

which increases potential capacity alternatives and helps to facilitate the development of market centers. The changes to the reporting requirements were to provide greater reliability about capacity availability and price data that shippers need to make informed decisions in a competitive market as well as improve shipper's and FERC's availability to monitor marketplace behavior to detect, and remedy anticompetitive behavior.

In Order No. 582, the Commission created the Index of Customers filing requirement. Pipelines are required to identify all firm transportation services and contract demand for each customer for each rate schedule. Pipelines must file on the first business day of each calendar quarter and also post the information on their Internet Web sites. These filings include the following data

elements: shipper's name (full legal name), contract identifier, rate schedule, contract start date, contract end date, contract quantity, receipt points, delivery points, information on capacity held by rate zones to permit verification of reservation billing determinants, data to assess storage capacity and conjunctions restrictions if any (provisions that operate across multiple points or contracts and may limit a shipper's rights at a particular receipt or delivery point). The index contains fundamental data about the natural gas industry—how much of the pipeline's capacity, shippers have under contract. With this information, the Commission remains apprised of trends in the industry, the willingness of shippers to hold firm capacity, the average length of time capacity remains under contract, the proportion of capacity rolling over

under specific provisions. This information provides the Commission with the ability to analyze capacity held on pipelines and provides capacity information to the market which aids the capacity release system by enabling shippers to locate those holding capacity rights that shippers may want to acquire. The information filed with the Commission is mandatory. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Part 284.12 and 13.

*Action:* The Commission is requesting reinstatement and a three-year approval of these reporting requirements, with no changes to the existing collection of data.

*Burden Statement:* Public reporting burden for this collection is estimated as:

| Number of respondents annually     | Number of responses per respondent * | Average burden hours per response | Total annual burden hours     |
|------------------------------------|--------------------------------------|-----------------------------------|-------------------------------|
| (1)                                | (2)                                  | (3)                               | (1)×(2)×(3)                   |
| 100 (Index of Customers) 100 ..... | 5.66 (6) .....                       | 290.9 hours (3) .....             | 297,201 hours # (1,800 hours) |

\* Estimated total number of responses per year = 478.95.  
# Includes Index of Customers.

Estimated cost burden to respondents: 297,201 hours/2,080 hours per year × \$107,185 per year = \$15,315,139. The cost per respondent is equal to \$153,151.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including:

- (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which

benefit the whole organization rather than any one particular function or activity.

*Comments are invited on:* (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-727 Filed 3-31-04; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. PR04-9-000]

**Bay Gas Storage Company, Ltd.; Notice of Petition for Rate Approval**

March 26, 2004.

Take notice that on March 9, 2004, Bay Gas Storage Company, Ltd. (Bay

Gas) filed a petition for rate approval pursuant to section 284.123(b)(2) of the Commission's Regulations. Bay State requests the Commission to approve a maximum rate of \$3.2993 per MMBtu for firm transportation service, and a maximum rate of \$.1085 per MMBtu for interruptible transportation service under Section 311 of the Natural Gas Policy Act.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed with the Secretary of the Commission on or before the date as indicated below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This petition for rate approval is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the FERRIS link. Enter the docket number excluding the last three digits I the docket number field to access the document. For Assistant, call (202) 502-8222 or for

TTY, (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

*Comment Date:* April 12, 2004.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-734 Filed 3-31-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-225-000]

#### Columbia Gas Transmission Corporation; Notice of Proposed Changes in Ferc Gas Tariff

March 26, 2004.

Take notice that on March 23, 2004, Columbia Gas Transmission Corporation (Columbia), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Eleventh Revised Sheet No. 281, with a proposed effective date of April 22, 2004.

Columbia states it is making the filing to revise its right of first refusal (ROFR) provisions in General Terms and Conditions Section 4 of its Tariff to more explicitly delineate when a shipper must exercise its ROFR, through making the timeline for exercising ROFR where there are no bids for capacity comparable to the existing timeline for exercising ROFR when bids have been received.

Columbia Gas states that copies of its filing and have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the

Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-735 Filed 3-31-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-226-000]

#### Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

March 26, 2004.

Take notice that on March 23, 2004, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Seventh Revised Sheet No. 145, with a proposed effective date of April 22, 2004.

Columbia Gulf states it is making the filing to revise its right of first refusal (ROFR) provisions in General Terms and Conditions section 4 of its Tariff to more explicitly delineate when a shipper must exercise its ROFR, through making the timeline for exercising ROFR where there are no bids for capacity comparable to the existing timeline for exercising ROFR when bids have been received.

Columbia Gulf states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected State commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party

must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-723 Filed 3-31-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER04-14-000 and EL04-29-000]

#### Detroit Edison Company; Notice of Initiation of Proceeding and Refund Effective Date

December 2, 2003.

Take notice that on December 1, 2003, the Commission issued an order in the above-referenced dockets initiating an investigation in Docket No. EL04-29-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL04-29-000, established pursuant section 206(b) of the Federal Power Act, will be 60 days following publication of this notice in the **Federal Register**.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-724 Filed 3-31-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP00-6-011 and RP03-173-002]

#### Gulfstream Natural Gas System, L.L.C.; Notice of Compliance Filing

March 26, 2004.

Take notice that on March 3, 2004, Gulfstream Natural Gas System, L.L.C. (Gulfstream) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Second Revised Sheet No. 131,