

helping to assess the potential impact of loss of information systems supporting those agencies.

Comment: An impact level of "none" should be added to the levels of low, moderate and high.

Response: A note was added that an impact level of "none" was appropriate only for confidentiality of some information (such as public information). Impact levels of "none" are not appropriate for the security objectives of availability and integrity since all agency information and information systems should be protected for availability and integrity.

Comment: The category of information designation should be separate from the category of system designation.

Response: FIPS Publication 199 treats systems categorization separately from information categorization.

Comment: The security objectives of confidentiality, integrity, and availability could be expanded.

Response: FIPS Publication 199 allows agencies to develop and use additional security designators.

Comment: Only two impact levels are needed for non-national security information and systems.

Response: NIST believes that three levels of impact are needed for non-national security systems. Two levels of impact do not provide sufficient granularity to describe the range of potential impacts on federal agency missions resulting from the loss of confidentiality, integrity, or availability of information and information systems. Three impact levels are necessary to adequately describe the potential impact of loss to agency operations and assets ranging from routine administrative support systems at the low end to the most critical systems that are a part of the nation's critical information infrastructure at the high end. The moderate impact level provides another important category to address those systems that are deemed significantly more important than routine support systems, but not critical to the operations of the U.S. government. Three impact levels strike an adequate balance between providing too many categories and making the categorization process too complex and providing too few categories which forces agencies to either undervalue or overvalue the potential impact of loss to their operations and assets.

Comment: FIPS Publication 199 could define what level of risk is to be associated with a security objective required by law. More explicit information is needed to categorize systems. FIPS Publication 199 should

present definitive guidance on vulnerabilities, impact and risk management methodology.

Response: These issues are discussed in current NIST publications, or will be addressed in future NIST publications.

E.O. 12866: This notice has been determined to be not significant for the purposes of E.O. 12866.

Dated: February 4, 2004.

Arden L. Bement, Jr.,

Director.

[FR Doc. 04-2885 Filed 2-9-04; 8:45 am]

BILLING CODE 3510-13-P

DEPARTMENT OF COMMERCE

National Institute of Standards and Technology

Announcement of the American Petroleum Institute's Standards Activities

AGENCY: National Institute of Standards and Technology, Commerce.

ACTION: Notice.

SUMMARY: The American Petroleum Institute (API), with the assistance of other interested parties, continues to develop standards, both national and international, in several areas. This notice lists the standardization efforts currently being conducted by API committees. The publication of this notice by the National Institute of Standards and Technology (NIST) on behalf of API is being undertaken as a public service. NIST does not necessarily endorse, approve, or recommend the standards referenced.

ADDRESSES: American Petroleum Institute, 1220 L Street, NW., Washington, DC 20005; telephone (202) 682-8000, <http://www.api.org>.

FOR FURTHER INFORMATION CONTACT: All contact individuals listed in the **SUPPLEMENTARY INFORMATION** section of this notice may be reached at the American Petroleum Institute.

SUPPLEMENTARY INFORMATION:

Background

The American Petroleum Institute develops and publishes voluntary standards for equipment, materials, operations, and processes for the petroleum and natural gas industry. These standards are used by both private industry and by governmental agencies. All interested persons should contact the appropriate source as listed for further information.

Pipeline Committee

New Std 1163 ILI Systems Qualification
New Std 1164 SCADA Security

New Std 1165 SCADA Display

For Further Information Contact:
Andrea Johnson, Standards Department,
e-mail: johnsona@api.org.

Committee on Marketing

Std 2610 Design, Construction, Operation, Maintenance, and Inspection of Terminal and Tank Facilities

NEW API/IP RP 1540, Design Construction, Modification and Maintenance of Aircraft Fueling Facilities

New API/IP Std 1529 Aviation Fueling Hose

RP 1626 Recommended Practice for Storing and Handling Ethanol and Gasoline-ethanol Blends at Distribution Terminals and Service Stations.

For Further Information Contact:
David Soffrin, Standards Department, e-mail: soffrind@api.org.

Committee on Refining

Corrosion & Materials:

RP 651 Cathodic Protection of Aboveground Petroleum Storage Tanks

RP 652 Lining of Aboveground Petroleum Storage Tanks

New RP 938-C Use of Duplex Stainless Steels in the Oil Refining Industry

Inspection:

Std 510 Pressure Vessel Inspection Code
RP 575 Inspection of Atmospheric and Low Pressure Storage Tanks

Pressure Vessel and Tanks:

Std 620 Design & Construction of Large, Welded, Low-Pressure Storage Tanks
Std 650 Welded Tanks for Oil Storage

Std 653 Tank Inspection, Repair, Alteration, and Reconstruction

Electrical Equipment:

New Std 547 General Purpose Form-wound Squirrel-cage Induction Motors larger than 250 HP

Std 541 Form-Wound Squirrel-cage Induction Motors 500 HP and Larger

Mechanical Equipment:

Std 672 Packaged, Integrally Geared Centrifugal Air Compressors for Petroleum, Chemical, and Gas Industry Services

Std 618 Reciprocating Compressors for Petroleum, Chemical, and Gas Industry Services

Std 619 Rotary Type Positive Displacement Compressors

Std 677 General Purpose Gear Units

Std 684 Tutorial on Rotor Dynamics and Balancing

Std 686 Machinery Installation and Installation Design

Std 610, National Adoption of ISO 13709, Centrifugal Pumps for

Petroleum, Petrochemical and Natural Gas Industries
Std 682, National Adoption of ISO 21049, Pumps-Shaft Sealing Systems for Centrifugal and Rotary Pumps
Heat Transfer Equipment: None due in 2004

Piping:

Std 598 Valve Inspection and Testing
Std 609 Butterfly Valves: Double Flanged, Lug- and Wafer-Type
Std 594 Check Valves
Std 600, National Adoption of ISO 10434, Bolted Bonnet Steel Gate Valves
Std 602, National Adoption of ISO 15761, Compact Steel Gate Valves—Flanged, Threaded,
Welding, and Extended Body Ends
Pressure Relieving Systems:
RP 521 Guide for Pressure-Relieving and Depressuring Systems
Instrument & Control Systems:
RP 552 Transmission Systems
RP 554 Part 1 Process Instrumentation and Control
Technical Data Book—Petroleum Refining:
Electronic Version of the Technical Data Book—Petroleum Refining, Release 3.0

For Further Information Contact: David Soffrin, Standards Department, e-mail: soffrind@api.org.

Meetings/Conferences: The Spring Refining Meeting will be held at the Hyatt Regency Atlanta, Atlanta, Georgia, May 17–19, 2004. The Fall Refining Meeting will be held at the Manchester Grand Hyatt, San Diego, California, October 25–27, 2004. Interested parties may visit the API Web site at <http://www.api.org/events> for more information regarding participation in these meetings.

Committee on Safety and Fire Protection

RP 2001 Fire Protection in Refineries
RP 2026 Safe Access/Egress Involving Floating Roofs of Storage Tanks (possible reaffirmation)
RP 2030 Application of Water Spray Systems for Fire Protection in the Petroleum Industry (probable reaffirmation)
RP 2207 Preparing Tank Bottoms for Hot Work (possible reaffirmation)
RP 2214 Spark Ignition Properties of Hand Tools (probable reaffirmation)
RP 2217A Guidelines for Work in Inert Confined Spaces in the Petroleum Industry
RP 2218 Fireproofing Practices in Petroleum and Petrochemical Processing Plants (possible reaffirmation)

RP 2219 Safe Operation of Vacuum Trucks in Petroleum Service (possible reaffirmation)

RP 2220 Improving Owner and Contractor Safety Performance

RP 2221 Managers Guide to Implementing a Contractor Safety and Health Program

RP 2350 Overfill Protection for Petroleum Storage Tanks

For Further Information Contact: David Soffrin, Standards Department, e-mail: soffrind@api.org.

Committee on Petroleum Measurement Standards:

Manual of Petroleum Measurement Standards:
New Chapter 2.2E Tank Calibration—Manual Methods (National Adoption of ISO 12917–1)

New Chapter 2.2F Tank Calibration—Calibration of Horizontal Cylindrical Tanks by the Internal Electro-optical Distance-ranging Method (National Adoption of ISO 12917–2)

Chapter 4.1 Introduction to Proving Systems

New Chapter 4.9.1 Introduction to Determination of the Volume of Displacement and Tank Provers

New Chapter 4.9.2 Determination of the Volume of Displacement and Tank Provers by the Waterdraw Method of Calibration

New Chapter 4.9.3 Determination of the Volume of Displacement and Tank Provers by the Master Meter Method of Calibration

New Chapter 4.9.4 Determination of the Volume of Displacement and Tank Provers by the Gravimetric Method

New 12.1.3 Calculation Procedures for Liquefied Petroleum Gases (New document)

New Chapter 17.9 Vessel Experience Factors

New Chapter 17.10 Measurement of Refrigerated and Pressurized Cargo on Marine Tank Vessels

New MPMS Technical Report: Multiphase Flowmeters

Chapter 6.2 3rd Edition Loading Rack and Tank Truck Metering Systems for Non-LPG Products

For Further Information Contact: Jon Noxon, Standards Department, e-mail: noxonj@api.org.

API/ASTM/GPA Standards

MPMS Ch. 10.6/ASTM D1796 Water & Sediment in Fuel Oils by Centrifuge

MPMS Ch. 11.2.4/GPA TP–27/ASTM Temperature Correction for the Volume of NGL and LPG Tables 23E, 24E, 53E, 54E, 59E, 60E

MPMS Ch. 11.2.5/GPA TP–15/ASTM Simplified Vapor Pressure Correlation for Commercial NGLs

For Further Information Contact: Paula Watkins, Standards Department, e-mail: watkinsp@api.org.

Meetings/Conferences: The Spring Committee on Petroleum Measurement Meeting will take place at the Hyatt Regency Atlanta, Atlanta, Georgia, March 29–April 2, 2004. The Fall Committee on Petroleum Measurement Meeting will take place at the Wilshire Grand Hotel, Los Angeles, California, September 20–24, 2004. Interested parties may visit the API Web site at <http://www.api.org/events> for more information regarding participation in these meetings.

Committee on Exploration and Production

Production Equipment:

Spec 6A, 19th new edition, National Adoption of ISO 10423, Specification for Wellhead and Christmas Tree Equipment

Addendum, Spec 6D Specification for Pipeline Valves

Spec 6A718, 1st edition Specification of Nickel Base Alloy 718 (UNS N07718) for Oil and Gas Drilling and Production Equipment

Spec 14A, 11th edition, National Adoption of ISO 10432, Specification for Subsurface Safety Valve Equipment

Oil Country Tubular Goods:

Addendum, RP 5B1 Threading, Gauging, and Thread Inspection of Casing, Tubing and Line Pipe Threads
Spec 5L, 43rd edition Specification for Line Pipe

OCTG Tonnage Reports

Line Pipe Tonnage Reports

Offshore Structures, Drill Through Equipment, and Subsea Production Equipment:

RP 2A–WSD, new edition Planning, Designing and Constructing Fixed Offshore-Platforms-Working Stress Design

Spec 2C, new edition Specification for Offshore Cranes

Bulletin 2U, new edition Bulletin on Stability Design for Cylindrical Shells

Bulletin 2V, new edition Bulletin on Design of Flat Plate Structures

RP 2X, new edition Recommended Practice for Ultrasonic and Magnetic Examination of Offshore Structural Fabrication and Guidelines for Qualification of Technicians

RP 17H, 1st edition, National Adoption of ISO 13628–8, Recommended Practice for Remotely Operated Vehicle (ROVs) Interfaces on Subsea Production Systems

RP 17M, 1st edition, National Adoption of ISO 13628–9, Recommended Practice for Remotely Operated Tool (ROT) Intervention Systems

Drilling Operations and Equipment:
RP 4G, new edition Recommended Practice for Use and Procedures for inspections, Maintenance, and Repair of Drilling and Well Servicing Structures

Spec 9A, new edition, National Adoption of ISO 10425, Specification for Wire Rope

RP 10B, new edition, National Adoption of ISO 10426-2, Recommended Practice for Testing Well Cements

RP10X, new edition, National Adoption of ISO 10426-3, Recommended Practice for Deep Water Cementing

Spec 13A, new edition, National Adoption of ISO 13500, Specification for Drilling Fluid Materials

RP 13I, new edition, National Adoption of ISO 10416, Recommended Practice for Standard Procedures for Laboratory Testing Drilling Fluids

RP 13B-2, new edition, National Adoption of ISO 10414-2, Recommended Practice for Standard Procedures for Field Testing Oil-based Drilling Fluids

Spec 16A, new edition, National Adoption of ISO 13533, Specification for Drill-through Equipment

Spec 16C, new edition Specification for Choke and Kill Systems

Spec 16D, new edition Specification for Control Systems for Drilling Well Control Equipment

Spec 16F, new edition Specification for Marine Drilling Riser Equipment

RP 56/58/60 combine as adopt back of 13503-2 Recommended Practice for Frac Sands, Proppants, and Gravel Packing Materials

For Further Information Contact: Mike Spanhel, Standards Department, e-mail: spanhel@api.org.

Meetings/Conferences: The 2003 Summer Standardization Conference on Oilfield Equipment & Materials will take place at the Hyatt Regency Dallas, Dallas, Texas, June 14-18, 2004. Interested parties may visit the API Web site at <http://www.api.org/events> for more information regarding participation in this meeting.

Executive Committee on Drilling and Production Operations

RP59, RP on Well Control
RP75, RP on Safety and Environmental Management Program

New RP76, RP on Contractor Safety for Oil and Gas Drilling and Production Operations

For Further Information Contact: Tim Sampson, Upstream Department, e-mail: sampson@api.org.

For additional information on the overall API standards program, contact: David Miller, Standards Department, e-mail: miller@api.org.

Dated: February 4, 2004.

Arden L. Bement, Jr.,

Director.

[FR Doc. 04-2886 Filed 2-9-04; 8:45 am]

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DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[I.D. 020404E]

Pacific Fishery Management Council; Public Meeting

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of public meeting.

SUMMARY: The groundfish subcommittee of the Pacific Fishery Management Council's (Council) Scientific and Statistical Committee (SSC) will hold a work session to review analytical portions of the Environmental Impact Statement (EIS) for Groundfish Essential Fish Habitat (EFH). The work session is open to the public.

DATES: The SSC groundfish subcommittee will meet from 9 a.m. until 5 p.m. on Monday, February 23, 2004. The meeting will continue on Tuesday, February 24, 2004 from 9 a.m. until business for the day is completed.

ADDRESSES: The groundfish subcommittee work session will be held at NMFS Alaska Fisheries Science Center, Traynor Seminar Room, 7600 Sand Point Way N.E., Building 4, Seattle, WA 98115; telephone: 206-526-4000.

Council address: Pacific Fishery Management Council, 7700 NE Ambassador Place, Suite 200, Portland, OR 97220-1384.

FOR FURTHER INFORMATION CONTACT: Mr. Dan Waldeck, Staff Officer: 503-820-2280.

SUPPLEMENTARY INFORMATION: NMFS, in cooperation with the Council, is developing an EIS for EFH under the Pacific Coast Groundfish Fishery Management Plan. As a precursor to the EFH EIS, a risk assessment is being developed. A significant output of the risk assessment is an analytical tool composed of geo-referenced Bayesian Network models designed to assist the Council in developing (and comparing the consequences of) management alternatives related to the EFH EIS. Through a series of public meetings, the Council's Ad Hoc Technical Review Committee has facilitated development of the risk assessment process.

Currently, as the Council prepares for actions related to the EFH EIS, the SSC, in their role of ensuring Council decisions are informed by the best available science, will review the risk assessment process and analytical tool. The SSC will report their findings at the April 2004 Council meeting.

Entry to the Alaska Fisheries Science Center requires identification with a photograph (such as a student ID, state drivers license, etc.) A security guard will review the identification and issue a Visitor's Badge valid for the date of the meeting.

Although non-emergency issues not contained in this notice may come before the SSC groundfish subcommittee for discussion, those issues may not be the subject of formal action during this meeting. SSC groundfish subcommittee action will be restricted to those issues specifically listed in this notice, and any issues arising after publication of this notice that require emergency action under section 305(c) of the Magnuson-Stevens Fishery Conservation and Management Act, provided the public has been notified of the subcommittee's intent to take final action to address the emergency.

Special Accommodations

The meeting is physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to Ms. Carolyn Porter at 503-820-2280 at least 5 days prior to the meeting date.

Dated: February 4, 2004.

Tracey Thompson,

Acting Director, Office of Sustainable Fisheries, National Marine Fisheries Service.

[FR Doc. E4-219 Filed 2-9-04; 8:45 am]

BILLING CODE 3510-22-S

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[I.D. 012904B]

Western Pacific Fishery Management Council; Public Meeting

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of public meeting.

SUMMARY: The 85th meeting of the Western Pacific Fishery Council's Scientific and Statistical Committee (SSC) will convene February 24-26, 2004, in Honolulu, HI.