 1,000 MW electric generating facility that Astoria Energy LLC proposes to construct and operate in the Borough of Queens, New York.

Con Edison states that copies of this filing have been served on Astoria Energy LLC and the New York Independent System Operator, Inc.

Comment Date: March 26, 2004.

7. Redbud Energy LP

[Docket No. ER04-622-000]

Take notice that on March 5, 2004, Redbud Energy LP (Redbud) tendered for filing its proposed tariff and supporting cost data for its proposed rates to recover costs associated with its ownership of a switchyard on the Oklahoma Gas & Electric Company transmission network. Redbud requests an effective date of May 4, 2004.

Comment Date: March 26, 2004.

8. New England Power Pool

[Docket No. ER04-623-000]

Take notice that on March 8, 2004, the New England Power Pool (NEPOOL) Participants Committee filed revisions to NEPOOL Market Rule 1 to allow Self-Scheduled generating Resources to receive in defined circumstances Operating Reserve Credits during non-Self-Scheduled hours. A March 1, 2004, effective date is requested.

The NEPOOL Participants Committee states that copies of these materials were sent to the NEPOOL Participants and the New England state governors and regulatory commissions.

Comment Date: March 29, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such

motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF03-2011-001, et al.]

United States Department of Energy, et al.; Electric Rate and Corporate Filings

March 8, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. U.S. Department of Energy Bonneville Power Administration

[Docket No. EF03-2011-001]

Take notice that on March 2, 2004, the Bonneville Power Administration (BPA) tendered for filing an amendment to its July 29, 2003, filing of a proposed Safety-Net Cost Recovery Adjustment Clause under the 2002 General Rate Schedule Provisions pursuant to section 7(a)(2) of the Pacific Northwest Electric Power Planning and Conservation Act, 16 U.S.C. 839e(a)(2).

Comment Date: March 23, 2004.

2. Central Hudson Gas & Electric Corp.

[Docket No. ER97-2872-004]

Take notice that on March 4, 2004, Central Hudson Gas & Electric Corporation (Central Hudson) tendered for filing (1) an updated market power analysis in compliance with the Commission's Order in Docket No. ER97-2872-000 granting Central Hudson market-based rate authority, and (2) an amendment to its market-