

EIS until March 31, 2004. Once scoping ended, BPA revised the Scoping Summary to reflect all comments received, and republished the summary on April 7, 2004.

Based on the results of the public scoping conducted for the Transmission Policy-Level EIS and internal considerations such as the current and most recently projected activities of BPA's Transmission Business Line and budget issues, BPA has decided that continued consideration of a comprehensive policy for BPA's transmission business is not in the best interests of the agency at this time. As a result, it is no longer necessary to proceed with preparation of the Transmission Policy-Level EIS. Therefore, BPA is issuing this notice of termination of intent to prepare the Transmission Policy-Level EIS.

Information gathered from the Transmission Policy-Level EIS public scoping process will be considered in a separate NEPA process being undertaken by BPA to review its Business Plan Environmental Impact Statement (DOE/EIS-0183, June 1995) which since its completion has acted as a comprehensive analysis of the agency's business practices.

Issued in Portland, Oregon, on November 15, 2004.

Stephen J. Wright,

Administrator and Chief Executive Officer.

[FR Doc. 04-25911 Filed 11-22-04; 8:45 am]

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DEPARTMENT OF ENERGY

Bonneville Power Administration

BP Cherry Point Cogeneration Project

AGENCY: Bonneville Power Administration (Bonneville), Department of Energy (DOE).

ACTION: Notice of availability of Record of Decision (ROD).

SUMMARY: This notice announces the availability of the ROD to implement the proposed action identified in the BP Cherry Point Cogeneration Project Final Environmental Impact Statement (FEIS) (DOE/EIS-0349, August 2004). Under the proposed action, Bonneville will offer contract terms for interconnection of the BP Cherry Point Cogeneration Project (Project) with the Federal Columbia River Transmission System (FCRTS), as requested by BP West Coast Products, LLC (BP) and proposed in the FEIS. Under that contract, Bonneville and BP will jointly construct a switchyard at the Project site, and Bonneville will construct a 230-kilovolt

transmission line to connect the Project to the FCRTS (0.8 miles of new construction, and about 5 miles involving reconstruction of an existing transmission line). Bonneville also has decided to offer separate contract terms for firm transmission services from the point of interconnection to the Mid-Columbia trading hub in central Washington (400 megawatts) and to John Day Substation in north central Oregon (200 megawatts).

ADDRESSES: Copies of the ROD and EIS may be obtained by calling BPA's toll-free document request line, 1-800-622-4520. The ROD and EIS Summary are also available on our Web site, <http://www.efw.bpa.gov>.

FOR FURTHER INFORMATION, CONTACT:

Thomas C. McKinney, Bonneville Power Administration-KEC-4, P.O. Box 3621, Portland, Oregon, 97208-3621; toll-free telephone number 1-800-282-3713; fax number 503-230-5699; or e-mail tcmackinney@bpa.gov.

SUPPLEMENTARY INFORMATION: The proposed Project involves constructing and operating a new 720-megawatt (MW) natural gas-fired, combined-cycle power generation facility at a 265-acre site adjacent to BP's existing Cherry Point Refinery between Ferndale and Blaine in northwestern Whatcom County, Washington. A new switchyard would be constructed at the Project site, connecting to a new 230-kilovolt (kV) double-circuit transmission line 0.8 miles east to Bonneville's existing 230-kV Custer-Intalco No. 2 transmission line. From there, Bonneville would add another 230-kV circuit to Custer Substation by rebuilding the single-circuit Custer-Intalco No. 2 line to double-circuit, a distance of about 5 miles.

A Large Generation Interconnection Agreement with BP would provide for interconnection of the BP Cherry Point Cogeneration Project with the FCRTS and electrical generation in the Bonneville Control Area. The agreement also would provide for construction of interconnection facilities (*i.e.*, adding or modifying electrical equipment at the Cherry Point Switchyard and at Custer and/or Intalco Substations, and/or rebuilding the Custer-Intalco No. 2 transmission line) and continued operations and maintenance of interconnection equipment at BP expense.

Issued in Portland, Oregon, on November 10, 2004.

Stephen J. Wright,

Administrator and Chief Executive Officer.

[FR Doc. 04-25914 Filed 11-22-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER04-691-010, EL04-104-009, ER04-106-004]

Midwest Independent Transmission System Operator, Inc.; Notice of Filing

November 17, 2004.

Take notice that on November 15, 2004, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted a compliance filing pursuant to the Commission's September 16, 2004 Order in *Midwest Independent Transmission System Operator, Inc.*, 108 FERC ¶ 61,236 (2004).

The Midwest ISO states that it has electronically served a copy of the filing upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, and all state commissions within the region. In addition, the Midwest ISO states that the filing has been posted on the Midwest ISO's Web site at <http://www.midwestiso.org> under the heading "Filings to FERC". The Midwest ISO further states that it will provide hard copies upon request.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the